

Second Annual Coal Combustion Residuals Groundwater Monitoring and Corrective Action Report 2018

Prepared for:
Marquette Board of Light & Power
Shiras Steam Plant

Project No. 180827
January 23, 2019



Fishbeck, Thompson, Carr & Huber, Inc.
engineers | scientists | architects | constructors

ftc&h



Groundwater Monitoring System Certification

Certification Statement 40 CFR 257.93 (f)(6) – Statistical Approach for Evaluation of Groundwater Monitoring Data for CCR Management Area

CCR: MBLP: Shiras Steam Plant; Holding Pond

I, Stephen J. MacDonald, a professional engineer licensed in the State of Michigan, hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification is prepared in accordance with the accepted practice in engineering.

The Shiras Steam Plant CCR unit is located adjacent to the northern border of the Shiras Steam plant. The CCR rule groundwater monitoring system requirement is addressed by a single unit system consisting of two upgradient (background) and three downgradient monitoring wells. To my best knowledge, the location and depth of these wells yield groundwater samples that accurately represent: the quality of the background groundwater that has not been affected by leakage from the CCR unit; and groundwater passing the waste boundary of the CCR unit and monitoring all potential contaminant pathways.

Through this document, I certify that the groundwater monitoring system designed and constructed in 2017 for the above CCR unit and redeveloped in 2018 (as described in the Second Annual CCR Groundwater Monitoring and Corrective Action Report 2018), meets the requirements of CFR 257.91.

Stephen J. MacDonald, PE
Senior Environmental Engineer
Date: January 23, 2019



Statistical Methods Certification

Certification Statement 40 CFR 257.93 (f)(6) – Statistical Approach for Evaluation of Groundwater Monitoring Data for CCR Management Area

CCR: MBLP: Shiras Steam Plant; Holding Pond

I, Stephen J. MacDonald, a professional engineer licensed in the State of Michigan, hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification is prepared in accordance with the accepted practice in engineering. I certify, for the above CCR unit, that the statistical approach selected for the groundwater monitoring system, as described in this document, is appropriate and in accordance with CFR 40 257.93(f), as found in the federal regulation CFR 40 257, subpart D - Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments. The statistical method selected to evaluate the groundwater monitoring data for the Shiras Steam Plant is described below, and it complies with the CFR 40 257.93(f)(3), that is, prediction limits were determined from the distribution of the background data and the level of each constituent in each compliance well was compared to the upper tolerance or prediction limit.



Stephen J. MacDonald, PE
Senior Environmental Engineer
Date: January 23, 2019

Statistical Analysis Approach

The selection of a statistical method to evaluate groundwater monitoring data for each specified constituent is required by the United States Code of Federal regulations (CFR), Chapter 40, part 257, subpart D - Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments (the Federal CCR Rule – Section 93 (f)).

On behalf of the Shiras Steam Plant, FTCH recommended the following statistical method to be used for the evaluation of the groundwater monitoring data for each specified constituent: 257.93 (f)(3) “ A tolerance or prediction interval procedure, in which an interval for each constituent is established from the distribution of the background data and the level of each constituent in each compliance well is compared to the upper tolerance or prediction limit.”

All statistical analysis was made using recognized and generally accepted methods and the EPA software ProUCL 5.1. (USEPA, 2016) and following USEPA CCR rule, USEPA (2009) and ASTM D6312-17 groundwater statistics guidance.

For that, the statistical analysis process included the following steps:

- Background (upgradient) wells and downgradient wells were determined/confirmed
- The statistical database for the background data was updated
- Detection frequencies in upgradient and downgradient wells were computed
- A Dixon’s test was performed to identify potential outliers with a 0.99 confidential level.
- Normality and lognormality tests were performed for the background data (Shapiro-Wilk).
- Based on detection frequency and tests of statistical distribution (normal or lognormal) the prediction limits were calculated.
 - For detection frequency $\geq 50\%$, and data Normal in distribution, compute a Normal prediction limit
 - For detection frequency $\geq 50\%$, and data Lognormal in distribution, compute a Lognormal prediction limit
 - For detection frequency $\geq 50\%$, and data neither Normal or Lognormal in distribution, compute a nonparametric prediction limit
 - For detection frequency $>0\%$ and $< 50\%$, compute a nonparametric prediction limit
 - For detection frequency equal to zero ($=0\%$), compute lab specific prediction limit equal to quantitation limit ($= QL$)
- Upgradient prediction limits and downgradient wells data were compared and plots were generated.
- Observe any wells which exceed the prediction limits:
 - An initial statistically significant increase (SSI) would be noted if downgradient is greater than background. In that case, the well would be resampled.
 - If the resample would not to exceed the prediction limit, detection monitoring would be resumed
 - If the resample would to exceed the prediction limit, an alternate source demonstration (ASD) would be conducted
- Mann-Kendall Trend Test Analysis was performed for the monitoring wells
- False positive and false negative rates for current upgradient vs downgradient monitoring program was calculated

References

USEPA, 2016. ProUCL Version 5.1 User Guide - Statistical Software for Environmental Applications for Data Sets with and without Non-detect Observations. https://www.epa.gov/sites/production/files/2016-05/documents/proucl_5.1_user-guide.pdf. Accessed in October 2018.

United States Environmental Protection Agency (USEPA), 2009. Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities - Unified Guidance. <https://nepis.epa.gov/Exe/ZyPDF.cgi/P10055GQ.PDF?Dockkey=P10055GQ.PDF>. Accessed on October 2018.

ASTM D6312-17, 2017. Standard Guide for Developing Appropriate Statistical Approaches for Groundwater Detection Monitoring Programs at Waste Disposal Facilities, 15 p.



Second Annual Coal Combustion Residuals Groundwater Monitoring and Corrective Action Report 2018

**Prepared For:
Marquette Board of Light & Power
Shiras Steam Plant
2200 Wright Street, Marquette, Michigan**

**January 23, 2019
Project No. 180827**

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List of Abbreviations/Acronyms

ASD	Alternative Source Demonstration
bgs	Below Ground Surface
CCR	Coal Combustion Residuals
CFR	Code of Federal Regulations
FTCH	Fishbeck, Thompson, Carr & Huber, Inc
GWMS	Ground Water Monitoring System
GWPS	Groundwater Protections Standards
IGLD85	International Great Lakes Datum of 1985
MBLP	Marquette Board of Light & Power
MCL	Maximum Contaminant Level
NPDES	National Pollutant Discharge Elimination System
SDWA	Safe Drinking Water Act
SSI	Statistically Significant Increase
UPL	Upper Prediction Limit

1.0 Introduction

Fishbeck, Thompson, Carr & Huber, Inc. (FTCH), on behalf of Marquette Board of Light & Power (MBLP), has prepared this document to report the groundwater monitoring and corrective action activities conducted in 2018 for the Shiras Steam Plant generating station located at 400 East Hampton Street, Marquette, Michigan; Ash Impoundment WDS ID 478988 (Shiras Steam Plant). This report has been prepared in accordance with 40 Code of Federal Regulations (CFR) Part 257, Disposal of Coal Combustion Residuals (CCR) from Electric Utilities (CCR rule) published in April 17, 2015.

1.1 Regulatory Background

The CCR rule 40 CFR Part 257.90 established standards for the disposal of CCR in landfills and surface impoundments (CCR units). According to this rule, MBLP must prepare an Annual Groundwater Monitoring and Corrective Action Report for the Shiras Steam Plant due by the end of January of each year. The report must document the status of the groundwater monitoring and corrective action program for each CCR unit, summarize key actions completed in the previous year, and project key activities for the upcoming year. As per Part 257.105(h)(1), the prepared annual document must be placed in the facility's operating record. According to Part 257.910 (e), at a minimum, the annual groundwater monitoring and corrective action report must contain:

- A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient identified monitoring wells that are part of the groundwater monitoring program.
- Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken.
- In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs.
- A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring, in addition to identifying the constituent(s) detected at a statistically significant increase over background levels).
- Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.

The following sections of this annual report cover these requirements for the calendar year 2018.

1.2 Facility Location and Operational History

The Shiras Steam Plant was built in 1967 and it is located at 400 East Hampton Street, in Marquette, Michigan, along the shoreline of Lake Superior. The plant has one CCR surface impoundment (aka, holding pond), which is located north of the generating station. It was originally built in 1981 and improvements were completed in 1990 and 2013. The plant and holding pond locations are shown on Figure 1. Presently, the plant has three coal-fired, power-generating units:

- Unit 1 – Built in 1967, capability of 10 megawatts, currently out-of-service with no plans to re-commission.
- Unit 2 – Built in 1972, capability of 21 megawatts, currently off-line.
- Unit 3 – Built in 1983, capability of 44 megawatts, currently in cold standby.

1.3 CCR Unit Description

The holding pond is composed of five cells, which are enclosed by steel sheet pile walls. The south and west boundaries are formed by the shoreline of Lake Superior, while the east and north boundaries are formed by sheet pile walls which were constructed in 1981. The walls for the inner cells 1, 2, and 3 were constructed in 1990. An additional wall was constructed in the north boundary to replace the existing wall in 2013. The new wall was placed inside of the existing north wall, which remains in place but does not provide control. There are also some other abandoned sheet pile walls in place from previous configurations. The holding pond is operated as a zero-discharge facility during normal conditions meaning water does not typically discharge to Lake Superior. All process water and precipitation were discharged to the pond by sluicing. Water was pumped from the pond to a reuse storage tank or recirculated to the plant. No water was discharged to Lake Superior during 2018.

The normal operating level of the holding pond varies but is approximately 606.0 feet International Great Lakes Datum of 1985 (IGLD85). The ordinary high-water surface elevation of Lake Superior is 603.1 feet. During emergency situations, an overflow of 607.4 feet, which is regulated via a NPDES permitted outfall (#004A), discharges water from the holding pond through the east wall directly into Lake Superior. The north and east perimeter sheet pile walls have a top elevation of 609 feet.

1.4 Physical Setting and Geology

The site is located in the Peshekee Highlands portion of the Superior Bedrock Uplands physiographic province. The region is described by the Michigan Geological Survey (MGS) as of high elevation, largely bedrock-controlled landscapes, which have been modified by glacial scour and deposition with areas of high hills and low mountains formed on bedrock (Bedrock-controlled landscape of high relief and irregular topography and glacially-eroded bedrock knobs and drift-filled valleys). Peshekee Highlands are the highest elevation area in Michigan (MGS, 2013). According to the Bedrock geologic map available at the Natural Features and Resource Maps of the Marquette County, the bedrock in this region is characterized as Archean volcanic and sedimentary, of the Precambrian age (Marquette County, 2013). As described in last year's annual report (Marquette Board of Light and Power, 2017), the depth to bedrock around the site is variable and can be seen as outcrops in some areas, while in other areas depth to bedrock is estimated to be 100 to 150 feet below ground surface (bgs). At the site, this bedrock is located at approximately 40 feet bgs.

The surficial soils in the region are generally well-drained. Shallow soils are present in uplands while poorly drained soils and Histosols are present in lowlands. Many upland soils have a thin loess cap and most parent materials are sandy. The hydrology of the region is Major Upland of the Western Upper Peninsula, forming regional drainage dividing many lakes and few through-flowing streams. The region accumulates heavy snow in the winter. Pre-settlement vegetation is primarily sugar maple-hemlock forest on uplands and conifer swamp in lowlands. The use of the land in the region is mostly forest with patches of open land. Two large iron mines are in operation in the southeast part of the Peshekee Highlands region (MGS, 2013).

2.0 Groundwater Monitoring and Corrective Action Process Overview

The groundwater monitoring and corrective action process is described in Parts 257.90 through 257.98 of the CCR rule. This annual CCR Groundwater Monitoring and Corrective Actions Report is developed as required by section 257.90 (e).

Groundwater monitoring is performed using a network of monitoring wells (groundwater monitoring system) that includes wells monitoring background (non-impacted area by the CCR unit) and wells downgradient boundary of the CCR unit. The first phase of groundwater monitoring is the Detection Monitoring phase, which focuses on a set of constituents (listed in Appendix III of the CCR rule) that are the more mobile components of CCR and represent indicators of possible impacts from CCR in groundwater.

According to CCR 257.94(e) and 257.93(h), if a facility determines there is a statistically significant increase (SSI) over background levels for one or more constituents within 90 days of detecting an SSI, the facility will establish an Assessment Monitoring Program (second phase) and/or demonstrate an alternative explanation for the exceedance. Alternate explanations could include the existence of a source other than the CCR Unit that could have caused the SSI; the SSI resulted from errors in sampling, analysis, or statistical evaluation; and natural variation in groundwater quality. The owner/operator of the CCR must complete and produce a written document (Alternative Source Demonstration [ASD]) that must be certified by a qualified professional engineer, and the CCR unit may continue with detection monitoring. The facility must also include the ASD in the annual groundwater monitoring and corrective action report required by CCR 257.90(e), in addition to certification by a qualified professional engineer. If the SSI is identified and cannot be attributed to an ASD, the facility must begin assessment monitoring for the CCR Unit. Per the CCR Rule, assessment monitoring must begin within 90 days of identification of an SSI that is not attributed to an alternative source and include the Appendix IV constituents in accordance to CCR 257.95(b).

The second phase of groundwater monitoring focuses on the constituents listed in Appendix IV of the CCR rule. The Appendix IV constituents generally are less mobile and occur at lower concentrations in groundwater than the Appendix III constituents. Concentrations of Appendix IV constituents in downgradient wells are compared to the higher of either the federal Safe Drinking Water Act (SDWA) maximum contaminant level (MCL) or the background concentration for each constituent.

The monitoring process counts on appropriate sampling locations (wells), baseline data, and statistical methods to establish local background concentrations of the constituents in both Appendices III and IV and to compare the concentrations in downgradient wells to background and/or MCLs.

If exceedances are determined to be occurring in the downgradient boundary wells at statistically significant levels, and no alternative sources for the exceedances can be demonstrated, then both additional groundwater characterization and Assessment of Corrective Actions are initiated. According to the CCR rule, groundwater corrective action will continue until compliance with the Groundwater Protections Standards (GWPS) has been attained in all impacted wells and sustained for a period of 3 consecutive years.

3.0 Groundwater Activities in 2018

In January 2018, the MBLP completed the first Annual Groundwater Monitoring and Corrective Action Report for the 2017 activities. The data in this report showed an SSI in the Appendix III parameter pH at MW-2 and MW-3 over the background (Marquette Board of Light and Power, 2017). According to CCR 257.94 (e)(2), “The owner or operator may demonstrate that a source other than the CCR unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality.” To address the observed SSI for pH, MBLP completed an ASD after the redevelopment of all five wells belonging to the groundwater monitoring system on May 30, 2018. Also, as required by 257.90 (e), monitoring data was collected in May and September 2018 for the annual CCR Groundwater Monitoring and Corrective Actions Report developed for the year 2018.

This report summarizes the activities completed in 2018, including reporting of the ASD study and the analytical results and statistical analysis of the semi-annual sampling events executed at the groundwater well system of the MBLP holding pond shown on Figure 2. These activities were completed in support of the CCR rule and are described below.

3.1 Monitoring Wells Redevelopment and Alternative Source Demonstration

The monitoring well network, installed in 2017, meets the requirement for a groundwater monitoring system in the CCR rule 40 CFR Part 257.91. The network includes the minimum required three downgradient monitoring wells because of the small size of the CCR unit. Although all monitoring wells were reported to be in excellent condition on October 2017, the detection of an SSI for pH during the annual report raised questions on whether the well conditions could be interfering with the pH, in which case it would possibly explain the SSI for pH observed during the monitoring event of 2017.

The redevelopment activities were originally scheduled to begin in April 2018; however, ice present surrounding the downgradient wells located in Lake Superior prevented safe access to complete the work. The MDEQ agreed with postponing sampling until the wells could be accessed safely.

The redevelopment of the holding pond well system occurred on May 30, 2018, and it was executed by FTCH staff. Prior to redevelopment activities, static water levels were collected from monitoring wells MW-1 through MW-5 and the data was used to calculate groundwater elevations. During redevelopment, pH values were monitored for stabilization. The pH data obtained during redevelopment of the wells and at the semi-annual groundwater sampling event 24 hours after the redevelopment, were added to the existing pH database and used to develop the ASD study.

The ASD study was submitted on September 5, 2018, and a copy of the document is included in Appendix A. Details on the process and results obtained in the redevelopment and ASD study are summarized in Section 4.0 below.

3.2 Groundwater Monitoring Events for 2018

The semi-annual groundwater monitoring events for the reporting period of 2018 included groundwater level measurements and sample collection for all five wells on May 31, 2018, and September 20, 2018. Equipment calibration, monitoring well water level measurement, monitoring well purging and sampling documentation are provided in Appendix B. Laboratory data reports and data validation reports for both the May and September 2018 monitoring events are provided in Appendix C. The sampling, analysis, and results of these sampling events are summarized in section 5.0 below.

4.0 Alternative Source Demonstration Investigation

To address the SSI for pH observed in 2017, the MBLP holding pond well system was redeveloped on May 30, 2018, by FTCH staff. These included monitoring wells MW-1, MW-2, and MW-3, located downgradient of the holding pond, as well as monitoring wells MW-4 and MW-5, installed upgradient of the holding pond. The first semi-annual monitoring event occurred on May 31, 2018, and that data was also used to verify the success of the monitoring well redevelopment activities for the ASD investigation.

The groundwater elevation data, collected prior to redevelopment activities, were contoured and are shown on Figure 3 of Appendix A. As depicted on the figure, groundwater flows toward the east and Lake Superior with groundwater elevations ranging from approximately 609 feet, IGLD85 on the upgradient (southwest) side to

approximately 605 feet, IGLD85 on the downgradient (northeast) side of the holding pond. These conditions are consistent with those anticipated for long-term monitoring of the CCR unit and with the assignment of background and downgradient monitoring locations.

The pH data, obtained during the semi-annual monitoring event 24 hours after redevelopment, were added to the existing pH database and used in combination with the baseline data collected in 2017 for statistical analyses of the ASD.

Historical downgradient data for pH (MW-1, MW-2, and MW-3) were compared with the prediction limit calculated for the updated background data (6.782-8.303). All three monitor wells measured following the redevelopment (on May 31, 2018), were within the acceptable limits calculated for background (MW-1 = 7.62, MW-2 = 7.88, and MW-3 = 8.07). Thus, at that time, previous well conditions seemed to explain the SSI for pH observed during the monitoring event of 2017. Because no other Appendix III constituent exhibited an SSI in the 2017 monitoring event, the variation in pH data was considered to some extent a potential indicator of natural variation.

Overall, the ASD document re-assessed the potential SSI of pH for the downgradient wells MW-2 and MW-3 at the Shiras Steam Plant. Based on the statistical study executed after the redevelopment of the wells, previous well conditions explained the SSI. As no SSI was noted after redeveloping the wells, it was established that the 2018 monitoring program report was only required to cover Appendix III parameters in both sampling events. The complete ASD document is attached in Appendix A.

5.0 Groundwater Sampling and Analysis for 2018

On both May 31, 2018, and September 20, 2018, all five monitoring wells from the holding pond were sampled for the Detection Monitoring Program (Appendix III, CCR Rule) parameters (Boron, Calcium, Chloride, Fluoride, pH, Sulfate, and Total Dissolved Solids). The upgradient wells were opened to allow for equilibration and an electronic water level meter was used to collect depth to water measurements to the nearest tenth of a foot prior to well purging. The measured water levels were used to calculate groundwater elevations at each monitoring well. The groundwater elevation data were contoured and are shown on Figure 3. The groundwater flow direction is toward the east and Lake Superior, consistent with previous monitoring events.

Groundwater sampling was completed at each well using low-flow procedures using a peristaltic pump. New polyethylene and silicone tubing were used at each sampling location. Wells were purged at a low-flow rate (100-300mL/min). Purge water was collected into 5-gallon buckets and transferred to the holding pond for disposal. A YSI Inc. Pro Plus handheld instrument with an in-line, flow-through cell was used to measure field parameters including pH, temperature, specific conductivity, oxidation reduction potential (ORP), and dissolved oxygen (DO). Turbidity was measured using a LaMotte 2020we turbidimeter. Readings were recorded on low-flow sampling forms. Groundwater sample documentation is provided in Appendix B.

Once the groundwater quality parameters had stabilized (± 0.1 SU over 3 consecutive readings), groundwater samples were collected. The tubing was disconnected from the flow-through cell, and the samples were collected directly from the sample tubing into pre-preserved laboratory containers. Bottles were labeled with the site name, sample identification, analysis type, preservation method, and date and time of collection before being placed immediately into a cooler of ice. Groundwater samples were transferred, under chain of custody procedures, to TestAmerica Laboratories (North Canton, OH), a certified laboratory for analysis of Appendix III constituents. Laboratory analytical and data validation reports for the May and September 2018 sampling events are provided in Appendix C. Cumulative analytical results are summarized in Table 1.

Please note that samples were also collected and analyzed for Appendix IV parameters on May 31, 2018, to provide additional data for the assessment in the event that the statistical analysis demonstrated any Appendix

III exceedance. Since statistical analyses of Appendix III data did not demonstrate any such exceedance, the Appendix IV data was not utilized in the statistical evaluation. This analytical data is provided in Appendix C (Laboratory Analytical and Data Validation Reports).

6.0 Statistical Analysis

Statistical analyses were completed using the latest version of ProUCL 5.1 software developed by the USEPA (USEPA, 2016) and following USEPA CCR rule, USEPA (2009) and ASTM D6312-17 groundwater statistics guidance. All analyses for the background and downgradient groundwater results are presented in Appendix D.

Initially, the detection frequencies for all wells were computed (Table 1 of Appendix D). A Dixon's test was performed to identify potential outliers with a 0.99 confidence level. Regarding the new and historical data for the background, the Total Dissolved Solids value of 2,300 mg/L for background data (MW-5 sample from 9/28/2017) was identified as potential outlier. Still, this value was kept in the data set because its potential to be an outlier was not confirmed. Table 2 of Appendix D presents the Shapiro-Wilk test of normality for the background data. Field pH background data was classified as normal, total calcium was classified as lognormal and all other parameters from Appendix III were classified as nonparametric. Following that, upper prediction limits were calculated for each parameter based on the shape of the distribution of the background data (MW-4 and MW-5) and lower prediction limit was calculated for pH only (Table 3 of Appendix D).

Historical downgradient data for pH (MW-1, MW-2, and MW-3) were compared with the prediction limits calculated for the updated background data. Although some historical values were in exceedance when compared to the prediction limits calculated for 2018, when the background upper limits were compared the most recent concentrations (2018) of the compliance wells (MW-1, MW-2, and MW-3), no SSI above background occurred.

Time series plots of the Appendix III parameters were created for all monitoring wells (Attachment B of Appendix D). Overall, significant variability (either increase or decrease) was observed both upgradient (MW-4 and MW-5) and downgradient (MW-1, MW-2, and MW-3) for calcium, chloride, pH-field, sulfate, and total dissolved solids. This variability in both upgradient and downgradient wells signals a natural variation in groundwater. Upgradient vs. downgradient prediction limit comparison plots (Attachment C of Appendix D) were also generated and they showed that currently there are no SSIs for wells MW-1, MW-2, and MW-3 for any of the Appendix III parameters.

7.0 Anticipated Future Activities

Based on the analytical results and statistical analysis of the 2018 data, the following actions are anticipated:

- It is FTCH's understanding that the plant has ceased power generation activities and has since placed Unit 3 into Long Term Cold Storage. Therefore, FTCH recommends the following:
 - Prepare and submit a Surface Impoundment Closure Plan for the closure of the CCR surface impoundment. The closure plan is required under Title 40, Code of Federal Regulations (40 CFR) Part 257.101 and detailed in 40 CFR Part 257.102.
 - Implement the closure plan.
- In the event that the CCR material is closed in-place, a post closure plan including groundwater monitoring for a period of 30 years may be needed (40 CFR 257.104).

8.0 References

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ASTM D6312-17, 2017. Standard Guide for Developing Appropriate Statistical Approaches for Groundwater Detection Monitoring Programs at Waste Disposal Facilities, 15 p.

9.0 Certification

See attached Groundwater Monitoring System and Statistical Methods Certifications at the beginning of this report.

Figures

VICINITY MAP

MICHIGAN



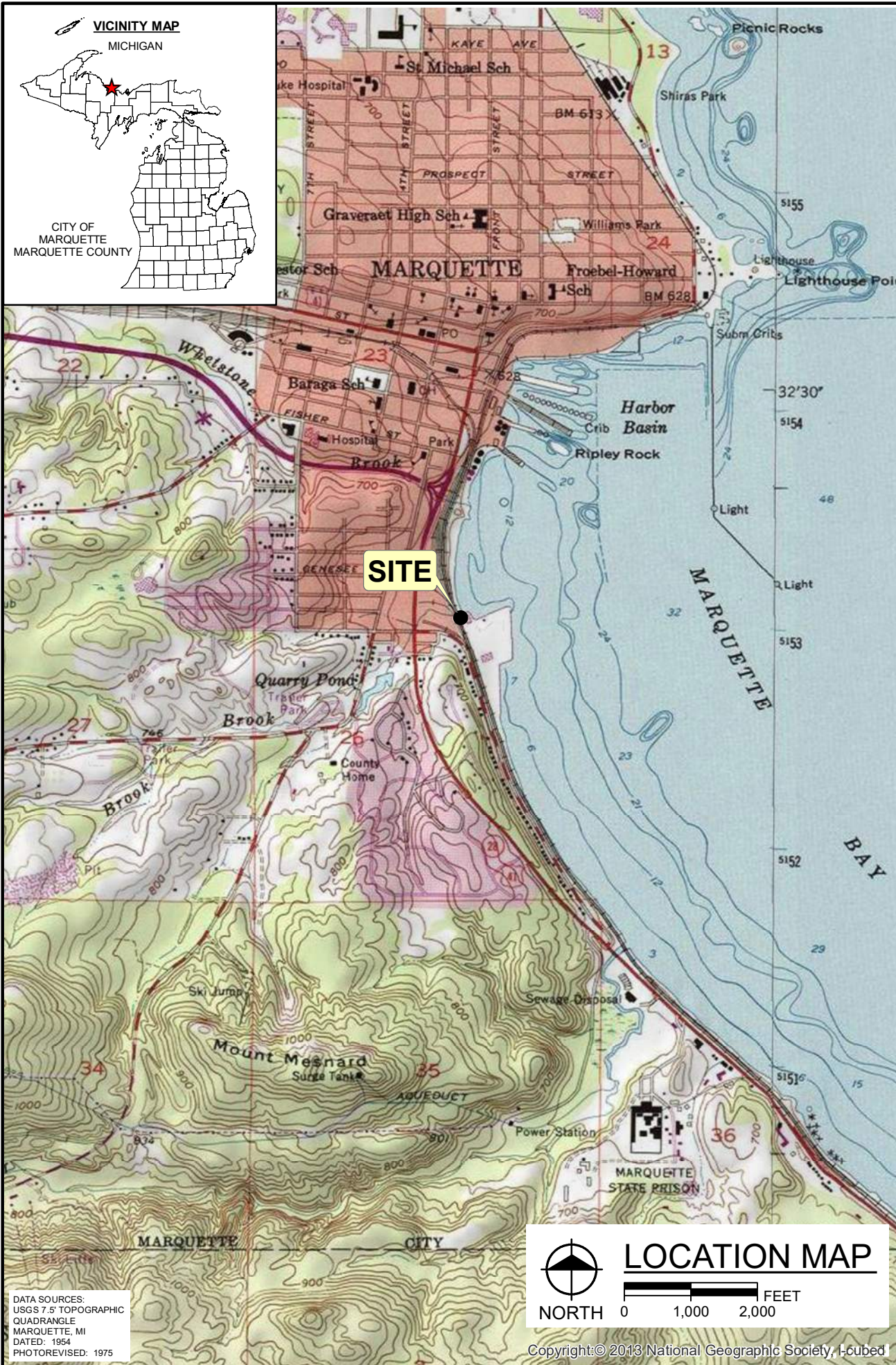
CITY OF MARQUETTE
MARQUETTE COUNTY

fitch

engineers
scientists
architects
constructors

fishbeck, thompson,
carr & huber, inc.

Hard copy is intended to be 8.5"x11" when plotted. Scale(s) indicated and graphic quality may not be accurate for any other size.



SITE

Marquette Board of Light and Power

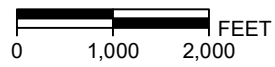
Shiras Steam Plant, Marquette, Michigan

**2018 Annual CCR Groundwater Monitoring and
Corrective Action Report**



NORTH

LOCATION MAP



DATA SOURCES:
USGS 7.5' TOPOGRAPHIC
QUADRANGLE
MARQUETTE, MI
DATED: 1954
PHOTOREVISED: 1975

PROJECT NO.
180827

FIGURE NO.

1


Marquette Board of Light and Power

Shiras Steam Plant, Marquette, Michigan

2018 Annual CCR Groundwater Monitoring and Corrective Action Report



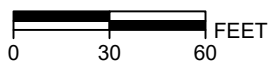
LEGEND

 Monitoring Well



NORTH

SITE PLAN



PROJECT NO.
180827




FIGURE NO.

2

Marquette Board of Light and Power
Shiras Steam Plant, Marquette, Michigan
2018 Annual CCR Groundwater Monitoring and Corrective Action Report

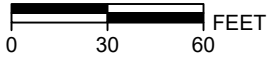


LEGEND

-  Monitoring Well
-  Groundwater Contour (feet)-September 20, 2018
-  Groundwater Contour (feet) Inferred
- 608.92 Groundwater Elevation (feet)-May 30, 2018
- (606.76)* SWL = (+0.30') Artesian Conditions (Not used in contour)



**GROUNDWATER
CONTOUR MAP
SEPTEMBER 20, 2018**



PROJECT NO.
180827

FIGURE NO.
3

Tables

Table 1 - Cumulative Analytical Data Summary

Marquette Board of Light and Power
 Shiras Steam Plant
 September 2018

Lab Suite:				CCR Appendix III								CCR Appendix IV															
Parameter:				Boron	Calcium	Chloride	Fluoride	Sulfate	Total Dissolved Solids (TDS)	pH (lab)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Fluoride	Lead	Lithium	Mercury	Molybdenum	Radium 226 & 228 Combined	Radium 226	Radium 228	Selenium	Thallium
Units:				µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	SU	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	pCi/L	pCi/L	pCi/L	µg/L	µg/L
U.S. EPA MCL:				NE	NE	NE	4.0	NE	NE	NE	6.0	10	2.0	4.0	5.0	100	NE	4.0	15	NE	2.0	NE	5.0	NE	NE	50	2.0
Location	Well ID	Collection Date	Duplicate																								
Downgradient	MW-1	07/19/17		300 U	100,000	230	0.38 U	19	700	7.58	2.0 U	6.6	0.21	1.0 U	1.0 U	10 U	20 U	--	17	10 U	0.20 U	50 U	2.33	1.00 U	2.33	5.0 U	2.0 U
		07/24/17		300 U	110,000	230	0.38 U	20	800	7.45	2.0 U	5.0 U	0.15	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.43	1.00 U	1.43	5.0 U	2.0 U
		08/23/17		300 U	120,000	260	0.10 U	21	800	7.54	2.0 U	5.0 U	0.14	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	130,000	270	0.10 U	20	960	6.56	2.0 U	5.0 U	0.13	1.0 U	1.0 U	18	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	130,000	270	0.10 U	21	930	7.56	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/14/17		300 U	110,000	290	0.10 U	22	980	7.60	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		530	120,000	270	0.10 U	20	920	7.58	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17	X	300 U	120,000	270	0.10 U	21	990	7.58	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.16	1.00 U	1.16	5.0 U	2.0 U
		10/05/17		300 U	130,000	280	0.10 U	21	820	7.55	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	10/05/17	X	300 U	120,000	270	0.10 U	21	880	7.55	2.0 U	5.0 U	0.14	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
	05/31/18		66 J	110,000	310	0.046 J	25	770	7.8	2.0 U	5.0 U	0.15	1.0 U	1.0 U	2.1	0.77 J	0.042 J	1.0 U	12	0.20 U	1.6 J	0.516	0.409	0.107 U	5.0 U	1.0 U	
	09/20/18		67 J	120,000	300	0.044 J	24	740	7.9	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	MW-2	07/19/17		300 U	51,000	60	0.38 U	22	220	8.41	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		07/24/17		300 U	63,000	59	0.38 U	21	350	8.09	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.56	1.00 U	1.56	5.0 U	2.0 U
		08/23/17		300 U	51,000	62	0.10 U	26	190	8.13	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	240	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	52,000	61	0.10 U	22	350	7.03	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	2.00	1.00 U	2.00	5.0 U	2.0 U
		08/29/17	X	300 U	53,000	61	0.10 U	22	320	7.03	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	53,000	60	0.10 U	21	310	8.15	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/14/17		300 U	52,000	64	0.10 U	23	300	8.13	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		300 U	58,000	65	0.10 U	21	350	8.07	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		10/05/17		300 U	61,000	65	0.10 U	21	310	7.99	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		05/31/18		74 J	68,000	86	0.056	31	330	8.0	2.0 U	0.84 J	0.073	1.0 U	1.0 U	2.2	0.38 J	0.055	1.0 U	5.9 J	0.20 U	1.1 J	0.519	0.204 U	0.315 U	5.0 U	1.0 U
	05/31/18	X	75 J	70,000	86	0.057	31	330	8.0	2.0 U	1.0 J	0.072	1.0 U	1.0 U	1.7 J	0.38 J	0.055	1.0 U	6.0 J	0.20 U	5.0 U	0.299 U	0.193	0.106 U	5.0 U	1.0 U	
	09/20/18		55 J	64,000	85	0.058	29	310	8.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	MW-3	07/19/17		300 U	68,000	98	0.38 U	49	360	8.00	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		07/24/17		300 U	69,000	89	0.38 U	36	440	7.86	2.0 U	5.0 U	0.23	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/23/17		300 U	75,000	95	0.10 U	44	300	7.81	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	62,000	86	0.10 U	28	390	6.32	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	62,000	85	0.10 U	26	380	7.77	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.05	1.00 U	1.05	5.0 U	2.0 U
		09/14/17		300 U	57,000	83	0.10 U	25	380	7.85	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.17	1.00 U	1.17	5.0 U	2.0 U
		09/14/17	X	300 U	56,000	84	0.10 U	24	380	7.85	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		300 U	67,000	89	0.10 U	20	440	8.09	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		10/05/17		300 U	69,000	87	0.10 U	21	350	8.10	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		05/31/18		45 J	55,000	67	0.067	20	290	8.2	2.0 U	1.5 J	0.066	1.0 U	1.0 U	2.4	0.32 J	0.065	1.0 U	4.9 J	0.20 U	1.2 J	0.128 U	0.199 U	-0.0711 U	5.0 U	1.0 U
	09/20/18		41 J	70,000	92	0.055	22	340	8.1	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
	MW-4	07/19/17		300 U	93,000	260	0.38 U	19	700	7.92	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.07	1.00 U	1.07	5.0 U	2.0 U
		07/24/17		300 U	89,000	220	0.38 U	18	730	7.86	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		07/24/17	X	300 U	89,000	230	0.38 U	19	710	7.86	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/23/17		300 U	100,000	300	0.10 U	24	830	7.93	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	120,000	340	0.10 U	47	1,000	7.32	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	110,000	340	0.20	53	1,000	7.75	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/14/17		300 U	100,000	360	0.18	49	1,000	7.77	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		300 U	160,000	370	0.12	46	1,200	7.74	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.1 U	13	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		10/05/17		300 U	120,000	380	0.10	43	1,100	7.70	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	11							

Table 1 - Cumulative Analytical Data Summary

Marquette Board of Light and Power
 Shiras Steam Plant
 September 2018

Lab Suite:				CCR Appendix III							CCR Appendix IV																
Parameter:				Boron	Calcium	Chloride	Fluoride	Sulfate	Total Dissolved Solids (TDS)	pH (lab)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Fluoride	Lead	Lithium	Mercury	Molybdenum	Radium 226 & 228 Combined	Radium 226	Radium 228	Selenium	Thallium
Units:				µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	SU	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	pCi/L	pCi/L	pCi/L	µg/L	µg/L
U.S. EPA MCL:				NE	NE	NE	4.0	NE	NE	NE	6.0	10	2.0	4.0	5.0	100	NE	4.0	15	NE	2.0	NE	5.0	NE	NE	50	2.0
Location	Well ID	Collection Date	Duplicate																								
8	Equipment Blank	07/20/17		300 U	1,000 U	10 U	0.38 U	2.5 U	10 U	8.05	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.24	1.00 U	1.24	5.0 U	2.0 U
		07/24/17		300 U	1,000 U	10 U	0.38 U	2.5 U	10 U	7.94	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.03	1.00 U	1.03	5.0 U	2.0 U
		08/29/17		300 U	1,000 U	10 U	0.10 U	1 U	10 U	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	1,000 U	10 U	0.10 U	1 U	10	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/14/17		300 U	1,000 U	10 U	0.10 U	1 U	10 U	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		300 U	1,000 U	10 U	0.10 U	1 U	10	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		10/05/17		300 U	1,000 U	10 U	0.10 U	1 U	18	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U

Bolded values exceed an applicable criterion.

Data Qualifiers:

U - Not detected

Footnotes/Abbreviations:

MCL - maximum contaminant limit

NA - Not Analyzed

NE - Value has not been established

Appendix A

Monitoring Well Development Alternative Source Demonstration

Marquette Board of Light and Power
400 East Hampton Street, Marquette, Michigan

Project No. 180827
September 5, 2018



Fishbeck, Thompson, Carr & Huber, Inc.
engineers | scientists | architects | constructors

ftc&h



Monitoring Well Development Alternative Source Demonstration

**Prepared For:
Marquette Board of Light & Power
400 East Hampton Street, Marquette, Michigan**

**September 5, 2018
Project No. 180827**

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List of Abbreviations/Acronyms

- | | |
|------|---------------------------------------|
| ASD | Alternative Source Demonstration |
| CCR | Coal Combustion Residuals |
| FTCH | Fishbeck, Thompson, Carr & Huber, Inc |
| GOF | good of fitness |
| MBLP | Marquette Board of Light & Power |
| SSI | statistically significant increase |
| UPL | upper prediction limit |

1.0 Introduction

Fishbeck, Thompson, Carr & Huber, Inc. (FTCH) on behalf of Marquette Board of Light & Power (MBLP) has prepared this Alternative Source Demonstration (ASD) for the Shiras Steam Plant generating station located at 400 East Hampton Street, Marquette, Michigan; Ash Impoundment WDS ID 478988 (Shiras Steam Plant). This document provides a description of the redevelopment of the five monitoring wells located at the Shiras Steam Plant, pH data collected during and after well redevelopment, and the statistical analysis used to determine if the statistically significant increase (SSI) in pH for monitoring wells MW-2 and MW-3 (reported in the 2017 annual monitoring report) may be a result of a source(s) other than the Coal Combustion Residuals (CCR) unit. This report has been prepared in accordance with 40 Code of Federal Regulations (CFR) Part 257, Disposal of Coal Combustion Residuals from Electric Utilities (CCR rule) published in April 17, 2015.

2.0 Summary of Previous Investigations and Regulations Background

The Shiras Steam Plant is located at 400 East Hampton Street, in Marquette, Michigan, along the shoreline of Lake Superior, as shown on Figure 1. The Shiras Steam Plant has one CCR surface impoundment (aka holding pond) located north of the generating station. In January 2018, the MBLP completed the Annual Groundwater Monitoring and Corrective Action Report, which documented the 2017 activities in accordance with the CCR 257.90(e), including data from monitoring wells shown on Figure 2. According to the report, the Shiras Steam Plant Site data showed an SSI in the Appendix III parameter pH at MW-2 and MW-3 over the background (Marquette Board of Light and Power, 2017).

According to CCR 257.94(e) and 257.93(h), if a facility determines there is an SSI over background levels for one or more constituents within 90 days of detecting an SSI, the facility will establish an Assessment Monitoring Program and/or demonstrate an alternative explanation for the exceedance. Alternate explanations could include the existence of a source other than the CCR Unit that could have caused the SSI; the SSI resulted from errors in sampling, analysis, or statistical evaluation; and natural variation in groundwater quality. The owner/operator of the CCR must complete and produce a written document (ASD) that must be certified by a qualified professional engineer, and the CCR unit may continue with detection monitoring. The facility must also include the ASD in the annual groundwater monitoring and corrective action report required by CCR 257.90(e), in addition to certification by a qualified professional engineer.

If the SSI is identified and cannot be attributed to an ASD, the facility must begin assessment monitoring for the CCR Unit. Per the CCR Rule, assessment monitoring must begin within 90 days of identification of an SSI that is not attributed to an alternative source and also include the Appendix IV constituents in accordance to CCR 257.95(b).

3.0 Objective

To support collection of high quality data to address CCR 257.94 (e)(2), redevelopment of the existing five monitoring wells (MW-1 through MW-5) for pH was proposed. The objective of this report is to document the redevelopment of these wells and determine if an alternative source other than the CCR unit, previous well conditions, errors, or natural variation in groundwater quality can explain the SSI in pH for MW-2 and MW-3 over the background. According to CCR 257.94 (e)(2), "The owner or operator may demonstrate that a source other than the CCR unit caused the statistically significant increase over background levels for a constituent or

that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality.” The current ASD investigated the following lines of evidence:

- Well conditions may affect pH readings. Redeveloping the wells could improve sampling conditions for more representative field parameters measurements.
- There is inherent error present in the equipment used to measure pH in the field.
- There is natural variation within pH ranges from both background wells (MW-4 and MW-5) and downgradient monitoring wells (MW-1, MW-2 and MW-3).

4.0 Alternative Source Demonstration Investigation

4.1 Well Redevelopment and Re-Evaluation of the Data

Redevelopment activities were originally scheduled to occur during April 2018; however, ice present in the area of the wells prevented safe access to complete the work. The delay in access to the monitoring wells was communicated to the Michigan Department of Environmental Quality (MDEQ) in an email from Mr. John Schultz (MBLP) on April 16, 2018. Ms. Margie Ring, MDEQ State Solid Waste Engineering Coordinator, responded via email that the MDEQ was in agreement with postponing sampling until the wells could be accessed safely. Ms. Ring recommended documenting the delay in the monitoring report if the samples were not collected by April 30, 2018.

Monitoring well redevelopment activities were executed on May 30, 2018, at all five wells within the monitoring network. Prior to redevelopment activities, static water levels were collected from monitoring wells MW-1 through MW-5 and the data was used to calculate groundwater elevations. The groundwater elevation data was then contoured and is shown on Figure 3. As depicted on Figure 3, groundwater flows toward the east and Lake Superior. During redevelopment, pH values were monitored for stabilization (± 0.1 SU over 3 consecutive readings) using a YSI Inc. Pro Plus handheld instrument containing a pH meter probe. The pH values were recorded on field documentation forms provided in Appendix A. Statistical analysis was completed on background and downgradient groundwater pH data. As established in the 2017 annual groundwater report, an inter-well approach was considered appropriate for statistical analysis, as the groundwater monitoring system for the WDS ID 478988 unit contains two upgradient (MW-4 and MW-5) and three downgradient wells (MW-1, MW-2, and MW-3 in Lake Superior), which were installed in the uppermost aquifer.

The pH data, obtained during redevelopment of the wells and 24 hours after redevelopment, were added to the existing pH database. The new pH data, except for pH data collected during redevelopment, were used in combination with the baseline data collected in 2017 for statistical analyses of the ASD. The redevelopment pH data was not used because this data is not representative of undisturbed steady-state conditions. All statistical evaluations were completed using the latest version of ProUCL 5.1 software developed by the USEPA (USEPA, 2016).

Initially, the detection frequencies for all wells were computed (Table 1). To establish the prediction limit, historical data and pH measurements collected 24 hours after the redevelopment for MW-4 and MW-5 were used for background calculations. To check for outliers, background data was plotted on a box plot, histogram, and Q-Q plot for a visual assessment of potential outliers followed by the calculations of the Dixon’s outlier test (Appendix B). No outliers were detected with a one percent significance level. A good of fitness (GOF) test was used to determine the statistical distribution of the background data; to verify whether the dataset is normal, gamma, lognormal or nonparametrically distributed. The background dataset was identified to be normally distributed (Appendix C). The upper and lower prediction limit were calculated based on normal distribution and

results are shown on Table 2 (additional calculations executed by ProUCL regarding prediction limits are shown on Appendix D).

Historical downgradient data for pH (MW-1, MW-2, and MW-3) were compared with the prediction limit calculated for the updated background data (6.782-8.303) and are shown on Table 3. Among the data tested, only one measurement at MW-2 exceeded the updated prediction limit. This measurement was from the first sampling event on July of 2017 (pH = 8.41), which should not be a concern since many other measurements were taken afterwards. As discussed above, the redevelopment pH data was not used for statistical analysis due to the nature of redeveloping wells, which include mixing solutions, solids, and minerals to clean up the well. These unstable conditions, noticeable by the variability in values observed on each well throughout the redevelopment event, are not representative of undisturbed steady-state conditions. For that reason, the pH measurement collected 24 hours following redevelopment better represents the parameter in these wells. All three monitor wells' measurements, following the redevelopment (on May 31, 2018), were within the acceptable limits calculated for background (MW-1 = 7.62, MW-2 = 7.88 and MW-3 = 8.07). Thus, at this time, previous well conditions seem to explain the SSI for pH observed during the monitoring event of 2017. Figures 4, 5, and 6 display the Upgradient vs. Downgradient analysis for MW-1, MW-2, and MW-3.

4.2 Evaluation of Inherent Error

The potential of errors due to the calibration of the measurement instrument and the inherent error present due to accuracy limits of the instrument were also evaluated. An investigation of the field forms was conducted to verify if the calibration drifted throughout the course of the sampling event, if adequate amount of groundwater was withdrawn to obtain a representative sample from each monitoring well, and if pH readings were allowed to stabilize prior to sample collection. Additionally, the accuracy limitations of the instrument used to measure pH was assessed and compared to the baseline upper prediction limit (UPL) to ascertain if the margin of error for the pH measurements in questions is below UPL.

Investigation of the field notes/calibration forms showed little drift in pH value (7.06, 7.02 and 7.04 over the course of the day) and reported an adequate amount of water was used to obtain representative pH measurements; thus, these lines of evidence would not be able to explain the SSI for pH in MW-2 and MW-3. Regarding accuracy limitations of the instrument used to measure pH, the instrument manual reports an accuracy of ± 0.2 (YSI, 2011). By accounting for the equipment accuracy, all pH values measured using this instrument during redevelopment and 24h after the redevelopment event would be actually ± 0.2 S.U.

4.3 Evaluation of Natural Variation

Because no other Appendix III constituent exhibited an SSI in the 2017 monitoring event, the variation in pH data may be indicative of natural variation. Trend analysis of pH was executed using the Mann-Kendall test on ProUCL and results are shown on Appendix E. The purpose of the Mann-Kendall (MK) test (Mann 1945, Kendall 1975, Gilbert 1987) is to statistically assess if there is a monotonic upward or downward trend of the variable of interest over time. Similar to background, both MW-2 and MW-3 had insufficient evidence to identify a significant trend at the 0.01 level of significance (confidence coefficient 0.99).

5.0 Conclusions and Recommendations

- 24 hours after redevelopment of the wells, values greater than the prediction limit, set based on current background data, were not observed in MW-2 and MW-3.
- Based on the data, previous well conditions explain the evidence of SSI for pH previously reported.

- There is insufficient evidence to identify a significant increasing trend for pH at MW-2 and MW-3, this indicates that, to some extent, any difference between background field pH and downgradient may be naturally-occurring.

This ASD documents the re-assessment of the potential SSI of pH for the downgradient wells MW-2 and MW-3 at the Shiras Steam Plant. Based on all above, especially the statistical study executed after the redevelopment of the wells, previous well conditions explain the SSI. As no SSI was noted after redeveloping the wells, the 2018 monitoring program report will cover Appendix III parameters exclusively.

6.0 Monitoring Schedule

Following the ASD study, two monitoring events are expected for the 2018 annual report. The first monitoring event occurred in May 31, 2018 (only pH data shown in this document) and the second sampling event is expected to occur in September 2018. The annual report will be submitted in January 2019 and, based on this ASD, the report will only include Appendix III parameters.

7.0 References

Marquette Board of Light and Power, 2017. First Annual CCR Groundwater Monitoring and Corrective Action Report 2017.

YSI, 2011. Professional Plus Water Quality Instrument – Specifications

USEPA, 2016. ProUCL Version 5.1 User Guide - Statistical Software for Environmental Applications for Data Sets with and without Non-detect Observations. https://www.epa.gov/sites/production/files/2016-05/documents/proucl_5.1_user-guide.pdf, accessed in July 2018.

8.0 Certification

I, Stephen J. MacDonald, a qualified professional engineer, certify that the selected statistical method is appropriate for evaluating the groundwater monitoring data for the CCR ash Impoundment WDS ID 478988 at the Shiras Steam Plant.



Stephen J. MacDonald, PE License Number 40569
Senior Environmental Engineer
Date: September 5, 2018

Figures

VICINITY MAP

MICHIGAN



CITY OF MARQUETTE
MARQUETTE COUNTY

frich

engineers

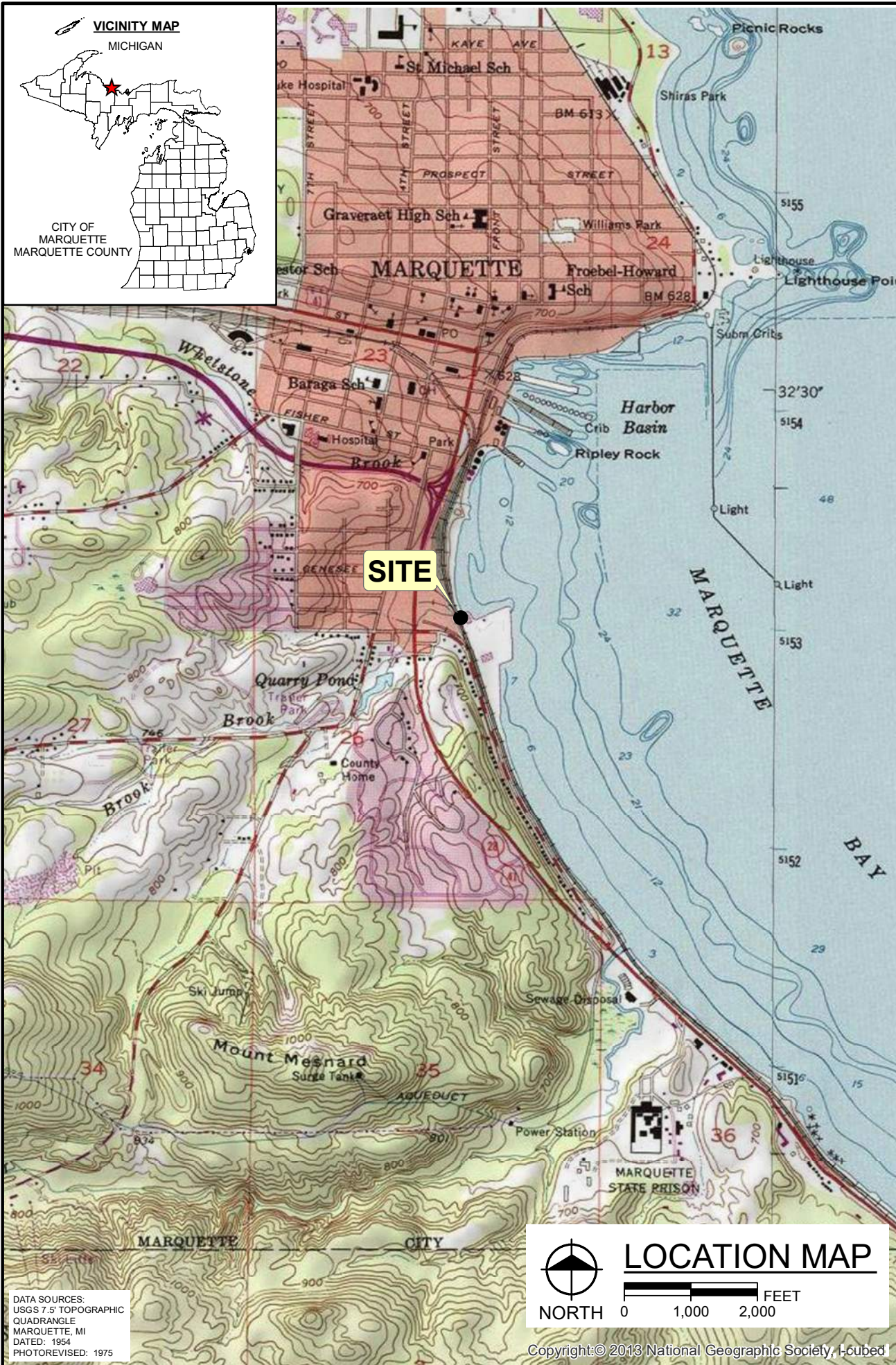
scientists

architects

constructors

fishbeck, thompson,
carr & huber, inc.

Hard copy is intended to be 8.5"x11" when plotted. Scale(s) indicated and graphic quality may not be accurate for any other size.



SITE

Marquette Board of Light and Power

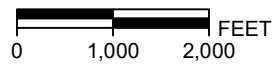
Shiras Steam Plant, Marquette, Michigan

Alternative Source Demonstration



NORTH

LOCATION MAP



DATA SOURCES:
USGS 7.5' TOPOGRAPHIC
QUADRANGLE
MARQUETTE, MI
DATED: 1954
PHOTOREVISED: 1975

PROJECT NO.

180827

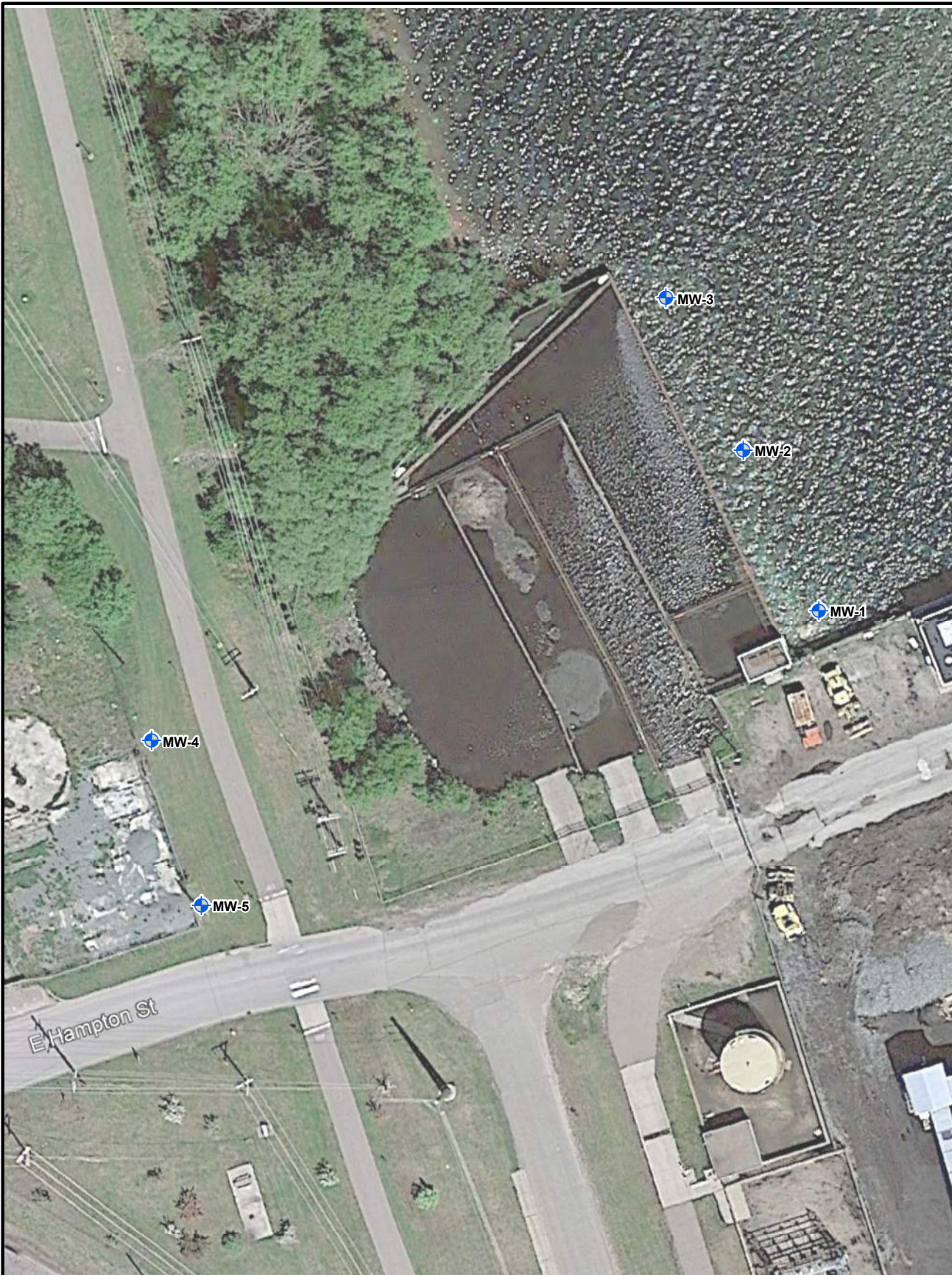
FIGURE NO.

1

Marquette Board of Light and Power

Shiras Steam Plant, Marquette, Michigan

Alternative Source Demonstration



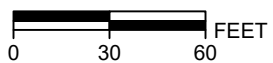
LEGEND

 Monitoring Well



NORTH

SITE PLAN



PROJECT NO.
180827

FIGURE NO.

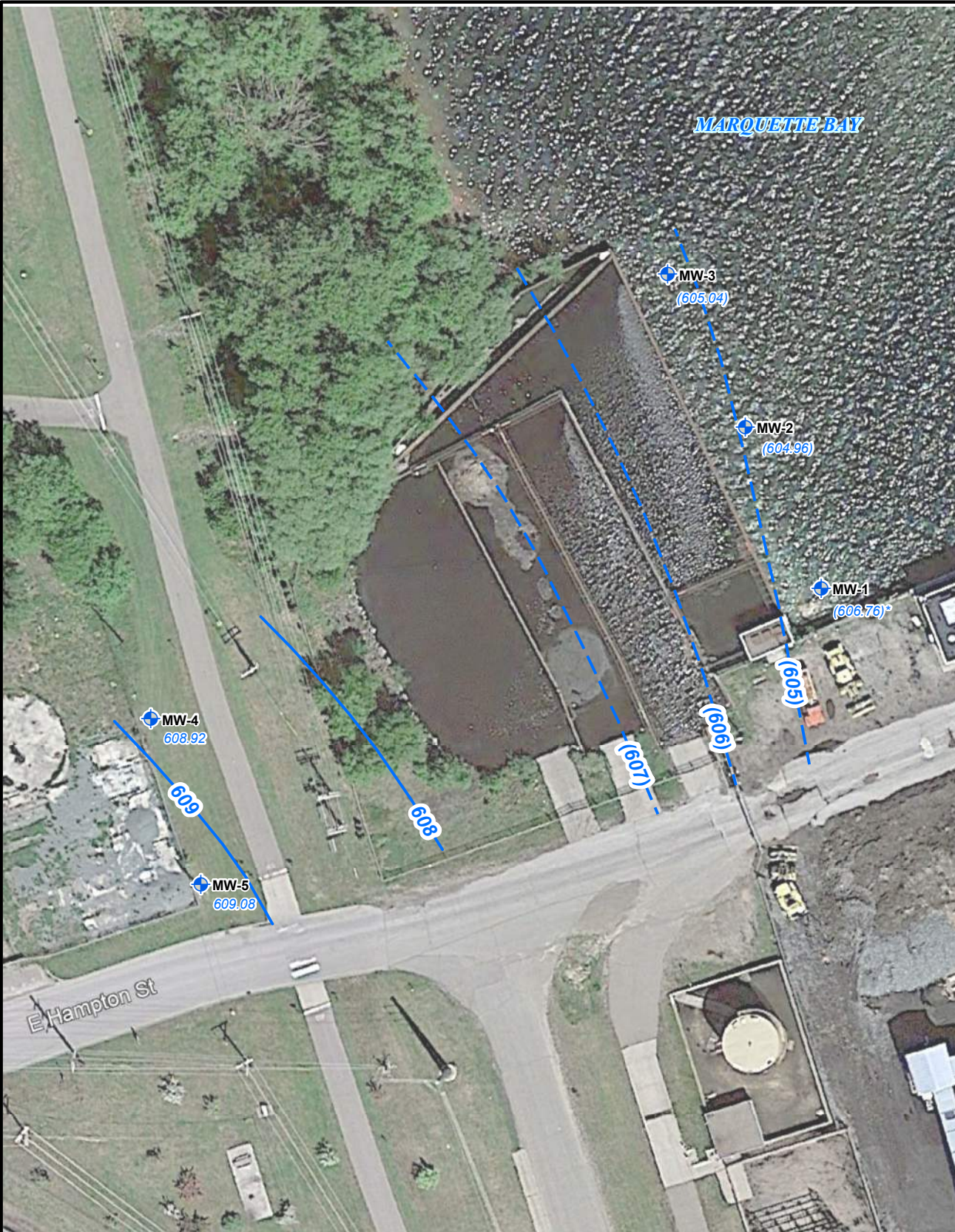
2

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Marquette Board of Light and Power

Shiras Steam Plant, Marquette, Michigan

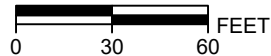
Alternative Source Demonstration



LEGEND

-  Monitoring Well
-  Groundwater Contour (feet)-May 30, 2018
-  Groundwater Contour (feet) Inferred
- 608.92** Groundwater Elevation (feet)-May 30, 2018
- (606.76)*** SWL = (+0.30') Artesian Conditions (Not used in contour)

**GROUNDWATER
CONTOUR MAP
MAY 30, 2018**

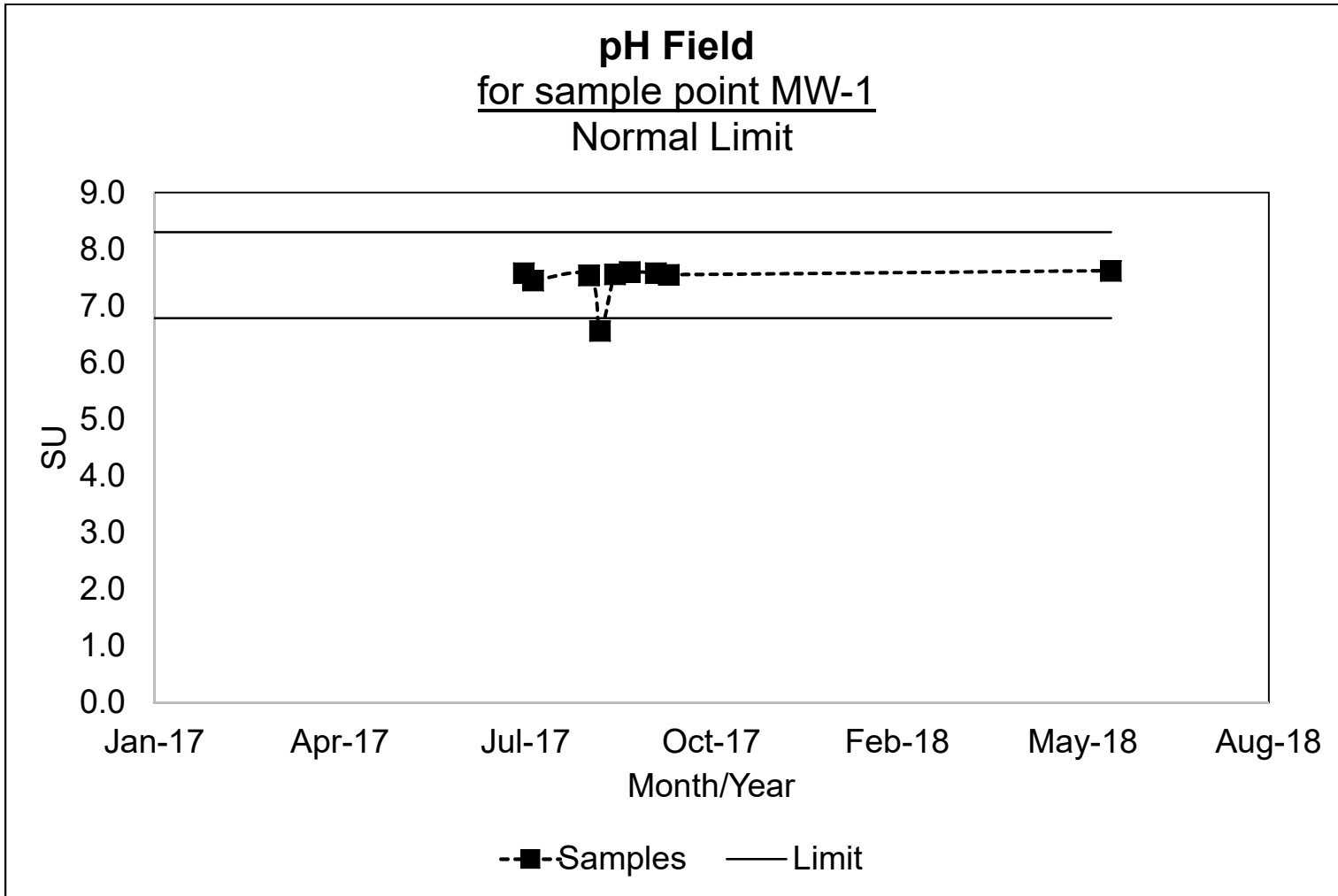


PROJECT NO.
180827

FIGURE NO.

3

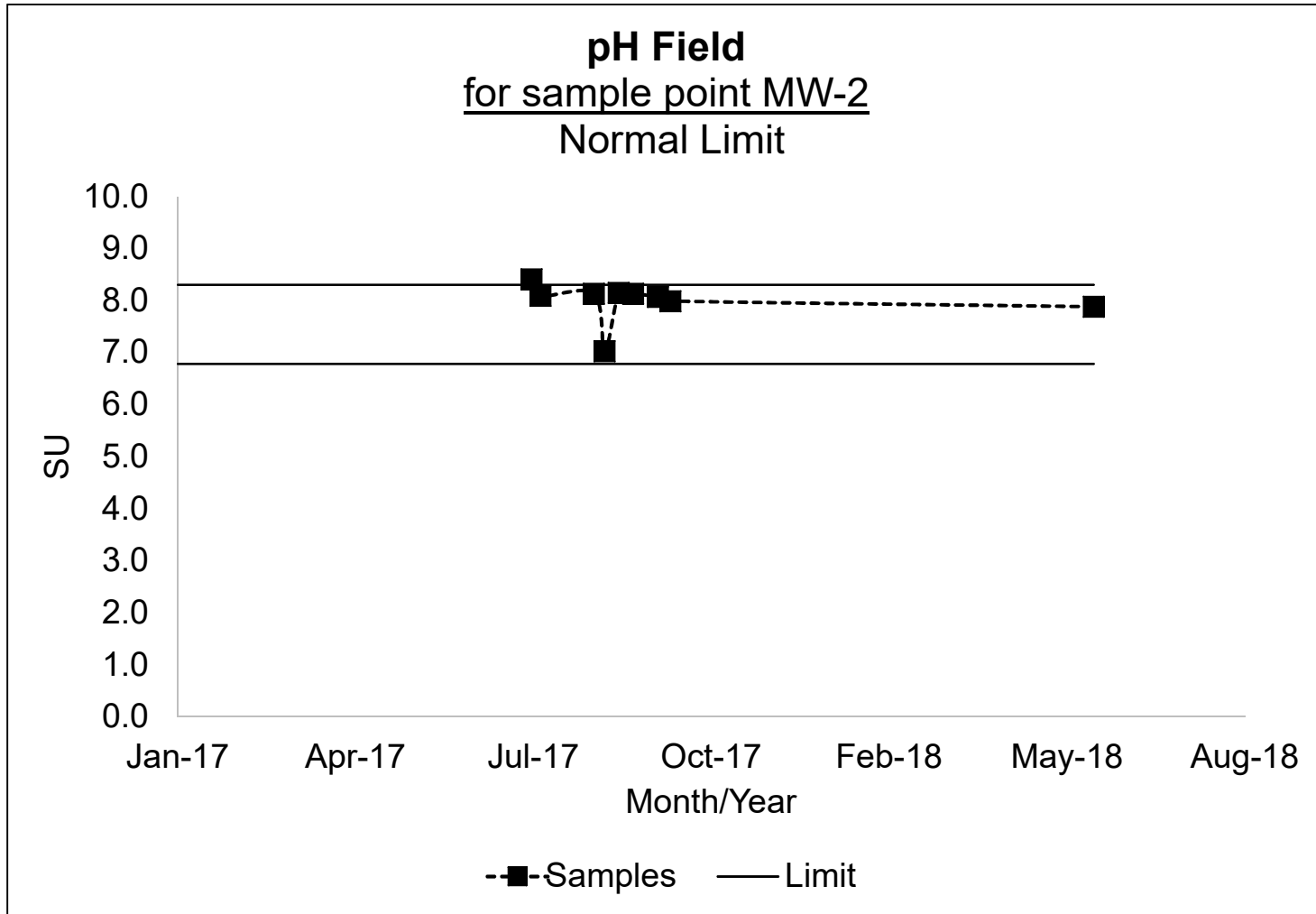
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 1

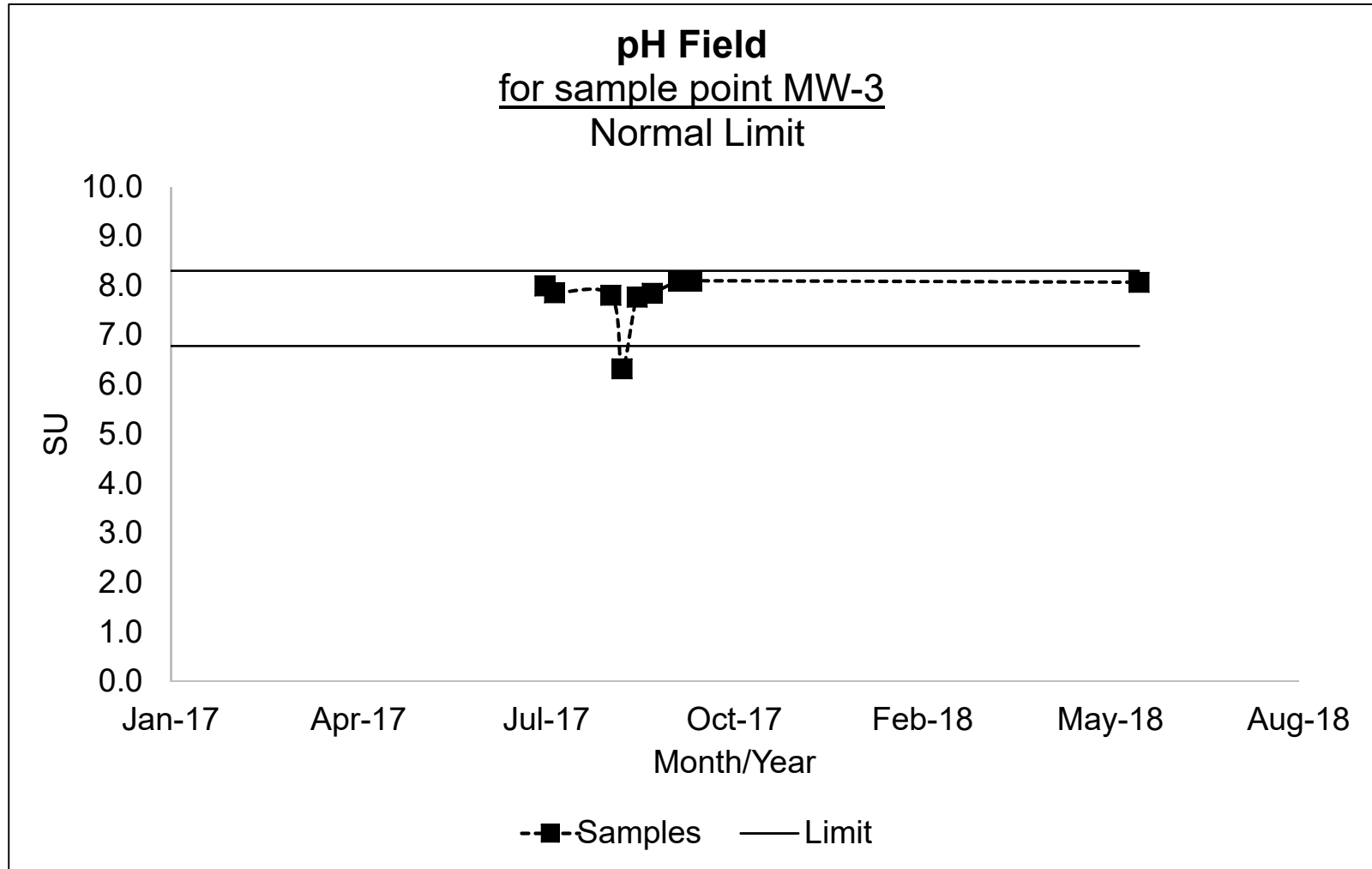
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 2

Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 3

Tables

Table 1 - Summary of Detection Frequencies for Appendix III Parameter of pH

Marquette Board of Light and Power

Shiras Steam Plant

Parameter	Detection Frequency	MW-1	MW-2	MW-3	MW-4	MW-5
pH	n	9	9	9	9	9
	ND	0	0	0	0	0
	%ND	0%	0%	0%	0%	0%

Notes:

n - sample size

ND - count of nondetect values in sample

%ND - percentage of nondetects in sample

Table 2 - Summary Statistics and Prediction Limits

Marquette Board of Light and Power

Shiras Steam Plant

Parameter	Unit	Model Type	Sample Size	Detect	Mean	Standard Deviation	Student's T test critical value (.99 confidence)	Upper Prediction Limit	Lower Prediction Limit
pH	SU	Normal	18	18	7.541	0.289	2.567	8.303	6.782

Table 3 - Historical Downgradient Data for pH which Failed the Current Statistical Evaluation

Marquette Board of Power and Light

Shiras Steam Plant

Parameter	Unit	Well	Date	Result	Prediction Limit	SSI
pH	SU	MW-1	7/19/2017	7.58	6.861-8.211	
pH	SU	MW-1	7/24/2017	7.45	6.861-8.211	
pH	SU	MW-1	8/23/2017	7.54	6.861-8.211	
pH	SU	MW-1	8/29/2017	6.56	6.861-8.211	
pH	SU	MW-1	9/6/2017	7.56	6.861-8.211	
pH	SU	MW-1	9/14/2017	7.6	6.861-8.211	
pH	SU	MW-1	9/28/2017	7.58	6.861-8.211	
pH	SU	MW-1	10/5/2017	7.55	6.861-8.211	
pH*	SU	MW-1	5/30/2018	7.56	6.861-8.211	
pH*	SU	MW-1	5/30/2018	8.11	6.861-8.211	
pH*	SU	MW-1	5/30/2018	7.77	6.861-8.211	
pH*	SU	MW-1	5/30/2018	9.54	6.861-8.211	
pH	SU	MW-1	5/31/2018	7.62	6.861-8.211	
pH	SU	MW-2	7/19/2017	8.41	6.861-8.211	>PL
pH	SU	MW-2	7/24/2017	8.09	6.861-8.211	
pH	SU	MW-2	8/23/2017	8.13	6.861-8.211	
pH	SU	MW-2	8/29/2017	7.03	6.861-8.211	
pH	SU	MW-2	9/6/2017	8.15	6.861-8.211	
pH	SU	MW-2	9/14/2017	8.13	6.861-8.211	
pH	SU	MW-2	9/28/2017	8.07	6.861-8.211	
pH	SU	MW-2	10/5/2017	7.99	6.861-8.211	
pH*	SU	MW-2	5/30/2018	8.01	6.861-8.211	
pH*	SU	MW-2	5/30/2018	7.89	6.861-8.211	
pH*	SU	MW-2	5/30/2018	8.28	6.861-8.211	
pH	SU	MW-2	5/31/2018	7.88	6.861-8.211	
pH	SU	MW-3	7/19/2017	8	6.861-8.211	
pH	SU	MW-3	7/24/2017	7.86	6.861-8.211	
pH	SU	MW-3	8/23/2017	7.81	6.861-8.211	
pH	SU	MW-3	8/29/2017	6.32	6.861-8.211	
pH	SU	MW-3	9/6/2017	7.77	6.861-8.211	
pH	SU	MW-3	9/14/2017	7.85	6.861-8.211	
pH	SU	MW-3	9/28/2017	8.09	6.861-8.211	
pH	SU	MW-3	10/5/2017	8.1	6.861-8.211	
pH*	SU	MW-3	5/30/2018	8.61	6.861-8.211	
pH*	SU	MW-3	5/30/2018	6.95	6.861-8.211	
pH*	SU	MW-3	5/30/2018	7.82	6.861-8.211	
pH	SU	MW-3	5/31/2018	8.07	6.861-8.211	

*Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because this data is not representative of undisturbed steady-state conditions

Notes:

>PL - results exceeds prediction limit; significantly increased over background

Appendix A

FIELD NOTES

Project Name: MBLP/Shiras ASD & GW Monitoring
 Project Number: 180827
 Site Location: Marquette, MI
 Date: 5/30/18

P 10F 2

Weather Conditions: 62°, overcast

Purpose: MW development

- 7:20: AD + APS onsite, calibrating
- 8:30: Tom (MBLP) onsite to provide keys/observe
- 9:20: MW-5 developed, ~17 gallons purged
- 9:45: MW-4 purged dry at ~5 gal, ~~turbidity~~ ^{AD} turbidity and pH comparable to MW-5, will return tomorrow to sample
- 10:30: launch boat at Cinder Pond Marina
- 11:20: begin developing MW-3 - purged dry at ~5 gallons
will let well recover and return after other 2 wells
on the water - boat taking on water, used bilge pump
- 11:45: begin development of MW-2, purged dry at ~5 gallons
boat taking on water seemingly quicker, plug is in, sealed well
continue to intermittently use bilge pump
will return after allowing time for MW-2 to recover
- 12:19: MW-1 purged dry at ~6 gal
- 12:25: midday pH cal check - 7.02 s.u.
- 12:58: MW-3 hrs recovered to ~~2.9~~ ^{2.9} below TOL, pumping again
- 1:05: MW-1 purged dry second 8.4'
time, after 4 gallons purged (9 gallons purged total), move to MW-2

Completed by: As J P (signature)
5/30/18 (date)

FIELD NOTES

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Site Location: Marquette, MI
Date: 5/30/18

2 of 2

Weather Conditions: _____

Purpose: MW development

1319 - MW-2 has ~~water~~ recovered to 5.55' below TOC, restarting purge

1322 - MW-2 purged dry after 3 gallons - 8 gallons purged total will move to MW-1 - boat filling with substantial amounts of water regularly - use bilge pump

1337 MW-1 recovered to 2.3' below TOC, will purge again

NOTE: MW-1, MW-2, MW-3 did not recover fully, due to boat issues (leaks) and nearby thunderstorms

1342: MW-1 purged dry after 4 gallons on second attempt, 10 gal purged total leave for marina

1446: restart purge at MW-4, SWL =

1449: MW-4 purged dry a second time, 3 additional gallons (8.5 gallons total) next task is repairing boat if needed (Dorceside Marina)

1530: Leaving Dorceside Marina. They are keeping the boat for the night. Linewell was not plumbed allowing water into the boat through linewell drain. AD, APS done for the day

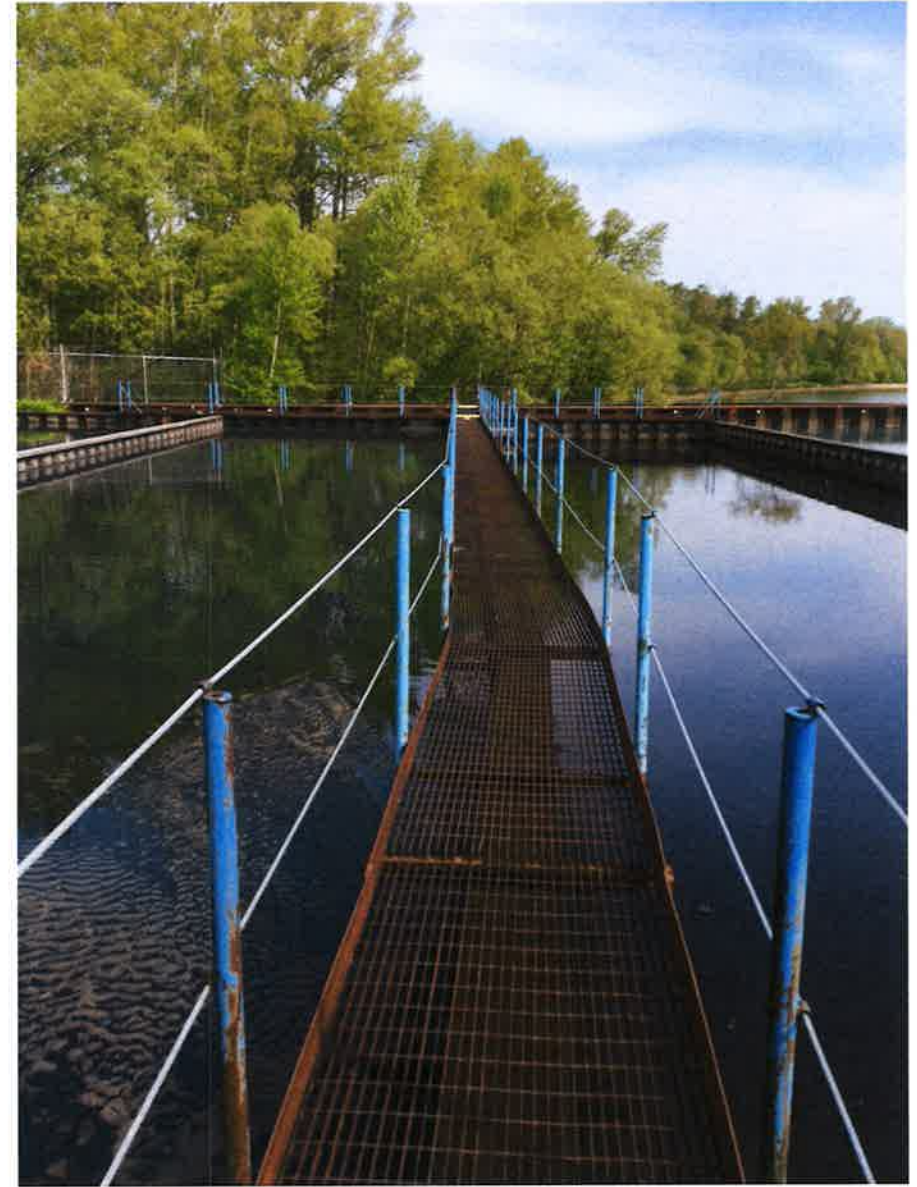
Completed by:  (signature)
5/30/18 (date)

MBLP/Shiras ASD & GW Monitoring.

Marquette, MI



Retention ponds, facing NNW.



Retention ponds, facing W.



Well development (MW-4)



Well development (MW-4)



Equipment decon between locations.



Dumping of development water.



Offshore wells (MW-3)



Development of offshore locations (MW-3)



Low flow sampling offshore location
(MW-3)



Low flow sampling offshore location
(MW-1)

EQUIPMENT CALIBRATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/30/18 8:40
Initials: AD

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ID Number
pH	4.00	462941-01117	S.U.	4.06	21.1	3.9 - 4.1	YSI PP #513
	7.00	4709695-11087	S.U.	7.06			
	10.00	462804-01117	S.U.	9.99			
Specific Conductance	147	/	µmhos/cm	/	/	132 - 162	/
	1412		µmhos/cm			1342 - 1484	
	2765		µmhos/cm			2628 - 2905	
Eh	Zobell's solution	/	mV	/	/	/	/
Dissolved Oxygen	NA	NA	mg/L			±10% Theoretical:	
Turbidity	10 NTU	A6272	NTU	9.41	—	9 - 11	LeMatic 2020we #410

Notes:

EQUIPMENT CALIBRATION VERIFICATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/30/18 1225
Initials: AD

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ ID Number
pH	7.00	4709C45-110817	S.U.	7.02	23.2	6.9 - 7.1	Ysi Pro
Specific Conductance	1412	/	µmhos/cm	/	/	1342 - 1484	
Eh	Zobell's solution	/	mV	/	/		
Dissolved Oxygen	NA	NA	mg/L	/	/	±10% Theoretical:	
Turbidity	10 NTU	/	NTU	/	NA	9 - 11	

Notes:



EQUIPMENT CALIBRATION VERIFICATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/30/18 1530
Initials: AS

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ ID Number
pH	7.00	4709095-110817	S.U.	7.04	21.3	6.9 - 7.1	USI P.D. # 315513
Specific Conductance	1412		µmhos/cm			1342 - 1484	
Eh	Zobell's solution		mV				
Dissolved Oxygen	NA	NA	mg/L			±10% Theoretical:	
Turbidity	10 NTU	A6272	NTU	9.22	NA	9 - 11	1.7020 mL #450

Notes: _____

EQUIPMENT CALIBRATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/31/18 1000
Initials: APS

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ID Number
pH	4.00	4612941-011117	S.U.	3.98	18.5	3.9 - 4.1	Ysi P.P. #429
	7.00	4705095-110317	S.U.	7.04		6.9 - 7.1	
	10.00	4612804-011117	S.U.	10.20		9.9 - 10.1	
Specific Conductance	147	SC180208-1L	µmhos/cm	161	18.7	132 - 162	↓
	1412	SC180208-2A	µmhos/cm	1410		1342 - 1484	
	2765	SC180103-3L	µmhos/cm	2802		2628 - 2905	
Eh	Zobell's solution	2082045-1	mV	429.5	18.8	425.8 - 445.8	
Dissolved Oxygen	NA	NA	mg/L	9.20	19.8	±10% Theoretical: 9.09	↓
Turbidity	10 NTU	A6272	NTU	9.75	-	9 - 11	L. 2020 LAL

Notes:

GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-1</u>
Project Number: <u>180827</u>	Sample ID: <u>NA</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" galvanized</u>
Weather/Temp.: <u>74°, some clouds</u>	Key Number: <u>0356</u>

INSPECTION			
Label on well?	YES / <input checked="" type="radio"/> NO / REMEDIED	Is cement pad in good repair?	YES / NO / REMEDIED <u>N/A</u>
Is reference mark visible?	YES / <input checked="" type="radio"/> NO / REMEDIED	Is protective casing locked and in good repair?	<input checked="" type="radio"/> YES / NO / REMEDIED
Standing water present?	<input checked="" type="radio"/> YES / NO / REMEDIED	Is inner cap in place and properly sealing well?	<input checked="" type="radio"/> YES / NO / REMEDIED
Indication of surface runoff in well?	<input checked="" type="radio"/> YES / <input checked="" type="radio"/> NO / REMEDIED	Is well casing in visibly good repair?	<input checked="" type="radio"/> YES / NO / REMEDIED
Repair Notes: _____			

STATIC WATER LEVEL		DATE: <u>5/30/18</u>	TIME: <u>12:09</u>
Top of Casing Elevation:	<u>NM</u> ft	Measured with:	<u>Electronic tape</u> / Chalked tape / Other:
Depth to Water:	<u>+0.30</u> ft	Well depth verified?	<input checked="" type="radio"/> YES / NO
Elevation of Water:	<u>-</u> ft		

WELL PURGING		DATE: <u>5/30/18</u>	TIME: <u>12:12</u>
CALCULATION OF 3 CASING VOLUMES		PURGE METHOD:	
Depth of well from TOC	<u>29.44</u> ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>whale</u>	
Depth to water	<u>+ 0.30</u> ft	Equipment #: <u>603</u>	
Height of water column	= <u>29.74</u> ft		
Conversion factor	X (<u>0.49</u>)		
3 Water volumes	= <u>14.57</u> gallons		
Actual volume purged:	<u>~10</u> gallons		

Conversion Factors (gallons/ft)	
1.25" well - 0.20	4" well - 1.96
2" well - 0.49	8" well - 7.83

WATER QUALITY STABILIZATION (if required)							
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity
<u>12:12</u>	← start purge	(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)
<u>12:15</u>	<u>3</u>	<u>7.56</u>	NA	NA	<u>11.0</u>	NA	<u>201</u>
<u>12:19</u>	<u>6</u>	<u>8.11</u>	NA	NA	<u>13.4</u>	NA	<u>118</u>
<u>13:39</u>	<u>re-start purge</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>
<u>13:41</u>	<u>8</u>	<u>7.77</u>	NA	NA	<u>9.4</u>	NA	<u>1267</u>
<u>13:42</u>	<u>10</u>	<u>9.54</u>	NA	NA	<u>9.6</u>	NA	<u>951</u>
			NA	NA	NA	NA	NA

purged dry at ~6 gal
purged dry at 10 gal dot 1 - second attempt

FIELD ANALYSES		DATE: _____	TIME: _____
Temperature:	<u>NA</u> °C	Carbon Dioxide:	<u>NA</u> mg/L HACH CA-DT (RL = 10mg/L)
pH:	<u>NA</u> S.U.	Sulfide:	<u>NA</u> mg/L HACH HS-WR (RL = 0.05mg/L)
Specific Conductance:	<u>NA</u> µmhos/cm	Ferrous Iron (Fe ²⁺):	<u>NA</u> mg/L HACH IR-18C (RL = 0.2mg/L)
Eh:	<u>NA</u> mV		
Dissolved O ₂ :	<u>NA</u> mg/L		
Turbidity:	<u>NA</u> NTU		

SAMPLE COLLECTION		DATE: _____	TIME: _____
Sample appearance:	_____	Duplicate sample collected?	YES / NO
Collection method:	<u>Bailer / Grundfos / Peristaltic / Bladder / Other:</u>	MS/MSD sample collected?	YES / NO
Equipment #:	_____	Chain of Custody Number:	_____
Filter used:	<u>0.45 µm (8100) / 0.45 µm (8200) / NONE</u>		

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plas	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plas	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____

GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name:	MBLP/Shiras ASD & GW Monitoring	Monitoring Location:	MW-2
Project Number:	180827	Sample ID:	NA
Site Location:	Marquette, MI	Well Type:	2" Galvanized
Weather/Temp.:	70°, sunny	Key Number:	0356

INSPECTION			
Label on well?	YES <input checked="" type="radio"/> / REMEDIED	Is cement pad in good repair?	YES / NO / REMEDIED NA
Is reference mark visible?	YES <input checked="" type="radio"/> / REMEDIED	Is protective casing locked and in good repair?	<input checked="" type="radio"/> YES / NO / REMEDIED
Standing water present?	<input checked="" type="radio"/> YES / NO / REMEDIED	Is inner cap in place and properly sealing well?	<input checked="" type="radio"/> YES / NO / REMEDIED
Indication of surface runoff in well?	YES <input checked="" type="radio"/> / REMEDIED	Is well casing in visibly good repair?	<input checked="" type="radio"/> YES / NO / REMEDIED
Repair Notes: _____			

STATIC WATER LEVEL		DATE: 5/30/18	TIME: 11:43
Top of Casing Elevation:	_____ ft	Measured with:	<input checked="" type="radio"/> Electronic tape / Chalked tape / Other:
Depth to Water:	0.70 ft	Well depth verified?	<input checked="" type="radio"/> YES / NO
Elevation of Water:	_____ ft		

WELL PURGING		DATE: 5/30/18	TIME: 11:45
CALCULATION OF 3 CASING VOLUMES		PURGE METHOD:	
Depth of well from TOC	28.92 ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>whale</u>	
Depth to water	-(0.70) ft	Equipment #: <u>603</u>	
Height of water column	= 28.22 ft		
Conversion factor	X (0.49)		
3 Water volumes	= 13.83 gallons		
Actual volume purged:	8 (5+3) gallons		

Conversion Factors (gallons/ft)	
1.25" well - 0.20	4" well - 1.96
2" well - 0.49	8" well - 7.83

WATER QUALITY STABILIZATION (if required)								
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity	
		(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)	
1145	< start purge				<input checked="" type="radio"/> NA			
1149	5	8.01	NA	NA	NA 12.9	NA	NA 707 AU	purged dry at ~5 gal
1320	rested purge		NA	NA	NA	NA	NA	
1321	6	7.59	NA	NA	NA 10.0	NA	NA 2504 AU	purged dry at 8 gallons total - second time.
1322	8	8.28	NA	NA	NA 10.1	NA	NA 1055 AU	
			NA	NA	NA	NA	NA	

FIELD ANALYSES		DATE: _____	TIME: _____
Temperature:	NA °C	Carbon Dioxide:	NA mg/L HACH CA-DT (RL = 10mg/L)
pH:	_____ S.U.	Sulfide:	NA mg/L HACH HS-WR (RL = 0.05mg/L)
Specific Conductance:	NA µmhos/cm	Ferrous Iron (Fe ²⁺):	NA mg/L HACH IR-18C (RL = 0.2mg/L)
Eh:	NA mV		
Dissolved O ₂ :	NA mg/L		
Turbidity:	NA NTU		

SAMPLE COLLECTION		DATE: _____	TIME: _____
Sample appearance:	_____	Duplicate sample collected?	YES / NO
Collection method:	Bailer / Grundfos / Peristaltic / Bladder / Other:	MS/MSD sample collected?	YES / NO
Equipment #:	_____	Chain of Custody Number:	_____
Filter used:	0.45 µm (8100) / 0.45 µm (8200) / NONE		

Quantity	Size	Type	Filtered	Preservative					Parameters
				None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	40 mL	Glass	Yes No						
	250 mL	Plastic	Yes No						
	500 mL	Plastic	Yes No						
	500 mL	Plastic	Yes No						
	500 mL	Plastic	Yes No						
	1000 mL	Plastic	Yes No						

SAMPLING PERSONNEL	
Name (SIGNATURE): _____	Name (SIGNATURE): _____



GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>NW-3</u>
Project Number: <u>180827</u>	Sample ID: <u>N/A</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" galvanized</u>
Weather/Temp.: _____	Key Number: <u>0356</u>

INSPECTION			
Label on well?	YES <input checked="" type="checkbox"/> / REMEDIED	Is cement pad in good repair?	YES / NO / REMEDIED <u>N/A</u>
Is reference mark visible?	YES <input checked="" type="checkbox"/> / REMEDIED	Is protective casing locked and in good repair?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Standing water present?	<input checked="" type="checkbox"/> YES / NO / REMEDIED	Is inner cap in place and properly sealing well?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Indication of surface runoff in well?	YES <input checked="" type="checkbox"/> / REMEDIED	Is well casing in visibly good repair?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Repair Notes: _____			

STATIC WATER LEVEL		DATE: <u>5/30/19</u>	TIME: <u>11:10</u>
Top of Casing Elevation:	<u>MM</u> ft	Measured with:	<input checked="" type="checkbox"/> Electronic tape / Chalked tape / Other:
Depth to Water:	<u>0.9</u> ft	Well depth verified?	<input checked="" type="checkbox"/> YES / NO
Elevation of Water:	_____ ft		

WELL PURGING		DATE: <u>5/30/19</u>	TIME: <u>11:20</u>
CALCULATION OF 3 CASING VOLUMES		PURGE METHOD: _____	
Depth of well from TOC	<u>24.01</u> ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>whirl</u>	
Depth to water	<u>-(0.90)</u> ft	Equipment #: <u>603</u>	
Height of water column	= <u>28.11</u> ft		
Conversion factor	X (<u>0.49</u>)		
3 Water volumes	= <u>13.77</u> gallons		
Actual volume purged:	<u>50.9</u> gallons <u>total</u>		

Conversion Factors (gallons/ft)	
1.25" well - 0.20	4" well - 1.96
2" well - 0.49	8" well - 7.83

WATER QUALITY STABILIZATION (if required)							
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity
<u>11:20</u>	← start purge	(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)
<u>11:24</u>	<u>5</u>	<u>8.61</u>	NA	NA	<u>11.6</u>	NA	<u>3.6 NTU</u>
<u>13:02</u>	← restart purge	_____	_____	_____	_____	_____	_____
<u>13:04</u>	<u>6</u>	<u>6.95</u>	NA	NA	<u>11.2</u>	NA	<u>1.2 + 9.3 NTU</u>
<u>13:05</u>	<u>8</u>	<u>7.82</u>	NA	NA	<u>8.7</u>	NA	<u>9.8 NTU</u>
			NA	NA	NA	NA	NA
			NA	NA	NA	NA	NA

FIELD ANALYSES		DATE: _____	TIME: _____
Temperature:	NA °C	Carbon Dioxide:	NA mg/L HACH CA-DT (RL = 10mg/L)
pH:	_____ S.U.	Sulfide:	NA mg/L HACH HS-WR (RL = 0.05mg/L)
Specific Conductance:	NA µmhos/cm	Ferrous Iron (Fe ²⁺):	NA mg/L HACH IR-18C (RL = 0.2mg/L)
Eh:	NA mV		
Dissolved O ₂ :	NA mg/L		
Turbidity:	NA NTU		

SAMPLE COLLECTION		DATE: _____	TIME: _____
Sample appearance:	_____	Duplicate sample collected?	YES / NO
Collection method:	Bailer / Grundfos / Peristaltic / Bladder / Other: _____	MS/MSD sample collected?	YES / NO
Equipment #:	_____	Chain of Custody Number:	_____
Filter used:	<u>0.45 µm (8100) / 0.45 µm (8200) / NONE</u>		

Quantity	Size	Type	Filtered	Preservative					Parameters
				None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	40 mL	Glass	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	250 mL	Plas	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	500 mL	Plas	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	500 mL	Plastic	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	500 mL	Plastic	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	1000 mL	Plastic	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____

GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-4</u>
Project Number: <u>180827</u>	Sample ID: <u>N/A</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" PVC FM</u>
Weather/Temp.: <u>64°, overcast</u>	Key Number: <u>N/A</u>

INSPECTION	
Label on well? <input checked="" type="checkbox"/> YES / NO / REMEDIED	Is cement pad in good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED
Is reference mark visible? <input checked="" type="checkbox"/> YES / NO / REMEDIED	Is protective casing locked and in good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED
Standing water present? YES <input checked="" type="checkbox"/> NO / REMEDIED	Is inner cap in place and properly sealing well? <input checked="" type="checkbox"/> YES / NO / REMEDIED
Indication of surface runoff in well? YES <input checked="" type="checkbox"/> NO / REMEDIED	Is well casing in visibly good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED
Repair Notes: _____	

STATIC WATER LEVEL	
DATE: <u>5/30/18</u>	TIME: <u>9:28</u>
Top of Casing Elevation: <u>NM</u> ft	Measured with: <u>Electronic tape / Chalked tape / Other:</u>
Depth to Water: <u>15.35</u> ft	Well depth verified? <input checked="" type="checkbox"/> YES / NO
Elevation of Water: _____ ft	

WELL PURGING	
DATE: <u>5/30/18</u>	TIME: <u>4:30 0940 (AS)</u>
CALCULATION OF 3 CASING VOLUMES	
Depth of well from TOC: <u>46.73</u> ft	PURGE METHOD: _____
Depth to water: <u>-15.35</u> ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>whale</u>
Height of water column: <u>= 31.38</u> ft	Equipment #: <u>603</u>
Conversion factor: X (<u>0.49</u>)	
3 Water volumes: <u>= 15.39</u> gallons	
Actual volume purged: <u>8.5 (5.5 + 3)</u> gallons	

Conversion Factors (gallons/ft)	
1.25" well - 0.20	4" well - 1.96
2" well - 0.49	8" well - 7.83

* 14:41 - purged dry a second time at 8.5 gal total (3 add. barrel gallons purged)

WATER QUALITY STABILIZATION (if required)								
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity	
	← start purge	(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)	
<u>0940</u>	<u>5.5</u>	<u>7.46</u>	NA	NA	<u>11.6</u>	NA	<u>23.6</u>	* PURGED DRY @ 5.5 gal
<u>1446</u>	<u>restat purge</u>	<u>NM</u>	NA	NA	NA	NA	NA	WILL LET DECOMPOSE AND SAMPLE 5/31.
<u>1447</u>	<u>7</u>	<u>7.80</u>	NA	NA	<u>9.9</u>	NA	<u>40.1</u>	DRY A SECOND TIME
<u>1448</u>	<u>8</u>	<u>7.70</u>	NA	NA	<u>9.7</u>	NA	<u>30.2</u>	SUL = 22.33

FIELD ANALYSES	
DATE: _____	TIME: _____
Temperature: <u>NA</u> °C	Carbon Dioxide: <u>NA</u> mg/L HACH CA-DT (RL = 10mg/L)
pH: <u>N/A</u> S.U.	Sulfide: <u>NA</u> mg/L HACH HS-WR (RL = 0.05mg/L)
Specific Conductance: <u>NA</u> µmhos/cm	Ferrous Iron (Fe ²⁺): <u>NA</u> mg/L HACH IR-18C (RL = 0.2mg/L)
Eh: <u>NA</u> mV	
Dissolved O ₂ : <u>NA</u> mg/L	
Turbidity: <u>NA</u> NTU	

SAMPLE COLLECTION	
DATE: _____	TIME: _____
Sample appearance: _____	Duplicate sample collected? YES / NO
Collection method: <u>Bailer / Grundfos / Peristaltic / Bladder / Other:</u>	MS/MSD sample collected? YES / NO
Equipment #: _____	Chain of Custody Number: _____
Filter used: <u>0.45 µm (8100) / 0.45 µm (8200) / NONE</u>	

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____

GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-5</u>
Project Number: <u>180827</u>	Sample ID: <u>N/A</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" PVC</u>
Weather/Temp.: <u>63°, overcast</u>	Key Number: <u>N/A</u>

INSPECTION			
Label on well?	YES / <u>NO</u> / REMEDIED	Is cement pad in good repair?	YES / <u>NO</u> / REMEDIED
Is reference mark visible?	YES / <u>NO</u> / REMEDIED	Is protective casing locked and in good repair?	YES / <u>NO</u> / REMEDIED
Standing water present?	YES / <u>NO</u> / REMEDIED	Is inner cap in place and properly sealing well?	YES / <u>NO</u> / REMEDIED
Indication of surface runoff in well?	YES / <u>NO</u> / REMEDIED	Is well casing in visibly good repair?	YES / <u>NO</u> / REMEDIED
Repair Notes: _____			

STATIC WATER LEVEL		DATE: <u>5/30/18</u>	TIME: <u>8:50</u>
Top of Casing Elevation:	<u>-</u> ft	Measured with:	<u>Electronic tape</u> / Chalked tape / Other:
Depth to Water:	<u>14.79</u> ft	Well depth verified?	<u>YES</u> / NO
Elevation of Water:	<u>-</u> ft		

WELL PURGING		DATE: <u>5/30/18</u>	TIME: <u>8:59</u>
CALCULATION OF 3 CASING VOLUMES		PURGE METHOD:	
Depth of well from TOC	<u>44.75</u> ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>WHALE</u>	
Depth to water	<u>-14.79</u> ft	Equipment #: <u>#603</u>	
Height of water column	<u>= 29.96</u> ft		
Conversion factor	<u>X(0.49)</u>		
3 Water volumes	<u>= 14.68</u> gallons		
Actual volume purged:	<u>17.0</u> gallons		

Conversion Factors (gallons/ft)	
1.25" well - 0.20	4" well - 1.96
2" well - 0.49	8" well - 7.83

WATER QUALITY STABILIZATION (if required)								
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity	
	← start purge	(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)	
<u>8:59</u>								
<u>0904</u>	<u>5</u>	<u>7.28</u>	NA	NA	NA	NA	NA	<u>TURBIDITY: 7.08 NTU, TEMP: 11.1°C</u>
<u>0908</u>	<u>10</u>	<u>7.48</u>	NA	NA	NA	NA	NA	<u>TURBIDITY: 1.99 NTU, TEMP: 11.0°C</u>
<u>0915</u>	<u>15</u>	<u>7.42</u>	NA	NA	NA	NA	NA	<u>TURBIDITY: 1.5 NTU, TEMP: 10.7°C</u>
			NA	NA	NA	NA	NA	
			NA	NA	NA	NA	NA	
			NA	NA	NA	NA	NA	

FIELD ANALYSES		DATE: <u>5/30/18</u>	TIME: <u>0917</u>
Temperature:	<u>10.2</u> °C	Carbon Dioxide:	<u>NA</u> mg/L HACH CA-DT (RL = 10mg/L)
pH:	<u>7.46</u> S.U.	Sulfide:	<u>NA</u> mg/L HACH HS-WR (RL = 0.05mg/L)
Specific Conductance:	<u>NA</u> µmhos/cm	Ferrous Iron (Fe ²⁺):	<u>NA</u> mg/L HACH IR-18C (RL = 0.2mg/L)
Eh:	<u>NA</u> mV		
Dissolved O ₂ :	<u>NA</u> mg/L		
Turbidity:	<u>12.8</u> NTU		

SAMPLE COLLECTION		DATE: _____	TIME: _____
Sample appearance:	_____	Duplicate sample collected?	YES / NO
Collection method:	Bailer / Grundfos / Peristaltic / Bladder / Other: _____	MS/MSD sample collected?	YES / NO
Equipment #:	_____	Chain of Custody Number:	_____
Filter used:	<u>0.45 µm (8100) / 0.45 µm (8200) / NONE</u>		

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____

GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name: MBLP/Shiras ASD & GW Monitoring Monitoring Location: MW-1
 Project Number: 180827 Sample ID: MBLPS-18-05-MW-1(I/MS/MSD)
 Site Location: Marquette, MI Well Type: 2" galvanized
 Weather/Temp: 75, sunny, some clouds Key Number: 0356

INSPECTION

Label on well? YES / / REMEDIED Is cement pad in good repair? YES / NO / REMEDIED NA
 Is reference mark visible? YES / / REMEDIED Is protective casing locked and in good repair? YES / NO / REMEDIED
 Standing water present? YES / NO / REMEDIED Is inner cap in place and properly sealing well? YES / NO / REMEDIED
 Indication of surface runoff in well? YES / / REMEDIED Is well casing in visibly good repair? YES / NO / REMEDIED
 Repair Notes: casing full of water to top, beiled out, Added 12" of M.F.

STATIC WATER LEVEL DATE: 5/31/18 TIME: 1553

Top of Casing Elevation: NM ft Measured with: Electronic tape / Chalked tape / Other:
 Depth to Water: 0.04 ft Well depth verified? YES / NO
 Elevation of Water: - ft

WELL PURGING DATE: 5/31/18 TIME: 1555

Purge Method: PERISTALTIC / BLADDER / MICRO BLADDER / OTHER: Pump intake @ 25 ft from TOC or bottom
 Equipment No.: 552
 Measured well depth: 29.44 ft Screen length: 5 ft Depth to screen midpoint: 26.94 ft

Time	Water Level (feet)	Drawdown (feet)	Pumping Rate (mL/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU)	Eh (mV)	D.O. (mg/L)
1618	6.14	6.10	140	7.64	14.3	1357	14.0	472	0.29
1621	6.15	6.11	140	7.63	14.9	1361	21.0	471	0.30
1624	6.15	6.11	140	7.62	14.9	1378	21.2	471	0.30
1627	6.15	6.11	140	7.62	14.8	1370	20.0	470	0.29
Volume: <u>2.1</u> (Gallons)	Stabilization Criteria:	±0.1	±3%	±3%	±10% for values >20	±10 mV	±10%		

FIELD ANALYSES DATE: 5/31/18 TIME: 1628

Temperature: 14.9 °C Carbon Dioxide: NA mg/L HACH CA-DT (RL = 10 mg/L)
 pH: 7.62 S.U. Sulfide (S²⁻): NA mg/L HACH HS-WR (RL = 0.05 mg/L)
 Specific Conductance: 1367 µmhos/cm Ferrous Iron (Fe²⁺): NA mg/L HACH IR-18C (RL = 0.2 mg/L)
 Eh: 469 mV
 Dissolved Oxygen: 0.29 mg/L
 Turbidity: 14.5 NTU

SAMPLE COLLECTION DATE: 5/31/18 TIME: 1629 ✓

Sample appearance: clear Duplicate sample collected? YES / NO
 Collection method: PERISTALTIC / BLADDER / MICRO BLADDER / OTHER: MS/MSD sample collected? YES / NO
 Equipment No.: 552 Chain of Custody Number: Appx III *6042036 ✓
 Filter used: 0.45 µm (8100) / 0.45 µm (8200) / NONE Chain of Custody Number: Appx IV 6042060 ✓ (Radium only)

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	125 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
3	500 mL	Plastic	No	None	FI ✓
3	500 mL	Plastic	No	None	Boron, Calcium ✓
3	500 mL	Plastic	No	HNO ₃	Cl, FI, pH, TDS, SO ₄ ✓
3	500 mL	Plastic	No	HNO ₃	Sb, As, Ba, Be, Cd, Cr, Co, Pb, Hg, Mo, Se, Tl, Li ✓
9	1000 mL	Plastic	No	HNO ₃	Radium 226, Radium 228 ✓
	1000 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL

Name (SIGNATURE): [Signature] Name (SIGNATURE): [Signature]



Appendix B

Outlier Tests for Selected Uncensored Variables

User Selected Options
Date/Time of Computation ProUCL 5.17/27/2018 2:26:36 PM
From File WorkSheet_a.xls
Full Precision OFF

Dixon's Outlier Test for Background

Number of Observations = 18

10% critical value: 0.424

5% critical value: 0.475

1% critical value: 0.561

1. Observation Value 7.93 is a Potential Outlier (Upper Tail)?

Test Statistic: 0.131

For 10% significance level, 7.93 is not an outlier.

For 5% significance level, 7.93 is not an outlier.

For 1% significance level, 7.93 is not an outlier.

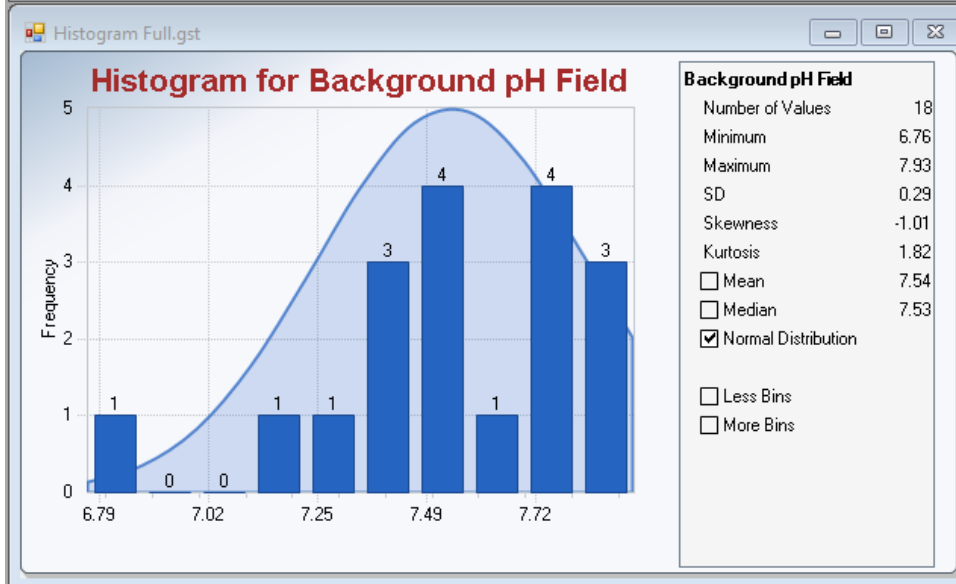
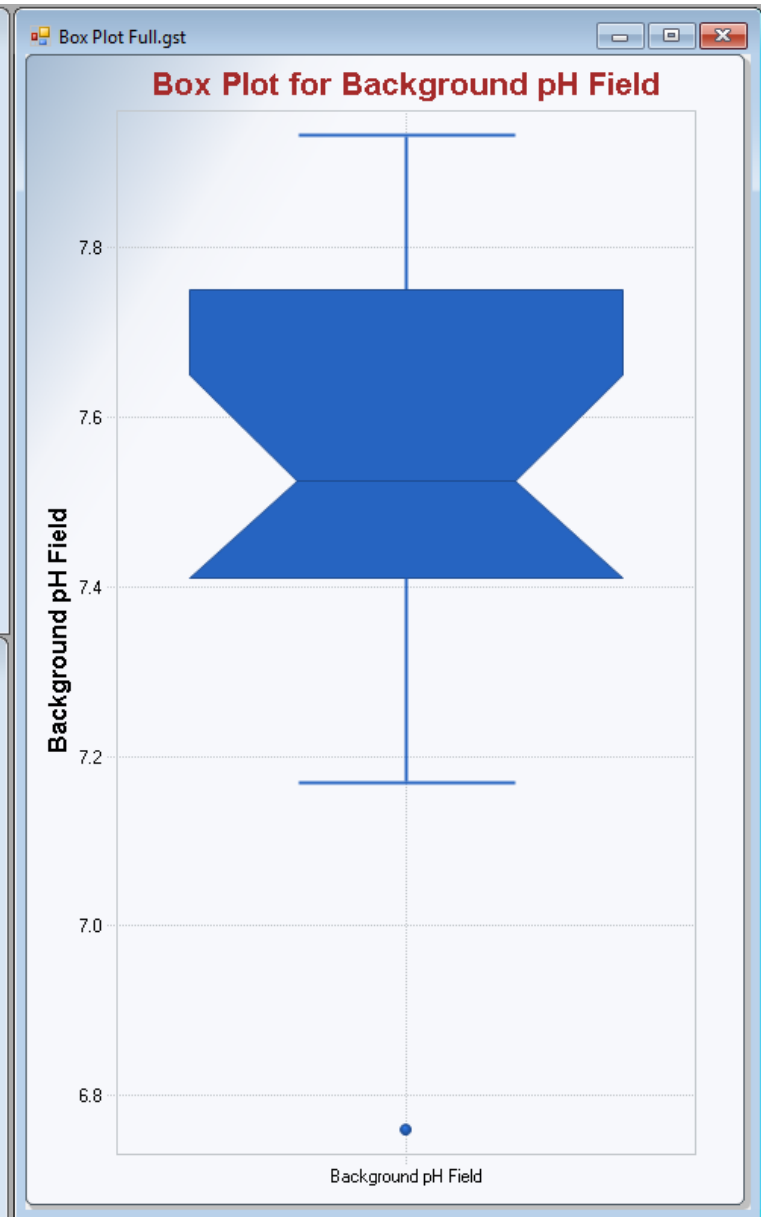
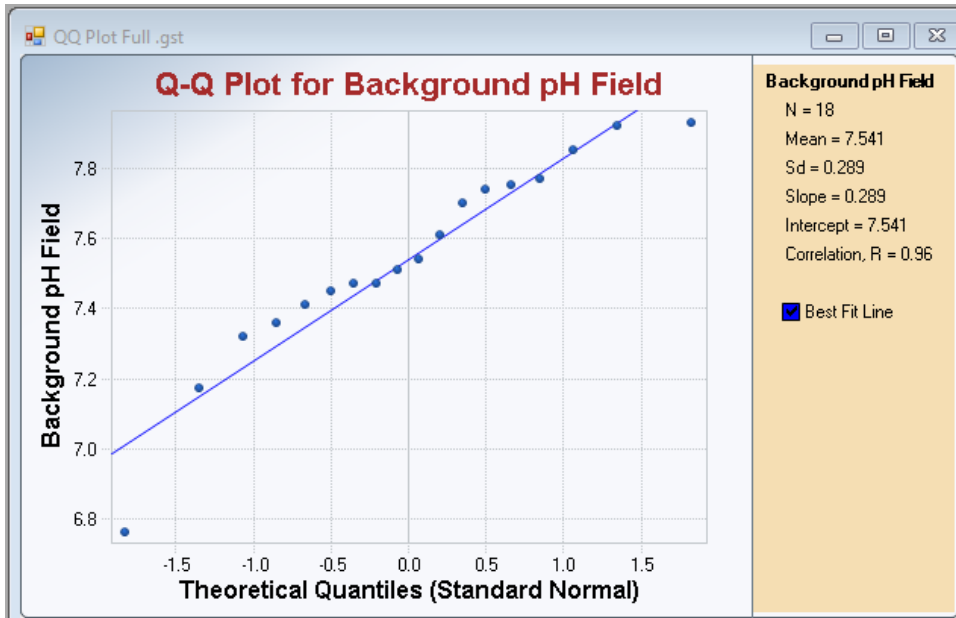
2. Observation Value 6.76 is a Potential Outlier (Lower Tail)?

Test Statistic: 0.514

For 10% significance level, 6.76 is an outlier.

For 5% significance level, 6.76 is an outlier.

For 1% significance level, 6.76 is not an outlier.



Data Visualization for detection of Potential Outliers

Appendix C

Goodness-of-Fit Test Statistics for Uncensored Full Data Sets without Non-Detects

User Selected Options
 Date/Time of Computation ProUCL 5.17/27/2018 3:27:19 PM
 From File WorkSheet_a.xls
 Full Precision OFF
 Confidence Coefficient 0.99

Background

Raw Statistics

Number of Valid Observations	18
Number of Distinct Observations	17
Minimum	6.76
Maximum	7.93
Mean of Raw Data	7.541
Standard Deviation of Raw Data	0.289
Khat	701.7
Theta hat	0.0107
Kstar	584.8
Theta star	0.0129
Mean of Log Transformed Data	2.02
Standard Deviation of Log Transformed Data	0.0391

Normal GOF Test Results

Correlation Coefficient R	0.96
Shapiro Wilk Test Statistic	0.929
Shapiro Wilk Critical (0.01) Value	0.858
Approximate Shapiro Wilk P Value	0.182
Lilliefors Test Statistic	0.112
Lilliefors Critical (0.01) Value	0.235

Data appear Normal at (0.01) Significance Level

Gamma GOF Test Results

Correlation Coefficient R	0.958
A-D Test Statistic	0.387
A-D Critical (0.01) Value	1.006
K-S Test Statistic	0.11
K-S Critical(0.01) Value	0.236

Data appear Gamma Distributed at (0.01) Significance Level

Lognormal GOF Test Results

Correlation Coefficient R	0.953
Shapiro Wilk Test Statistic	0.917
Shapiro Wilk Critical (0.01) Value	0.858
Approximate Shapiro Wilk P Value	0.109
Lilliefors Test Statistic	0.118
Lilliefors Critical (0.01) Value	0.235

Data appear Lognormal at (0.01) Significance Level

Appendix D

Normal Background Statistics for Uncensored Full Data Sets

User Selected Options

Date/Time of Computation ProUCL 5.17/27/2018 2:58:33 PM
 From File WorkSheet_a.xls
 Full Precision OFF
 Confidence Coefficient 99%
 Coverage 99%
 New or Future K Observations 1

Background

General Statistics

Total Number of Observations	18	Number of Distinct Observations	17
Minimum	6.76	First Quartile	7.42
Second Largest	7.92	Median	7.525
Maximum	7.93	Third Quartile	7.748
Mean	7.541	SD	0.289
Coefficient of Variation	0.0384	Skewness	-1.012
Mean of logged Data	2.02	SD of logged Data	0.0391

Critical Values for Background Threshold Values (BTVs)

Tolerance Factor K (For UTL)	3.96	d2max (for USL)	2.821
------------------------------	------	-----------------	-------

Normal GOF Test

Shapiro Wilk Test Statistic	0.929	Shapiro Wilk GOF Test
5% Shapiro Wilk Critical Value	0.897	Data appear Normal at 5% Significance Level
Lilliefors Test Statistic	0.112	Lilliefors GOF Test
5% Lilliefors Critical Value	0.202	Data appear Normal at 5% Significance Level

Data appear Normal at 5% Significance Level

Background Statistics Assuming Normal Distribution

99% UTL with 99% Coverage	8.686	90% Percentile (z)	7.911
99% UPL (t)	8.303	95% Percentile (z)	8.016
99% USL	8.356	99% Percentile (z)	8.213

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations.

The use of USL tends to provide a balance between false positives and false negatives provided the data represents a background data set and when many onsite observations need to be compared with the BTV

One Sample t-Test for Uncensored Full Data Sets without NDs

User Selected Options

Date/Time of Computation ProUCL 5.17/27/2018 3:08:00 PM
 From File WorkSheet_a.xls
 Full Precision OFF
 Confidence Coefficient 99%
 Substantial Difference 0
 Action Level 0
 Selected Null Hypothesis Mean <= Action Level (Form 1)
 Alternative Hypothesis Mean > the Action Level

Background

One Sample t-Test

Raw Statistics

Number of Valid Observations	18
Number of Distinct Observations	17
Minimum	6.76
Maximum	7.93
Mean	7.541
Median	7.525
SD	0.289
SE of Mean	0.0682

H0: Sample Mean \leq 0 (Form 1)

Test Value	110.6
Degrees of Freedom	17
Critical Value (0.01)	2.567
P-Value	4.88E-26

Conclusion with Alpha = 0.01

Reject H0, Conclude Mean $>$ 0

P-Value $<$ Alpha (0.01)

Appendix E

Mann-Kendall Trend Test Analysis

User Selected Options	
Date/Time of Computation	ProUCL 5.17/27/2018 3:40:33 PM
From File	WorkSheet_a.xls
Full Precision	OFF
Confidence Coefficient	0.99
Level of Significance	0.01

pH-mw-1

General Statistics

Number of Events Reported (m)	9
Number of Missing Events	0
Number or Reported Events Used	9
Number Values Reported (n)	9
Minimum	6.56
Maximum	7.62
Mean	7.449
Geometric Mean	7.442
Median	7.56
Standard Deviation	0.337
Coefficient of Variation	0.0452

Mann-Kendall Test

M-K Test Value (S)	13
Tabulated p-value	0.13
Standard Deviation of S	9.539
Standardized Value of S	1.258
Approximate p-value	0.104

Insufficient evidence to identify a significant trend at the specified level of significance.

pH-mw-2

General Statistics

Number of Events Reported (m)	9
Number of Missing Events	0
Number or Reported Events Used	9
Number Values Reported (n)	9
Minimum	7.03
Maximum	8.41
Mean	7.987
Geometric Mean	7.978
Median	8.09
Standard Deviation	0.386
Coefficient of Variation	0.0483

Mann-Kendall Test	
M-K Test Value (S)	-17
Tabulated p-value	0.06
Standard Deviation of S	9.539
Standardized Value of S	-1.677
Approximate p-value	0.0467

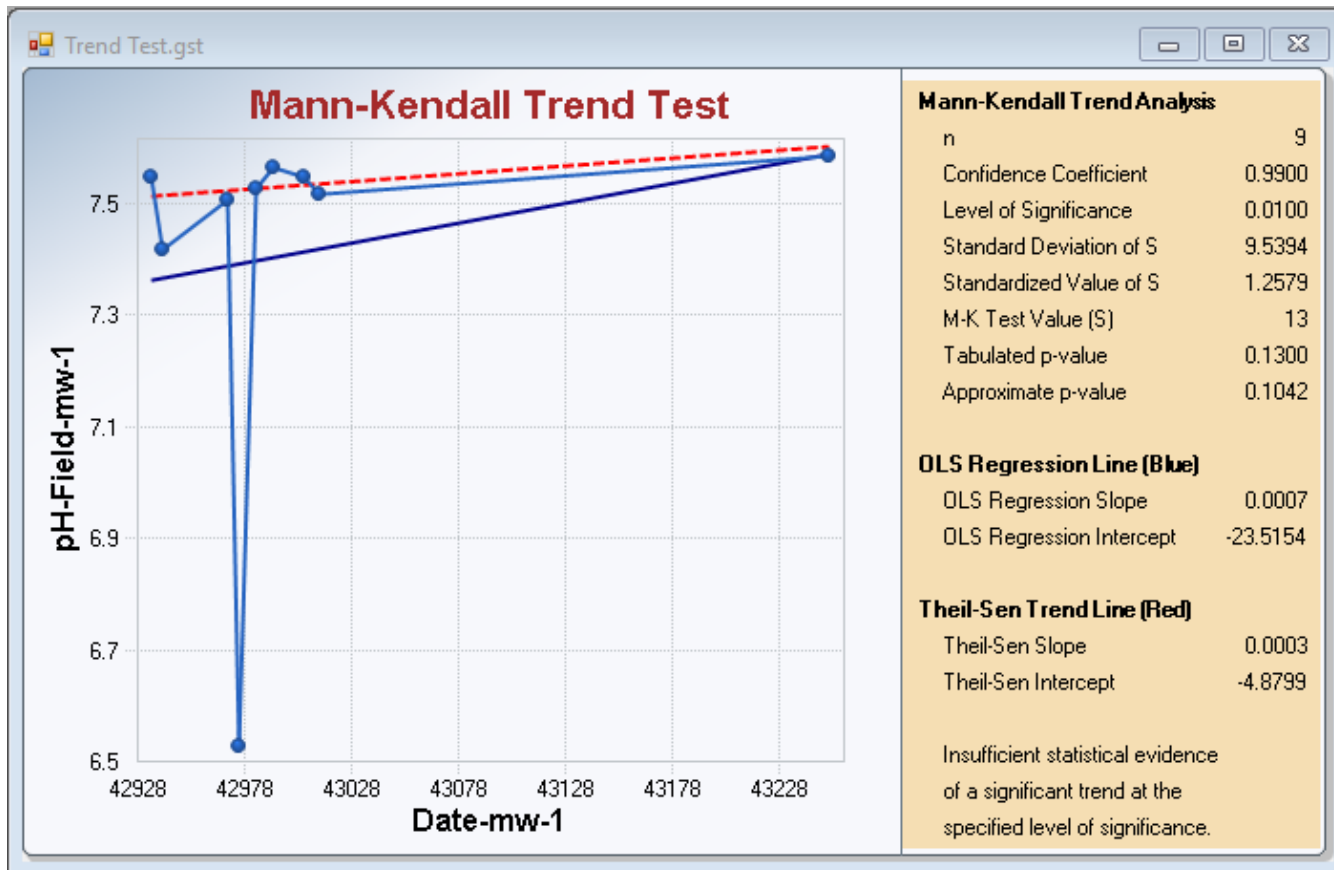
Insufficient evidence to identify a significant trend at the specified level of significance.

pH-mw-3

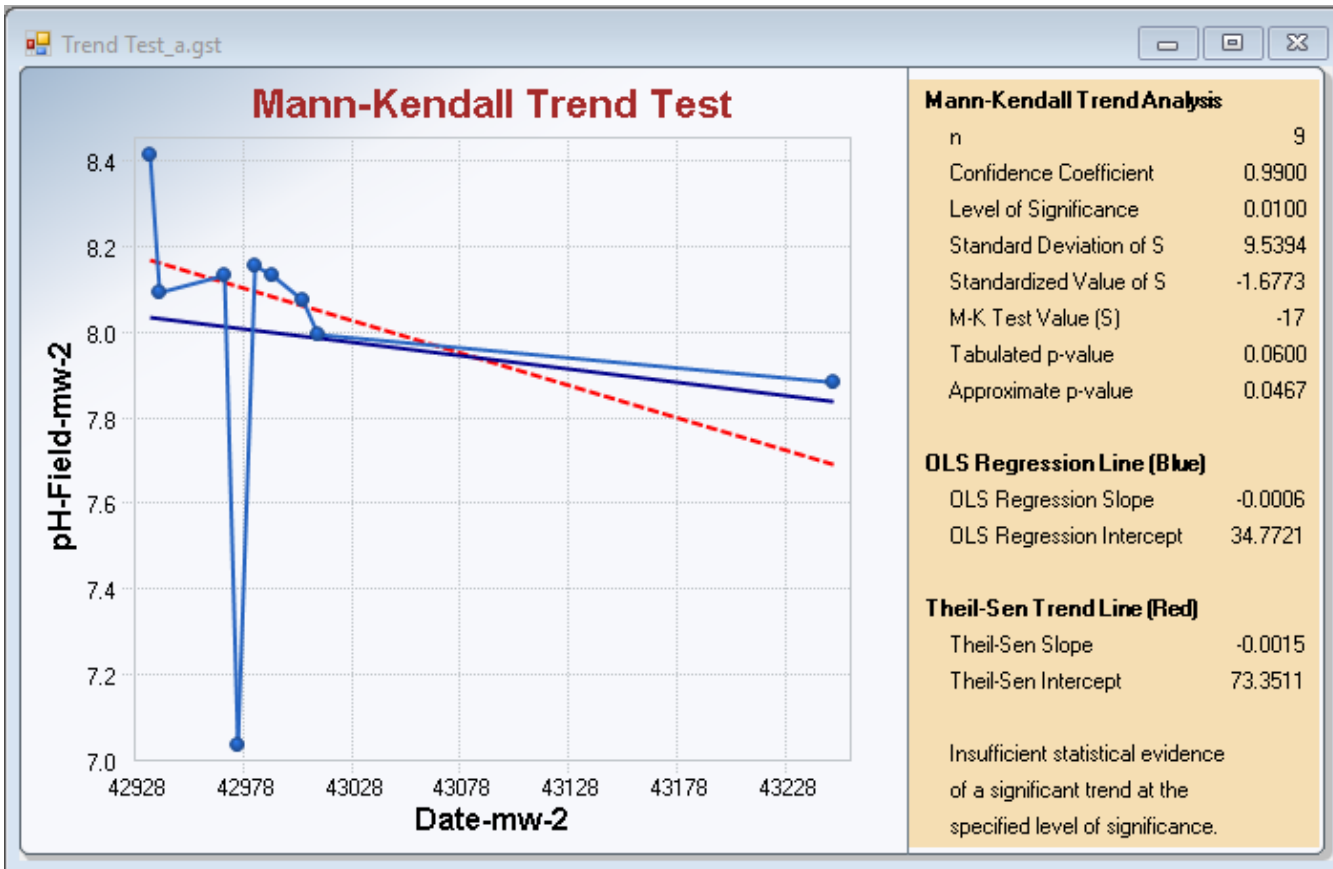
General Statistics	
Number of Events Reported (m)	9
Number of Missing Events	0
Number of Reported Events Used	9
Number Values Reported (n)	9
Minimum	6.32
Maximum	8.1
Mean	7.763
Geometric Mean	7.744
Median	7.86
Standard Deviation	0.556
Coefficient of Variation	0.0716

Mann-Kendall Test	
M-K Test Value (S)	10
Tabulated p-value	0.179
Standard Deviation of S	9.592
Standardized Value of S	0.938
Approximate p-value	0.174

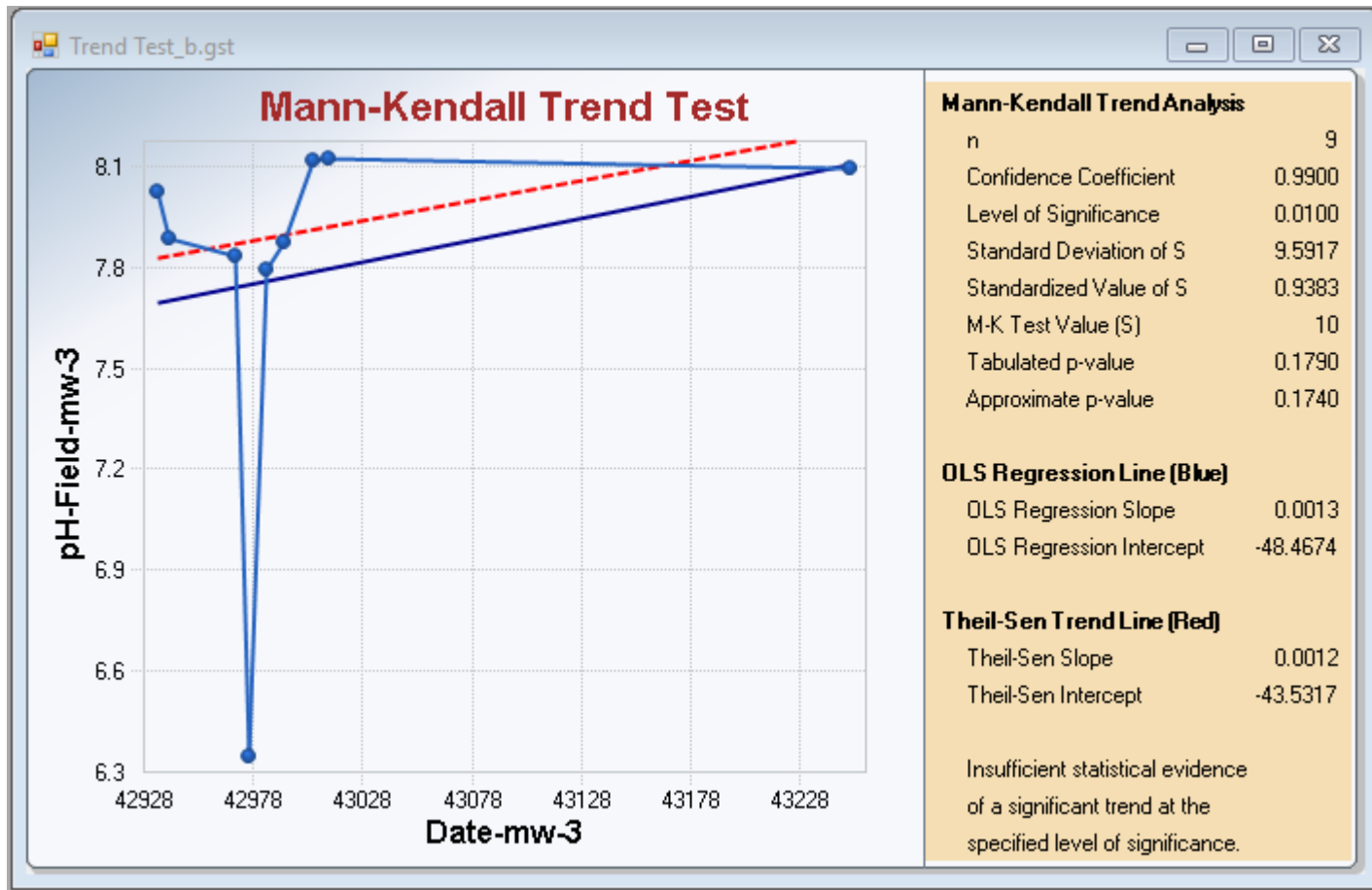
Insufficient evidence to identify a significant trend at the specified level of significance.



Trend Analysis for MW-1



Trend Analysis for MW-1



Trend Analysis for MW-1

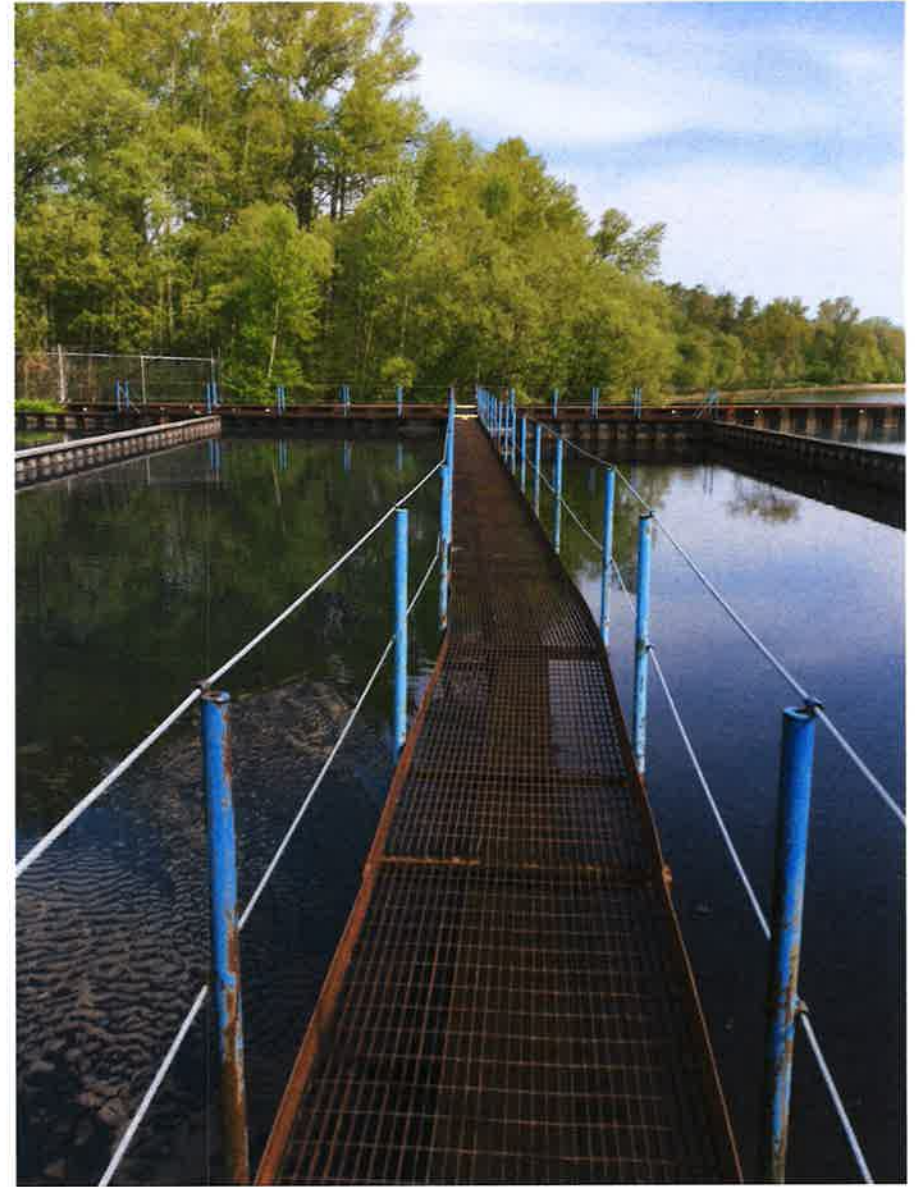
Appendix B

MBLP/Shiras ASD & GW Monitoring.

Marquette, MI



Retention ponds, facing NNW.



Retention ponds, facing W.



Well development (MW-4)



Well development (MW-4)



Equipment decon between locations.



Dumping of development water.



Offshore wells (MW-3)



Development of offshore locations (MW-3)



Low flow sampling offshore location
(MW-3)



Low flow sampling offshore location
(MW-1)

EQUIPMENT CALIBRATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/30/18 8:40
Initials: AD

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ID Number
pH	4.00	462941-01117	S.U.	4.06	21.1	3.9 - 4.1	YSI PP #513
	7.00	4709695-11087	S.U.	7.06			
	10.00	462804-01117	S.U.	9.99			
Specific Conductance	147	/	µmhos/cm	/	/	132 - 162	/
	1412		µmhos/cm			1342 - 1484	
	2765		µmhos/cm			2628 - 2905	
Eh	Zobell's solution	/	mV	/	/	/	/
Dissolved Oxygen	NA	NA	mg/L			±10% Theoretical:	
Turbidity	10 NTU	A6272	NTU	9.41	—	9 - 11	LeMatic 2020we #410

Notes:

EQUIPMENT CALIBRATION VERIFICATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/30/18 1225
Initials: AD

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ ID Number
pH	7.00	4709C45-110817	S.U.	7.02	23.2	6.9 - 7.1	Ysi Pro
Specific Conductance	1412	/	µmhos/cm	/	/	1342 - 1484	
Eh	Zobell's solution	/	mV	/	/		
Dissolved Oxygen	NA	NA	mg/L	/	/	±10% Theoretical:	
Turbidity	10 NTU	/	NTU	/	NA	9 - 11	

Notes:



EQUIPMENT CALIBRATION VERIFICATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/30/18 1530
Initials: ASB

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ ID Number
pH	7.00	4709095-110817	S.U.	7.04	21.3	6.9 - 7.1	USI P.D. # 515 513
Specific Conductance	1412		µmhos/cm			1342 - 1484	
Eh	Zobell's solution		mV				
Dissolved Oxygen	NA	NA	mg/L			±10% Theoretical:	
Turbidity	10 NTU	A6272	NTU	9.22	NA	9 - 11	1.7020 mL #450

Notes: _____

EQUIPMENT CALIBRATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/31/18 1000
Initials: APS

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ID Number
pH	4.00	4612941-011117	S.U.	3.98	18.5	3.9 - 4.1	Ysi P.P. #429
	7.00	4705095-110317	S.U.	7.04		6.9 - 7.1	
	10.00	4612804-011117	S.U.	10.20		9.9 - 10.1	
Specific Conductance	147	SC180208-1L	µmhos/cm	161	18.7	132 - 162	↓
	1412	SC180208-2A	µmhos/cm	1410		1342 - 1484	
	2765	SC180103-3L	µmhos/cm	2802		2628 - 2905	
Eh	Zobell's solution	2082045-1	mV	429.5	18.8	425.8 - 445.8	
Dissolved Oxygen	NA	NA	mg/L	9.20	19.8	±10% Theoretical: 9.09	↓
Turbidity	10 NTU	A6272	NTU	9.75	-	9 - 11	L. 2020 LAL

Notes:

EQUIPMENT CALIBRATION VERIFICATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/31/18 1130
Initials: APS

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ ID Number
pH	7.00	SAME AS INITIAL	S.U.	7.07	19.8	6.9 - 7.1	YSI P.P. #429
Specific Conductance	1412	CAL.	µmhos/cm	1370	19.9	1342 - 1484	↓
Eh	Zobell's solution	↓ NA	mV	427.8	19.8	424.5 - 444.5	
Dissolved Oxygen	NA		mg/L	9.93	15.8	±10% Theoretical: 9.87	↓
Turbidity	10 NTU	↓	NTU	10.67	NA	9 - 11	L. 2020 42 #6

Notes:



EQUIPMENT CALIBRATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/31/18 10:00
Initials: AD

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ID Number
pH	4.00	4612941-01117	S.U.	3.98	19.4	3.9 - 4.1	YSI 80 # 513
	7.00	4709695-110817	S.U.	7.01		6.9 - 7.1	
	10.00	4612804-01117	S.U.	9.97		9.9 - 10.1	
Specific Conductance	147	SC18020810	µmhos/cm	157.6	19.2	132 - 162	↓
	1412	SC48020823	µmhos/cm	1371		1342 - 1484	
	2765	SC18010350	µmhos/cm	2663		2628 - 2905	
Eh	Zobell's solution	Z0B21045-1	mV	427.5	19.5	424.5 - 444.5	
Dissolved Oxygen	NA	NA	mg/L	9.50	19.0	±10% Theoretical: 9.28	↓
Turbidity	10 NTU	A6272	NTU	9.52	—	9 - 11	Latoff 2020we 410

Notes:

EQUIPMENT CALIBRATION VERIFICATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/31/18 1345
Initials: AD

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ ID Number
pH	7.00	same as	S.U.	7.08	25.7	6.9 - 7.1	Ysi pp 513
Specific Conductance	1412	initial cal.	µmhos/cm	1420	25.1	1342 - 1484	↓
Eh	Zobell's solution	↓	mV	424.0	21.7	420.9 - 441.9	↓
Dissolved Oxygen	NA	↓ NA	mg/L	9.07	16	±10% Theoretical: 9.87	↓
Turbidity	10 NTU	↓	NTU	10.6	NA	9 - 11	Laticke 2020we 410

Notes: _____

EQUIPMENT CALIBRATION VERIFICATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 5/31/18 1635
Initials: AD

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ ID Number
pH	7.00	<i>Same as 1. Hal</i>	S.U.	<i>7.08</i>	<i>28.8</i>	6.9 - 7.1	<i>YSI PP #513</i>
Specific Conductance	1412	<i>cel.</i>	µmhos/cm	<i>1478</i>	<i>29.4</i>	1342 - 1484	
Eh	Zobell's solution		mV	<i>427.3</i>	<i>17.6</i>	<i>427.1 - 447.1</i>	
Dissolved Oxygen	NA	NA	mg/L	<i>9.04</i>	<i>16.6</i>	±10% Theoretical: <i>9.67</i>	
Turbidity	10 NTU		NTU	<i>4.7</i>	NA	9 - 11	<i>6-2020 WE #410</i>

Notes:

GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-1</u>
Project Number: <u>180827</u>	Sample ID: <u>NA</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" galvanized</u>
Weather/Temp.: <u>74°, some clouds</u>	Key Number: <u>0356</u>

INSPECTION			
Label on well? YES / <input checked="" type="checkbox"/> / REMEDIED	Is cement pad in good repair? YES / NO / REMEDIED <u>N/A</u>		
Is reference mark visible? YES / <input checked="" type="checkbox"/> / REMEDIED	Is protective casing locked and in good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Standing water present? <input checked="" type="checkbox"/> YES / NO / REMEDIED	Is inner cap in place and properly sealing well? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Indication of surface runoff in well? <input checked="" type="checkbox"/> YES / NO / REMEDIED	Is well casing in visibly good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Repair Notes: _____			

STATIC WATER LEVEL	
DATE: <u>5/30/18</u>	TIME: <u>12:09</u>
Top of Casing Elevation: <u>NM</u> ft	Measured with: <u>Electronic tape</u> / Chalked tape / Other:
Depth to Water: <u>+0.30</u> ft	Well depth verified? <input checked="" type="checkbox"/> YES / NO
Elevation of Water: <u>-</u> ft	

WELL PURGING	
DATE: <u>5/30/18</u>	TIME: <u>12:12</u>
CALCULATION OF 3 CASING VOLUMES	
Depth of well from TOC: <u>29.44</u> ft	PURGE METHOD: _____
Depth to water: <u>+1 0.30</u> ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>whale</u>
Height of water column: <u>= 29.74</u> ft	Equipment #: <u>603</u>
Conversion factor: <u>X (0.49)</u>	
3 Water volumes: <u>= 14.57</u> gallons	
Actual volume purged: <u>~10</u> gallons	

Conversion Factors (gallons/ft)	
1.25" well - 0.20	4" well - 1.96
2" well - 0.49	8" well - 7.83

WATER QUALITY STABILIZATION (if required)							
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity
<u>12:12</u>	<u>←start purge</u>	(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)
<u>12:15</u>	<u>3</u>	<u>7.56</u>	<u>NA</u>	<u>NA</u>	<u>11.0</u>	<u>NA</u>	<u>201</u>
<u>12:19</u>	<u>6</u>	<u>8.11</u>	<u>NA</u>	<u>NA</u>	<u>13.4</u>	<u>NA</u>	<u>118</u>
<u>13:39</u>	<u>restrict purge</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>
<u>1341</u>	<u>8</u>	<u>7.77</u>	<u>NA</u>	<u>NA</u>	<u>9.4</u>	<u>NA</u>	<u>1267</u>
<u>1342</u>	<u>10</u>	<u>9.54</u>	<u>NA</u>	<u>NA</u>	<u>9.6</u>	<u>NA</u>	<u>951</u>

FIELD ANALYSES	
DATE: _____	TIME: _____
Temperature: <u>NA</u> °C	Carbon Dioxide: <u>NA</u> mg/L HACH CA-DT (RL = 10mg/L)
pH: _____ S.U.	Sulfide: <u>NA</u> mg/L HACH HS-WR (RL = 0.05mg/L)
Specific Conductance: <u>NA</u> µmhos/cm	Ferrous Iron (Fe ²⁺): <u>NA</u> mg/L HACH IR-18C (RL = 0.2mg/L)
Eh: _____ mV	
Dissolved O ₂ : _____ mg/L	
Turbidity: _____ NTU	

SAMPLE COLLECTION	
DATE: _____	TIME: _____
Sample appearance: _____	Duplicate sample collected? YES / NO
Collection method: <u>Bailer / Grundfos / Peristaltic / Bladder / Other:</u>	MS/MSD sample collected? YES / NO
Equipment #: _____	Chain of Custody Number: _____
Filter used: <u>0.45 µm (8100) / 0.45 µm (8200) / NONE</u>	

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plas	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plas	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____

GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name:	MBLP/Shiras ASD & GW Monitoring	Monitoring Location:	MW-2
Project Number:	180827	Sample ID:	NA
Site Location:	Marquette, MI	Well Type:	2" Galvanized
Weather/Temp.:	70°, sunny	Key Number:	0356

INSPECTION			
Label on well?	YES <input checked="" type="radio"/> / REMEDIED	Is cement pad in good repair?	YES / NO / REMEDIED NA
Is reference mark visible?	YES <input checked="" type="radio"/> / REMEDIED	Is protective casing locked and in good repair?	<input checked="" type="radio"/> YES / NO / REMEDIED
Standing water present?	<input checked="" type="radio"/> YES / NO / REMEDIED	Is inner cap in place and properly sealing well?	<input checked="" type="radio"/> YES / NO / REMEDIED
Indication of surface runoff in well?	YES <input checked="" type="radio"/> / REMEDIED	Is well casing in visibly good repair?	<input checked="" type="radio"/> YES / NO / REMEDIED
Repair Notes: _____			

STATIC WATER LEVEL		DATE: 5/30/18	TIME: 11:43
Top of Casing Elevation:	_____ ft	Measured with:	<input checked="" type="radio"/> Electronic tape / Chalked tape / Other:
Depth to Water:	0.70 ft	Well depth verified?	<input checked="" type="radio"/> YES / NO
Elevation of Water:	_____ ft		

WELL PURGING		DATE: 5/30/18	TIME: 11:45
CALCULATION OF 3 CASING VOLUMES		PURGE METHOD:	
Depth of well from TOC	28.92 ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>whale</u>	
Depth to water	-(0.70) ft	Equipment #: <u>603</u>	
Height of water column	= 28.22 ft		
Conversion factor	X (0.49)		
3 Water volumes	= 13.83 gallons		
Actual volume purged:	8 (5+3) gallons		

Conversion Factors (gallons/ft)	
1.25" well - 0.20	4" well - 1.96
2" well - 0.49	8" well - 7.83

WATER QUALITY STABILIZATION (if required)								
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity	
		(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)	
1145	< start purge				<input checked="" type="radio"/> NA			
1149	5	8.01	NA	NA	NA 12.9	NA	NA 707 AU	purged dry at ~5 gal
1320	rested purge		NA	NA	NA	NA	NA	
1321	6	7.59	NA	NA	NA 10.0	NA	NA 2504 AU	
1322	8	8.28	NA	NA	NA 10.1	NA	NA 1055 AU	purged dry at 8 gallons total - second time.
			NA	NA	NA	NA	NA	

FIELD ANALYSES		DATE: _____	TIME: _____
Temperature:	_____ °C	Carbon Dioxide:	_____ mg/L HACH CA-DT (RL = 10mg/L)
pH:	_____ S.U.	Sulfide:	_____ mg/L HACH HS-WR (RL = 0.05mg/L)
Specific Conductance:	_____ µmhos/cm	Ferrous Iron (Fe ²⁺):	_____ mg/L HACH IR-18C (RL = 0.2mg/L)
Eh:	_____ mV		
Dissolved O ₂ :	_____ mg/L		
Turbidity:	_____ NTU		

SAMPLE COLLECTION		DATE: _____	TIME: _____
Sample appearance:	_____	Duplicate sample collected?	YES / NO
Collection method:	Bailer / Grundfos / Peristaltic / Bladder / Other: _____	MS/MSD sample collected?	YES / NO
Equipment #:	_____	Chain of Custody Number:	_____
Filter used:	0.45 µm (8100) / 0.45 µm (8200) / NONE		

Quantity	Size	Type	Filtered	Preservative					Parameters
				None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	40 mL	Glass	Yes No						
	250 mL	Plastic	Yes No						
	500 mL	Plastic	Yes No						
	500 mL	Plastic	Yes No						
	500 mL	Plastic	Yes No						
	1000 mL	Plastic	Yes No						

SAMPLING PERSONNEL	
Name (SIGNATURE): _____	Name (SIGNATURE): _____

GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>NW-3</u>
Project Number: <u>180827</u>	Sample ID: <u>N/A</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" galvanized</u>
Weather/Temp.: _____	Key Number: <u>0356</u>

INSPECTION			
Label on well?	YES <input checked="" type="checkbox"/> / REMEDIED	Is cement pad in good repair?	YES / NO / REMEDIED <u>N/A</u>
Is reference mark visible?	YES <input checked="" type="checkbox"/> / REMEDIED	Is protective casing locked and in good repair?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Standing water present?	<input checked="" type="checkbox"/> YES / NO / REMEDIED	Is inner cap in place and properly sealing well?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Indication of surface runoff in well?	YES <input checked="" type="checkbox"/> / REMEDIED	Is well casing in visibly good repair?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Repair Notes: _____			

STATIC WATER LEVEL		DATE: <u>5/30/19</u>	TIME: <u>11:10</u>
Top of Casing Elevation:	<u>MM</u> ft	Measured with:	<input checked="" type="checkbox"/> Electronic tape / Chalked tape / Other:
Depth to Water:	<u>0.9</u> ft	Well depth verified?	<input checked="" type="checkbox"/> YES / NO
Elevation of Water:	_____ ft		

WELL PURGING		DATE: <u>5/30/19</u>	TIME: <u>11:20</u>
CALCULATION OF 3 CASING VOLUMES		PURGE METHOD: _____	
Depth of well from TOC	<u>24.01</u> ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>whale</u>	
Depth to water	<u>-(0.90)</u> ft	Equipment #: <u>603</u>	
Height of water column	= <u>28.11</u> ft		
Conversion factor	X (<u>0.49</u>)		
3 Water volumes	= <u>13.77</u> gallons		
Actual volume purged:	<u>50.9</u> gallons <u>total</u>		

Conversion Factors (gallons/ft)	
1.25" well - 0.20	4" well - 1.96
2" well - 0.49	8" well - 7.83

WATER QUALITY STABILIZATION (if required)							
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity
<u>11:20</u>	← start purge	(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)
<u>11:24</u>	<u>5</u>	<u>8.61</u>	NA	NA	<u>11.6</u>	NA	<u>3.6 NTU</u>
<u>13:02</u>	← restart purge	NA	NA	NA	NA	NA	NA
<u>13:04</u>	<u>6</u>	<u>6.95</u>	NA	NA	<u>11.2</u>	NA	<u>1.2 + 9.3 NTU</u>
<u>13:05</u>	<u>8</u>	<u>7.82</u>	NA	NA	<u>8.7</u>	NA	<u>9.8 NTU</u>
			NA	NA	NA	NA	NA
			NA	NA	NA	NA	NA

FIELD ANALYSES		DATE: _____	TIME: _____
Temperature:	NA °C	Carbon Dioxide:	NA mg/L HACH CA-DT (RL = 10mg/L)
pH:	_____ S.U.	Sulfide:	NA mg/L HACH HS-WR (RL = 0.05mg/L)
Specific Conductance:	NA µmhos/cm	Ferrous Iron (Fe ²⁺):	NA mg/L HACH IR-18C (RL = 0.2mg/L)
Eh:	NA mV		
Dissolved O ₂ :	NA mg/L		
Turbidity:	NA NTU		

SAMPLE COLLECTION		DATE: _____	TIME: _____
Sample appearance:	_____	Duplicate sample collected?	YES / NO
Collection method:	Bailer / Grundfos / Peristaltic / Bladder / Other: _____	MS/MSD sample collected?	YES / NO
Equipment #:	_____	Chain of Custody Number:	_____
Filter used:	<u>0.45 µm (8100) / 0.45 µm (8200) / NONE</u>		

Quantity	Size	Type	Filtered	Preservative					Parameters
				None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	40 mL	Glass	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	250 mL	Plas	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	500 mL	Plas	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	500 mL	Plastic	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	500 mL	Plastic	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	1000 mL	Plastic	Yes No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____

GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-4</u>
Project Number: <u>180827</u>	Sample ID: <u>N/A</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" PVC FM</u>
Weather/Temp.: <u>64°, overcast</u>	Key Number: <u>N/A</u>

INSPECTION			
Label on well? <input checked="" type="checkbox"/> YES / NO / REMEDIED	Is cement pad in good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Is reference mark visible? <input checked="" type="checkbox"/> YES / NO / REMEDIED	Is protective casing locked and in good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Standing water present? YES <input checked="" type="checkbox"/> NO / REMEDIED	Is inner cap in place and properly sealing well? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Indication of surface runoff in well? YES <input checked="" type="checkbox"/> NO / REMEDIED	Is well casing in visibly good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Repair Notes: _____			

STATIC WATER LEVEL		DATE: <u>5/30/18</u>	TIME: <u>9:28</u>
Top of Casing Elevation: <u>NM</u> ft	Measured with: <u>Electronic tape / Chalked tape / Other:</u>		
Depth to Water: <u>15.35</u> ft	Well depth verified? <input checked="" type="checkbox"/> YES / NO		
Elevation of Water: _____ ft			

WELL PURGING		DATE: <u>5/30/18</u>	TIME: <u>4:30 (1940) (AS)</u>						
CALCULATION OF 3 CASING VOLUMES									
Depth of well from TOC: <u>46.73</u> ft	PURGE METHOD: _____								
Depth to water: <u>-115.35</u> ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>whale</u>								
Height of water column: <u>= 31.38</u> ft	Equipment #: <u>603</u>								
Conversion factor: X (<u>0.49</u>)	<table border="1" style="display: inline-table; border-collapse: collapse;"> <tr> <th colspan="2">Conversion Factors (gallons/ft)</th> </tr> <tr> <td>1.25" well - 0.20</td> <td>4" well - 1.96</td> </tr> <tr> <td>2" well - 0.49</td> <td>8" well - 7.83</td> </tr> </table>			Conversion Factors (gallons/ft)		1.25" well - 0.20	4" well - 1.96	2" well - 0.49	8" well - 7.83
Conversion Factors (gallons/ft)									
1.25" well - 0.20				4" well - 1.96					
2" well - 0.49	8" well - 7.83								
3 Water volumes: <u>= 15.39</u> gallons	<p>* 14:41 - purged dry a second time at 8.5 gal total (3 add. barrel gallons purged)</p>								
Actual volume purged: <u>8.5 (5.5 + 3)</u> gallons									

WATER QUALITY STABILIZATION (if required)								
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity	
	← start purge	(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)	
<u>0940</u>	<u>5.5</u>	<u>7.46</u>	NA	NA	<u>11.6</u>	NA	<u>23.6</u>	* PURGED DRY @ 5.5 gal
<u>1446</u>	<u>restat purge</u>	<u>NM</u>	NA	NA	NA	NA	NA	WILL LET DECOMPOSE AND SAMPLE 5/31.
<u>1447</u>	<u>7</u>	<u>7.80</u>	NA	NA	<u>9.9</u>	NA	<u>40.1</u>	WAS RETURNED TO PURGE
<u>1448</u>	<u>8</u>	<u>7.70</u>	NA	NA	<u>9.7</u>	NA	<u>30.2</u>	DRY A SECOND TIME - SWL = 22.33

FIELD ANALYSES		DATE: <u>-</u>	TIME: <u>-</u>
Temperature: <u>NA</u> °C	Carbon Dioxide: <u>NA</u> mg/L	HACH CA-DT (RL = 10mg/L)	
pH: <u>N/A</u> S.U.	Sulfide: <u>NA</u> mg/L	HACH HS-WR (RL = 0.05mg/L)	
Specific Conductance: <u>NA</u> µmhos/cm	Ferrous Iron (Fe ²⁺): <u>NA</u> mg/L	HACH IR-18C (RL = 0.2mg/L)	
Eh: <u>NA</u> mV			
Dissolved O ₂ : <u>NA</u> mg/L			
Turbidity: <u>NA</u> NTU			

SAMPLE COLLECTION		DATE: <u>-</u>	TIME: <u>-</u>
Sample appearance: _____	Duplicate sample collected? <input type="checkbox"/> YES / NO		
Collection method: <u>Bailer / Grundfos / Peristaltic / Bladder / Other:</u>	MS/MSD sample collected? <input type="checkbox"/> YES / NO		
Equipment #: _____	Chain of Custody Number: _____		
Filter used: <u>0.45 µm (8100) / 0.45 µm (8200) / NONE</u>			

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____

GROUNDWATER SAMPLE COLLECTION FORM - STANDARD

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-5</u>
Project Number: <u>180827</u>	Sample ID: <u>N/A</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" PVC</u>
Weather/Temp.: <u>63°, overcast</u>	Key Number: <u>N/A</u>

INSPECTION	
Label on well? YES / <u>NO</u> / <u>REMEDIED</u>	Is cement pad in good repair? <u>YES</u> / NO / REMEDIED
Is reference mark visible? <u>YES</u> / NO / REMEDIED	Is protective casing locked and in good repair? <u>YES</u> / NO / REMEDIED
Standing water present? YES / <u>NO</u> / REMEDIED	Is inner cap in place and properly sealing well? <u>YES</u> / NO / REMEDIED
Indication of surface runoff in well? YES / <u>NO</u> / REMEDIED	Is well casing in visibly good repair? <u>YES</u> / NO / REMEDIED
Repair Notes: _____	

STATIC WATER LEVEL	
DATE: <u>5/30/18</u>	TIME: <u>8:50</u>
Top of Casing Elevation: _____ ft	Measured with: <u>Electronic tape</u> / Chalked tape / Other:
Depth to Water: <u>14.79</u> ft	Well depth verified? <u>YES</u> / NO
Elevation of Water: _____ ft	

WELL PURGING	
DATE: <u>5/30/18</u>	TIME: <u>8:59</u>
CALCULATION OF 3 CASING VOLUMES	
Depth of well from TOC: <u>44.75</u> ft	PURGE METHOD: _____
Depth to water: <u>-14.79</u> ft	Bailer / Grundfos / Peristaltic / Bladder / Other: <u>WHALE</u>
Height of water column: <u>= 29.96</u> ft	Equipment #: <u># 603</u>
Conversion factor: <u>X (0.49)</u>	
3 Water volumes: <u>= 14.68</u> gallons	
Actual volume purged: <u>17.0</u> gallons	

Conversion Factors (gallons/ft)	
1.25" well - 0.20	4" well - 1.96
2" well - 0.49	8" well - 7.83

WATER QUALITY STABILIZATION (if required)								
Time	Volume Purged	pH	Spec Cond	Dissolved O ₂	Temperature	Eh	Turbidity	
	← start purge	(S.U.)	(µmhos/cm)	(mg/L)	(°C)	(mV)	(NTU)	
<u>8:59</u>								
<u>0904</u>	<u>5</u>	<u>7.28</u>	NA	NA	NA	NA	NA	<u>TURBIDITY: 7.08 NTU, TEMP: 11.1°C</u>
<u>0908</u>	<u>10</u>	<u>7.48</u>	NA	NA	NA	NA	NA	<u>TURBIDITY: 1.99 NTU, TEMP: 11.0°C</u>
<u>0915</u>	<u>15</u>	<u>7.42</u>	NA	NA	NA	NA	NA	<u>TURBIDITY: 1.5 NTU, TEMP: 10.7°C</u>
			NA	NA	NA	NA	NA	
			NA	NA	NA	NA	NA	
			NA	NA	NA	NA	NA	

FIELD ANALYSES	
DATE: <u>5/30/18</u>	TIME: <u>0917</u>
Temperature: <u>10.2</u> °C	Carbon Dioxide: _____ mg/L HACH CA-DT (RL = 10mg/L)
pH: <u>7.46</u> S.U.	Sulfide: _____ mg/L HACH HS-WR (RL = 0.05mg/L)
Specific Conductance: _____ µmhos/cm	Ferrous Iron (Fe ²⁺): _____ mg/L HACH IR-18C (RL = 0.2mg/L)
Eh: _____ mV	
Dissolved O ₂ : _____ mg/L	
Turbidity: <u>12.8</u> NTU	

SAMPLE COLLECTION	
DATE: _____	TIME: _____
Sample appearance: _____	Duplicate sample collected? YES / NO
Collection method: Bailer / Grundfos / Peristaltic / Bladder / Other: _____	MS/MSD sample collected? YES / NO
Equipment #: _____	Chain of Custody Number: _____
Filter used: <u>0.45 µm (8100) / 0.45 µm (8200) / NONE</u>	

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____



GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name: MBLP/Shiras ASD & GW Monitoring Monitoring Location: MW-1
 Project Number: 180827 Sample ID: MBLPS-18-05-MW-1(I/MS/MSD)
 Site Location: Marquette, MI Well Type: 2" galvanized
 Weather/Temp: 75, sunny, some clouds Key Number: 0356

INSPECTION

Label on well? YES / / REMEDIATED Is cement pad in good repair? YES / NO / REMEDIATED NA
 Is reference mark visible? YES / / REMEDIATED Is protective casing locked and in good repair? YES / NO / REMEDIATED
 Standing water present? YES / NO / REMEDIATED Is inner cap in place and properly sealing well? YES / NO / REMEDIATED
 Indication of surface runoff in well? YES / / REMEDIATED Is well casing in visibly good repair? YES / NO / REMEDIATED
 Repair Notes: casing full of water to top, beaked out, Added 12" of M.F.

STATIC WATER LEVEL DATE: 5/31/18 TIME: 1553
 Top of Casing Elevation: NM ft Measured with: Electronic tape / Chalked tape / Other:
 Depth to Water: 0.04 ft Well depth verified? YES / NO
 Elevation of Water: — ft

WELL PURGING DATE: 5/31/18 TIME: 1555
 Purge Method: PERISTALTIC / BLADDER / MICRO BLADDER / OTHER: Pump intake @ 25 ft from TOC or bottom
 Equipment No.: 552
 Measured well depth: 29.44 ft Screen length: 5 ft Depth to screen midpoint: 26.94 ft

Time	Water Level (feet)	Drawdown (feet)	Pumping Rate (mL/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU)	Eh (mV)	D.O. (mg/L)
1618	6.14	6.10	140	7.64	14.3	1357	14.0	472	0.29
1621	6.15	6.11	140	7.63	14.9	1361	21.0	471	0.30
1624	6.15	6.11	140	7.62	14.9	1378	21.2	471	0.30
1627	6.15	6.11	140	7.62	14.8	1370	20.0	470	0.29

Volume: 2.1 (Gallons) Stabilization Criteria: ±0.1 ±3% ±3% ±10% for values >20 ±10 mV ±10%

FIELD ANALYSES DATE: 5/31/18 TIME: 1628
 Temperature: 14.9 °C Carbon Dioxide: NA mg/L HACH CA-DT (RL = 10 mg/L)
 pH: 7.62 S.U. Sulfide (S²⁻): NA mg/L HACH HS-WR (RL = 0.05 mg/L)
 Specific Conductance: 1367 µmhos/cm Ferrous Iron (Fe²⁺): NA mg/L HACH IR-18C (RL = 0.2 mg/L)
 Eh: 469 mV
 Dissolved Oxygen: 0.29 mg/L
 Turbidity: 14.5 NTU

SAMPLE COLLECTION DATE: 5/31/18 TIME: 1629 ✓
 Sample appearance: clear Duplicate sample collected? YES / NO
 Collection method: PERISTALTIC / BLADDER / MICRO BLADDER / OTHER: MS/MSD sample collected? YES / NO
 Equipment No.: 552 Chain of Custody Number: Appx III *6042036 ✓
 Filter used: 0.45 µm (8100) / 0.45 µm (8200) / NONE Chain of Custody Number: Appx IV 6042060 (Radium only) ✓
 Designated MS/MSD location

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	125 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
3	500 mL	Plastic	No	None	FI ✓
3	500 mL	Plastic	No	None	Boron, Calcium ✓
3	500 mL	Plastic	No	HNO ₃	Cl, FI, pH, TDS, SO ₄ ✓
3	500 mL	Plastic	No	HNO ₃	Sb, As, Ba, Be, Cd, Cr, Co, Pb, Hg, Mo, Se, Tl, Li ✓
9	1000 mL	Plastic	No	HNO ₃	Radium 226, Radium 228 ✓
	1000 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL
 Name (SIGNATURE): [Signature] Name (SIGNATURE): [Signature]



GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name: <u>MBLP/5hras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-2</u>
Project Number: <u>180827</u>	Sample ID: <u>MBLPS-18-05-MW-2(I) & (D)</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" galvanized</u>
Weather/Temp: <u>76°, some clouds</u>	Key Number: <u>0356</u>

INSPECTION	
Label on well? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIED	Is cement pad in good repair? YES / NO / REMEDIED <u>N/A</u>
Is reference mark visible? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIED	Is protective casing locked and in good repair? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIED
Standing water present? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIED	Is inner cap in place and properly sealing well? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIED
Indication of surface runoff in well? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIED	Is well casing in visibly good repair? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIED
Repair Notes: <u>added 1' MasterFlex</u>	

STATIC WATER LEVEL	
DATE: <u>5/31/18</u>	TIME: <u>1421</u>
Top of Casing Elevation: <u>NM</u> ft	Measured with: <u>Electronic tape</u> / Chalked tape / Other:
Depth to Water: <u>1.09</u> ft	Well depth verified? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Elevation of Water: <u>—</u> ft	

WELL PURGING	
DATE: <u>5/31/18</u>	TIME: <u>1423</u>
Purge Method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	Pump intake @ <u>2.5</u> ft from <u>—</u> TOC or <input checked="" type="checkbox"/> bottom
Equipment No.: <u>552</u>	
Measured well depth: <u>28.92</u> ft	Screen length: <u>5</u> ft
	Depth to screen midpoint: <u>26.42</u> ft

Time	Water Level (feet)	Drawdown (feet)	Pumping Rate (ml/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU)	Eh (mV)	D.O. (mg/L)
1447	5.61	4.52	160	7.88	12.0	578	493	493	0.26
1450	5.81	4.72	100	7.88	12.3	574	17.8	492	0.26
1453	5.85	4.76	100	7.88	13.3	571	18.2	491	0.26
1456	5.89	4.80	100	7.88	13.6	576	19.7	490	0.26
1459	5.90	4.81	100	7.88	14.0	575	20.8	489	0.27
1502	5.94	4.85	100	7.89	13.9	577	23.1	488	0.26
1505	5.97	4.88	100	7.89	14.1	575	26.6	487	0.25

Volume: <u>1.9</u> (Gallons)	Stabilization Criteria: ±0.1	±3%	±3%	±10% for values >20	±10 mV	±10%
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FIELD ANALYSES		
DATE: <u>5/31/18</u>	TIME: <u>1506</u>	
Temperature: <u>14.1</u> °C	Carbon Dioxide: <u>NA</u> mg/L	HACH CA-DT (RL = 10 mg/L)
pH: <u>7.88</u> S.U.	Sulfide (S ²⁻): <u>NA</u> mg/L	HACH HS-WR (RL = 0.05 mg/L)
Specific Conductance: <u>575</u> µmhos/cm	Ferrous Iron (Fe ²⁺): <u>NA</u> mg/L	HACH IR-18C (RL = 0.2 mg/L)
Eh: <u>487</u> mV	<i>* Drawdown and turbidity did not stabilize in 45 mins</i>	
Dissolved Oxygen: <u>0.24</u> mg/L		
Turbidity: <u>24.4</u> NTU		

SAMPLE COLLECTION	
DATE: <u>5/31/18</u>	TIME: <u>1507</u> ✓
Sample appearance: <u>clear</u>	Duplicate sample collected? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Collection method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	MS/MSD sample collected? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Equipment No.: <u>552</u>	* Chain of Custody Number: Appx III <u>6042036</u> ✓
Filter used: <u>0.45 µm (8100) / 0.45 µm (8200) / NONP</u>	Chain of Custody Number: Appx IV <u>6042060</u> ✓

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	125 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
2	500 mL	Plastic	No	None	Fl ✓
2	500 mL	Plastic	No	None	Boron, Calcium ✓
2	500 mL	Plastic	No	HNO ₃	Cl, Fl, pH, TDS, SO ₄ ✓
2	500 mL	Plastic	No	HNO ₃	Sb, As, Ba, Be, Cd, Cr, Co, Pb, Hg, Mo, Se, Tl, Li ✓
6	1000 mL	Plastic	No	HNO ₃	Radium 226, Radium 228 ✓
	1000 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): <u>[Signature]</u>



GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name: M8LP/Shiras ASD & GW Monitoring	Monitoring Location: MW-3
Project Number: 180827	Sample ID: MBLPS-18-05-MW-3(I)
Site Location: Marquette, MI	Well Type: 2" PVC galvanized
Weather/Temp: 70°, cloudy	Key Number: 0356

INSPECTION	
Label on well? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIATED	Is cement pad in good repair? YES / NO / REMEDIATED <input checked="" type="checkbox"/>
Is reference mark visible? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIATED	Is protective casing locked and in good repair? YES <input checked="" type="checkbox"/> / NO / REMEDIATED
Standing water present? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIATED	Is inner cap in place and properly sealing well? YES <input checked="" type="checkbox"/> / NO / REMEDIATED
Indication of surface runoff in well? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> REMEDIATED	Is well casing in visibly good repair? YES <input checked="" type="checkbox"/> / NO / REMEDIATED
Repair Notes: _____	

STATIC WATER LEVEL	
DATE: 5/31/18	TIME: 12:50
Top of Casing Elevation: NM ft	Measured with: Electronic tape / Chalked tape / Other: <input checked="" type="checkbox"/>
Depth to Water: 0.25 ft	Well depth verified? YES <input checked="" type="checkbox"/> / NO
Elevation of Water: - ft	*TURBID @ HIGH FLOW FOR 5 MINS TO TRY TO STABILIZE HEAD LEVEL.

WELL PURGING	
DATE: 5/31/18	TIME: 12:54
Purge Method: PERISTALTIC <input checked="" type="checkbox"/> BLADDER / MICRO BLADDER / OTHER:	Pump intake @ 2.5 ft from TOC or <input checked="" type="checkbox"/> bottom
Equipment No.: 552	
Measured well depth: 29.01 ft	Screen length: 5 ft
	Depth to screen midpoint: 26.51 ft

Time	Water Level (feet)	Drawdown (feet) *	Pumping Rate (mL/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU) *	Eh (mV)	D.O. (mg/L)
1323	5.68	5.43	100	8.08	14.5	489	20.0	550	0.66
1326	5.96	5.71	100	8.08	14.5	493	16.7	547	0.66
1329	6.31	6.06	100	8.08	14.9	488	18.6	542	0.66
1332	6.45	6.20	100	8.07	15.1	490	18.1	539	0.65
1335	6.62	6.37	100	8.08	14.6	496	20.6	538	0.65
1338	6.78	6.	100	8.07	14.9	490	16.6	535	0.63

Volume: 1.5 (Gallons)	Stabilization Criteria:	±0.1	±3%	±3%	±10% for values >20	±10 mV	±10%
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FIELD ANALYSES		
DATE: 5/31/18	TIME: 13:40	
Temperature: 14.9 °C	Carbon Dioxide: NA mg/L	HACH CA-DT (RL = 10 mg/L)
pH: 8.07 S.U.	Sulfide (S ²⁻): NA mg/L	HACH HS-WR (RL = 0.05 mg/L)
Specific Conductance: 491 µmhos/cm	Ferrous Iron (Fe ²⁺): NA mg/L	HACH IR-18C (RL = 0.2 mg/L)
Eh: 535 mV		
Dissolved Oxygen: 0.62 mg/L	*DID NOT STABILIZE IN 45 MINS.	
Turbidity: 19.0 NTU		

SAMPLE COLLECTION	
DATE: 5/31/18	TIME: 13:41 ✓
Sample appearance: clear	Duplicate sample collected? YES <input checked="" type="checkbox"/> / NO
Collection method: PERISTALTIC <input checked="" type="checkbox"/> BLADDER / MICRO BLADDER / OTHER:	MS/MSD sample collected? YES <input checked="" type="checkbox"/> / NO
Equipment No.: 552	*Chain of Custody Number: Appx III 4042036 ✓
Filter used: 0.45 µm (8100) / 0.45 µm (8200) / NONE	Chain of Custody Number: Appx IV 4042059 ✓

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	125 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
1	SDD mL	Plastic	No	None	FI ✓
1	5DD mL	Plastic	No	None	Boron, Calcium ✓
1	5DD mL	Plastic	No	HNO ₃	Cl, FI, pH, TDS, SO ₄ ✓
1	500 mL	Plastic	No	HNO ₃	Sb, As, Ba, Be, Cd, Cr, Co, Pb, Hg, Mo, Se, Tl, Li ✓
3	100D mL	Plastic	No	HNO ₃	Radium 226, Radium 228 ✓
	100D mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): A J N	Name (SIGNATURE): _____



GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-4</u>
Project Number: <u>180827</u>	Sample ID: <u>MBLPS-18-05-MW-4(1)</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" PVC FM</u>
Weather/Temp: <u>SUN. 65°</u>	Key Number: <u>NONE</u>

INSPECTION	
Label on well? <u>YES</u> / NO / REMEDIED	Is cement pad in good repair? <u>YES</u> / NO / REMEDIED
Is reference mark visible? <u>YES</u> / NO / REMEDIED	Is protective casing locked and in good repair? <u>YES</u> / NO / REMEDIED
Standing water present? YES / <u>NO</u> / REMEDIED	Is inner cap in place and properly sealing well? <u>YES</u> / NO / REMEDIED
Indication of surface runoff in well? YES / <u>NO</u> / REMEDIED	Is well casing in visibly good repair? <u>YES</u> / NO / REMEDIED
Repair Notes: _____	

STATIC WATER LEVEL	
DATE: <u>5/31/18</u>	TIME: <u>1021</u>
Top of Casing Elevation: <u>-</u> ft	Measured with: <u>Electronic tape</u> / Chalked tape / Other:
Depth to Water: <u>15.10</u> ft	Well depth verified? <u>YES</u> / <u>NO</u>
Elevation of Water: <u>-</u> ft	

WELL PURGING	
DATE: <u>5/31/18</u>	TIME: <u>1022</u>
Purge Method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	Pump intake @ <u>2.5</u> ft from <u>TOC</u> or <u>bottom</u>
Equipment No.: <u>397</u>	
Measured well depth: _____ ft	Screen length: _____ ft
	Depth to screen midpoint: _____ ft

Time	Water Level (feet)	Drawdown (feet)	Pumping Rate (mL/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU)	Eh (mV)	D.O. (mg/L)
1100	24.58	9.48	100	7.61	11.3	1735	13.5	143	0.87
1103	24.80	9.70	100	7.61	11.5	1735	12.5	144	0.84
1106	25.12	10.02	100	7.61	11.4	1728	12.4	143	0.83

Volume: <u>1.6</u> (Gallons)	Stabilization Criteria:	±0.1	±3%	±3%	±10% for values >20	±10 mV	±10%
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FIELD ANALYSES	
DATE: <u>5/31/18</u>	TIME: <u>1107</u>
Temperature: <u>11.4</u> °C	Carbon Dioxide: <u>NA</u> mg/L
pH: <u>7.61</u> S.U.	Sulfide (S ²⁻): <u>NA</u> mg/L
Specific Conductance: <u>1739</u> µmhos/cm	Ferrous Iron (Fe ²⁺): <u>NA</u> mg/L
Eh: <u>144</u> mV	
Dissolved Oxygen: <u>0.84</u> mg/L	<i>*DRAWDOWN DID NOT STABILIZE IN 45 MINS.</i>
Turbidity: <u>11.4</u> NTU	

SAMPLE COLLECTION	
DATE: <u>5/31/18</u>	TIME: <u>1108</u> ✓
Sample appearance: <u>CLEAR</u>	Duplicate sample collected? YES / <u>NO</u>
Collection method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	MS/MSD sample collected? YES / <u>NO</u>
Equipment No.: <u>397</u>	* Chain of Custody Number: Appx III <u>6042036</u> ✓
Filter used: 0.45 µm (8100) / 0.45 µm (8200) / <u>NONE</u>	Chain of Custody Number: Appx IV <u>6042059</u> ✓

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	12S mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
1	500 mL	Plastic	No	None	Fl ✓
1	500 mL	Plastic	No	None	Boron, Calcium ✓
1	500 mL	Plastic	No	HNO ₃	Cl, Fl, pH, TDS, SO ₄ ✓
1	500 mL	Plastic	No	HNO ₃	Sb, As, Ba, Be, Cd, Cr, Co, Pb, Hg, Mo, Se, Tl, Li ✓
3	1000 mL	Plastic	No	HNO ₃	Radium 226, Radium 228 ✓
	1000 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____

EQUIPMENT CALIBRATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 9/20/18 0740
Initials: APS

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ID Number
pH	4.00	4805452-062018	S.U.	3.98	10.3	3.9 - 4.1	YSI P.P. #573
	7.00	4708195-110817	S.U.	7.08		6.9 - 7.1	
	10.00	467804-011117	S.U.	10.10		9.9 - 10.1	
Specific Conductance	147	SL180713-1C	µmhos/cm	149	15.8	132 - 162	↓
	1412	SL180103-2D	µmhos/cm	1413		1342 - 1484	
	2765	SL180713-3D	µmhos/cm	2756		2628 - 2905	
Eh	Zobell's solution	20826882-2	mV	435.3	14.9	431.0 - 451.0	
Dissolved Oxygen	NA	NA	mg/L	10.00	14.5	±10% Theoretical: 10.08	↓
Turbidity	10 NTU	A0272	NTU	10.28	—	9 - 11	L-2020-2-#6

Notes:

EQUIPMENT CALIBRATION VERIFICATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 9/20/18 11:53
Initials: AO

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ ID Number
pH	7.00	same as initial cal.	S.U.	7.10	15.8	6.9 - 7.1	ysi PP # 513
Specific Conductance	1412	↑	µmhos/cm	1408	15.4	1342 - 1484	↓
Eh	Zobell's solution	↓	mV	434.3	15.2	431.0 - 451.0	↓
Dissolved Oxygen	NA	NA	mg/L	9.47	14.7	±10% Theoretical: 10.08	↓
Turbidity	10 NTU	↓	NTU	10.00	NA	9 - 11	L.M.H. 2020 w# 6

Notes:



EQUIPMENT CALIBRATION VERIFICATION FORM

Project Name: MBLP/Shiras ASD & GW Monitoring
Project Number: 180827
Date/Time: 9/20/18 1425
Initials: APS

NA = Not Applicable

Parameter	Standard	Lot Number	Units	Measured Value	Measurement Temperature (°C)	Calibration Verification Acceptance Window	Instrument Model/ ID Number
pH	7.00	SAME AS INITIAL	S.U.	7.10	15.9	6.9 - 7.1	YSI P.P. #513
Specific Conductance	1412	CAL	µmhos/cm	1406	15.3	1342 - 1484	
Eh	Zobell's solution	↓	mV	430.3	15.9	429.7-449.7	↓
Dissolved Oxygen	NA	↓ NA	mg/L	9.70	13.1	±10% Theoretical: 10.54	↓
Turbidity	10 NTU	↓	NTU	9.09	NA	9 - 11	L-2020 LC #6

Notes:



GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-1</u>
Project Number: <u>180827</u>	Sample ID: <u>MBLPS-18-09-MW-1(1/MS/MSD) (I) (R)</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" Galv</u>
Weather/Temp: <u>57°, cloudy</u>	Key Number: <u>356</u>

INSPECTION			
Label on well? YES / <input checked="" type="checkbox"/> / REMEDIED	Is cement pad in good repair? YES / NO / REMEDIED <u>NA</u>		
Is reference mark visible? YES / <input checked="" type="checkbox"/> / REMEDIED	Is protective casing locked and in good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Standing water present? <input checked="" type="checkbox"/> YES / NO / REMEDIED	Is inner cap in place and properly sealing well? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Indication of surface runoff in well? YES / <input checked="" type="checkbox"/> / REMEDIED	Is well casing in visibly good repair? <input checked="" type="checkbox"/> YES / NO / REMEDIED		
Repair Notes: _____			

STATIC WATER LEVEL	
DATE: <u>9/20/18</u>	TIME: <u>11:04</u>
Top of Casing Elevation: <u>NM</u> ft	Measured with: <u>Electronic tap</u> / Chalked tape / Other:
Depth to Water: <u>2.10</u> ft	Well depth verified? YES / <input checked="" type="checkbox"/> NO
Elevation of Water: _____ ft	

WELL PURGING	
DATE: <u>9/20/18</u>	TIME: <u>11:06</u>
Purge Method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	Pump intake @ <u>5</u> ft from <u>TOC</u> or <input checked="" type="checkbox"/> bottom
Equipment No.: <u>397</u>	
Measured well depth: <u>29.44</u> ft	Screen length: <u>5</u> ft
	Depth to screen midpoint: <u>26.94</u> ft

Time	Water Level (feet)	Drawdown (feet)	Pumping Rate (ml/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU)	Eh (mV)	D.O. (mg/L)
11:28	2.26	2.16	100	7.80	13.8	1358	430	430	0.15
11:31	2.38	2.28	100	7.79	13.8	1358	18.5	430	0.16
11:34	2.51	2.41	100	7.79	13.7	1359	17.7	430	0.16
11:37	2.57	2.47	100	7.79	13.7	1358	12.4	430	0.16
11:40	2.67	2.57	100	7.77	13.7	1358	12.9	430	0.16
11:43	2.76	2.66	100	7.79	13.7	1358	13.8	430	0.17
11:46	2.80	2.70	100	7.79	13.8	1356	11.7	430	0.17
11:49	2.87	2.77	100	7.77	13.7	1357	9.2	430	0.17

Volume: 1.0 (Gallons) Stabilization Criteria: ±0.1 ±3% ±3% ±10% for values >20 ±10 mV ±10%

FIELD ANALYSES	
DATE: <u>9/20/18</u>	TIME: <u>11:50</u>
Temperature: <u>13.8</u> °C	Carbon Dioxide: <u>NA</u> mg/L HACH CA-DT (RL = 10 mg/L)
pH: <u>7.77</u> S.U.	Sulfide (S ²⁻): <u>NA</u> mg/L HACH HS-WR (RL = 0.05 mg/L)
Specific Conductance: <u>1356</u> µmhos/cm	Ferrous Iron (Fe ²⁺): <u>NA</u> mg/L HACH IR-18C (RL = 0.2 mg/L)
Eh: <u>430</u> mV	
Dissolved Oxygen: <u>0.17</u> mg/L	
Turbidity: <u>9.8</u> NTU	

SAMPLE COLLECTION	
DATE: <u>9/20/18</u>	TIME: <u>11:51</u> ✓
Sample appearance: <u>clear</u>	Duplicate sample collected? YES / <input checked="" type="checkbox"/> NO
Collection method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	MS/MSD sample collected? YES / <input checked="" type="checkbox"/> NO
Equipment No.: <u>397</u>	Chain of Custody Number: Appx III <u>6042192</u> ✓
Filter used: <u>0.45 µm (8100) / 0.45 µm (8200) / <input checked="" type="checkbox"/> NONE</u>	Chain of Custody Number: Appx IV <u>NO</u> moved MS/MSD to MW-5

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	125 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
<u>1</u>	<u>250</u> mL	Plastic	No	HNO ₃	Total; B, Ca ✓
<u>1</u>	<u>500</u> mL	Plastic	No	None	Cl, F, pH, TDS, SO ₄ ✓
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): _____	Name (SIGNATURE): <u>AS J h</u>



GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name:	MBLP/Shiras ASD & GW Monitoring	Monitoring Location:	MW-2
Project Number:	180827	Sample ID:	MBLPS-18-09-MW-2(I) 8-10 17
Site Location:	Marquette, MI	Well Type:	2" Galv
Weather/Temp:	57° cloudy	Key Number:	356

INSPECTION			
Label on well?	YES <input checked="" type="checkbox"/> / NO / REMEDIED	Is cement pad in good repair?	YES / NO / REMEDIED N/A
Is reference mark visible?	YES <input checked="" type="checkbox"/> / NO / REMEDIED	Is protective casing locked and in good repair?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Standing water present?	YES <input checked="" type="checkbox"/> / NO / REMEDIED	Is inner cap in place and properly sealing well?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Indication of surface runoff in well?	YES <input checked="" type="checkbox"/> / NO / REMEDIED	Is well casing in visibly good repair?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Repair Notes: _____			

STATIC WATER LEVEL		DATE: 9/20/18	TIME: 10:12
Top of Casing Elevation:	NM ft	Measured with:	Electronic tape / Chalked tape / Other:
Depth to Water:	2.03 ft	Well depth verified?	YES <input checked="" type="checkbox"/> / NO
Elevation of Water:	- ft		

WELL PURGING		DATE: 9/20/18	TIME: 10:13
Purge Method:	PERISTALTIC / BLADDER / MICRO BLADDER / OTHER:	Pump intake @	2.5 ft from <input checked="" type="checkbox"/> TOC or <input type="checkbox"/> bottom
Equipment No.:	397		
Measured well depth:	28.92 ft	Screen length:	5 ft
		Depth to screen midpoint:	26.42 ft

Time	Water Level (feet)	Drawdown (feet)	Pumping Rate (mL/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU)	Eh (mV)	D.O. (mg/L)
10:23	1.21	1.18	100	7.95	13.4	563	5.7	424	0.17
10:37	1.79	1.76	100	7.95	13.5	560	4.2	428	0.15
10:40	2.02	1.99	100	7.95	13.5	563	3.1	428	0.14
10:43	2.26	2.23	100	7.95	13.1	561	2.5	429	0.11
10:46	2.50	2.47	100	7.95	13.1	560	2.3	429	0.11
10:49	2.69	6.66	100	7.95	13.1	560	1.7	430	0.11
10:52	2.96	6.25	100	7.95	13.0	560	1.7	431	0.09

Volume: 1.1 (Gallons)	Stabilization Criteria:	±0.1	±3%	±3%	±10% for values >20	±10 mV	±10%
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FIELD ANALYSES		DATE: 9/20/18	TIME: 10:53
Temperature:	13.1 °C	Carbon Dioxide:	NA mg/L HACH CA-DT (RL = 10 mg/L)
pH:	7.95 S.U.	Sulfide (S ²⁻):	NA mg/L HACH HS-WR (RL = 0.05 mg/L)
Specific Conductance:	559 µmhos/cm	Ferrous Iron (Fe ²⁺):	NA mg/L HACH IR-18C (RL = 0.2 mg/L)
Eh:	431 mV	<i>* Units in readings for drawdown stabilization</i>	
Dissolved Oxygen:	0.1 mg/L	<i>** Drawdown & D.O. did not stabilize @ 100 mL/min in 45 min.</i>	
Turbidity:	1.6 NTU		

SAMPLE COLLECTION		DATE: 9/20/18	TIME: 10:54
Sample appearance:	clear	Duplicate sample collected?	YES <input checked="" type="checkbox"/> / NO
Collection method:	PERISTALTIC / BLADDER / MICRO BLADDER / OTHER:	MS/MSD sample collected?	YES <input checked="" type="checkbox"/> / NO
Equipment No.:	397	Chain of Custody Number: Appx III	6042123 ✓
Filter used:	0.45 µm (8100) / 0.45 µm (8200) (NONE)	Chain of Custody Number: Appx IV	(NONE) moved dup. to MW-4

Quantity	Size	Type	Filtered		Preservative				Parameters	
			Yes	No	None	HCl	HNO ₃	H ₂ SO ₄		NaOH
	40 mL	Glass	Yes	No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	125 mL	Plastic	Yes	No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	250 mL	Plastic	Yes	No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
21	250 mL	Plastic	No	No			HNO ₃			Total; B, Ca ✓
21	500 mL	Plastic	No	No			None			Cl, FI, pH, TDS, SO ₄ ✓
	500 mL	Plastic	Yes	No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	1000 mL	Plastic	Yes	No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	
	1000 mL	Glass	Yes	No	None	HCl	HNO ₃	H ₂ SO ₄	NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE):	Name (SIGNATURE): <i>[Signature]</i>



GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-3</u>
Project Number: <u>180827</u>	Sample ID: <u>MBLPS-18-09-MW-3(I)</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" Galv</u>
Weather/Temp: <u>55°, cloudy</u>	Key Number: <u>356</u>

INSPECTION			
Label on well?	YES <input checked="" type="checkbox"/> / NO <input type="checkbox"/> REMEDIED	Is cement pad in good repair?	YES / NO / REMEDIED <u>N/A</u>
Is reference mark visible?	YES <input checked="" type="checkbox"/> / NO <input type="checkbox"/> REMEDIED	Is protective casing locked and in good repair?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Standing water present?	YES <input checked="" type="checkbox"/> / NO <input type="checkbox"/> REMEDIED	Is inner cap in place and properly sealing well?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Indication of surface runoff in well?	YES <input checked="" type="checkbox"/> / NO <input type="checkbox"/> REMEDIED	Is well casing in visibly good repair?	<input checked="" type="checkbox"/> YES / NO / REMEDIED
Repair Notes: _____			

STATIC WATER LEVEL		DATE: <u>9/20/18</u>	TIME: <u>9:00</u>
Top of Casing Elevation: <u>NM</u> ft	Measured with: <u>Electronic tape</u> / Chalked tape / Other:		
Depth to Water: <u>0.1</u> ft	Well depth verified? <input checked="" type="checkbox"/> YES / NO		
Elevation of Water: <u>—</u> ft			

WELL PURGING		DATE: <u>9/20/18</u>	TIME: <u>9:01</u>
Purge Method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	Pump intake @ <u>2.5</u> ft from <u>—</u> TOC or <input checked="" type="checkbox"/> bottom		
Equipment No.: <u>397</u>			
Measured well depth: <u>29.01</u> ft	Screen length: <u>5</u> ft	Depth to screen midpoint: <u>26.51</u> ft	

Time	Water Level (feet)	Drawdown (feet)	Pumping Rate (mL/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU)	Eh (mV)	D.O. (mg/L)
9:21	2.69	2.59	100	8.15	13.2	616	3.0	440	0.39
9:24	2.94	2.84	100	8.16	13.1	615	1.9	439	0.37
9:28	3.39	3.24	100	8.17	13.1	608	2.2	440	0.34
9:31	3.55	3.45	100	8.17	13.2	604	2.3	440	0.33
9:53	3.57	3.47	100	8.17	11.5	640	11.4	437	0.38
9:56	3.76	3.66	100	8.17	12.4	629	11.1	437	0.41
9:59	3.97	3.87	100	8.18	12.9	621	9.7	437	0.39
Volume: <u>0.9</u> (Gallons)	Stabilization Criteria:		±0.1	±3%	±3%	±10% for values >20	±10 mV	±10%	

FIELD ANALYSES		DATE: <u>9/20/18</u>	TIME: <u>10:00</u>
Temperature: <u>13.0</u> °C	Carbon Dioxide: <u>NA</u> mg/L	HACH CA-DT (RL = 10 mg/L)	
pH: <u>8.18</u> S.U.	Sulfide (S ²⁻): <u>NA</u> mg/L	HACH HS-WR (RL = 0.05 mg/L)	
Specific Conductance: <u>620</u> µmhos/cm	Ferrous Iron (Fe ²⁺): <u>NA</u> mg/L	HACH IR-18C (RL = 0.2 mg/L)	
Eh: <u>437</u> mV	<i>* drawdown did not stabilize @ 100 mL/min in 45 min.</i>		
Dissolved Oxygen: <u>0.38</u> mg/L			
Turbidity: <u>9.1</u> NTU			

SAMPLE COLLECTION		DATE: <u>9/20/18</u>	TIME: <u>10:01</u> ✓
Sample appearance: <u>clear</u>	Duplicate sample collected?	YES / <input checked="" type="checkbox"/> NO	
Collection method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	MS/MSD sample collected?	YES / <input checked="" type="checkbox"/> NO	
Equipment No.: <u>397</u>	Chain of Custody Number: Appx III	<u>6042192</u> ✓	
Filter used: <u>0.45 µm (8100) / 0.45 µm (8200) / NONE</u>	Chain of Custody Number: Appx IV		

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	125 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
1	250 mL	Plastic	No	HNO ₃	Total; B, Ca ✓
1	500 mL	Plastic	No	None	Cl, F, pH, TDS, SO ₄ ✓
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE): _____



GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name: MBLP/Shiras ASD & GW Monitoring Monitoring Location: MW-4
 Project Number: 180827 Sample ID: MBLPS-18-09-MW-4(I) 4-D
 Site Location: Marquette, MI Well Type: 2" PVC FM
 Weather/Temp: 60° showers Key Number: NA

INSPECTION

Label on well? YES / NO / REMEDIED Is cement pad in good repair? YES / NO / REMEDIED
 Is reference mark visible? YES / NO / REMEDIED Is protective casing locked and in good repair? YES / NO / REMEDIED
 Standing water present? YES / NO / REMEDIED Is inner cap in place and properly sealing well? YES / NO / REMEDIED
 Indication of surface runoff in well? YES / NO / REMEDIED Is well casing in visibly good repair? YES / NO / REMEDIED
 Repair Notes: _____

STATIC WATER LEVEL DATE: 9/20/18 TIME: 1302
 Top of Casing Elevation: — ft Measured with: Electronic tape / Chalked tape / Other:
 Depth to Water: 14.92 ft Well depth verified? YES / NO
 Elevation of Water: — ft

WELL PURGING DATE: 9/20/18 TIME: 1330
 Purge Method: PERISTALTIC / BLADDER / MICRO BLADDER / OTHER: Pump intake @ 2.5 ft from — TOC or bottom
 Equipment No.: 397
 Measured well depth: 46.65 ft Screen length: 5 ft Depth to screen midpoint: 44.15 ft

Time	Water Level (feet)	Drawdown (feet)	Pumping Rate (mL/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU)	Eh (mV)	D.O. (mg/L)
1353	19.04	4.12	100	7.72	12.2	1875	11.6	78	0.16
1356	19.31	4.39	100	7.71	12.3	1871	7.22	77.3	0.14
1359	19.79	4.87	100	7.69	12.3	1865	7.26	77.6	0.15
1402	20.17	5.26	100	7.67	12.1	1849	7.35	74.0	0.16
1405	20.55	5.64	100	7.66	12.1	1837	7.67	78.8	0.14
1408	20.91	6.00	100	7.65	12.3	1828	9.49	78.3	0.13
1411	21.20	—	100	7.64	12.3	1830	8.18	77.7	0.13

Volume: 1.1 (Gallons) Stabilization Criteria: ±0.1 ±3% ±3% ±10% for values >20 ±10 mV ±10%

FIELD ANALYSES DATE: 9/20/18 TIME: 1412
 Temperature: 12.3 °C Carbon Dioxide: NA mg/L HACH CA-DT (RL = 10 mg/L)
 pH: 7.65 S.U. Sulfide (S²⁻): NA mg/L HACH HS-WR (RL = 0.05 mg/L)
 Specific Conductance: 1930 µmhos/cm Ferrous Iron (Fe²⁺): NA mg/L HACH IR-18C (RL = 0.2 mg/L)
 Eh: 77.5 mV
 Dissolved Oxygen: 0.13 mg/L
 Turbidity: 6.23 NTU

SAMPLE COLLECTION DATE: 9/20/18 TIME: 1413 ✓
 Sample appearance: clear Duplicate sample collected? YES / NO
 Collection method: PERISTALTIC / BLADDER / MICRO BLADDER / OTHER: MS/MSD sample collected? YES / NO
 Equipment No.: 397 Chain of Custody Number: Appx III 6042192 ✓
 Filter used: 0.45 µm (8100) / 0.45 µm (8200) / NONE Chain of Custody Number: Appx IV

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	125 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
<u>10² 2</u>	250 mL	Plastic	No	HNO ₃	Total; B, Ca ✓
<u>1 2</u>	500 mL	Plastic	No	None	Cl, FI, pH, TDS, SO ₄ ✓
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL
 Name (SIGNATURE): _____ Name (SIGNATURE): ASJ



GROUNDWATER SAMPLE COLLECTION FORM - LOW FLOW

Project Name: <u>MBLP/Shiras ASD & GW Monitoring</u>	Monitoring Location: <u>MW-5</u>
Project Number: <u>180827</u>	Sample ID: <u>MBLPS-18-09-MW-508 (1/MS/MSD)</u>
Site Location: <u>Marquette, MI</u>	Well Type: <u>2" PVC</u>
Weather/Temp: <u>58°, cloudy</u>	Key Number: <u>NA</u>

INSPECTION	
Label on well? <u>YES</u> / NO / REMEDIED	Is cement pad in good repair? <u>YES</u> / NO / REMEDIED
Is reference mark visible? <u>YES</u> / NO / REMEDIED	Is protective casing locked and in good repair? <u>YES</u> / NO / REMEDIED
Standing water present? YES / <u>NO</u> / REMEDIED	Is inner cap in place and properly sealing well? <u>YES</u> / NO / REMEDIED
Indication of surface runoff in well? YES / <u>NO</u> / REMEDIED	Is well casing in visibly good repair? <u>YES</u> / NO / REMEDIED
Repair Notes: <u>REPLACED 6" OF M.F.</u>	

STATIC WATER LEVEL	DATE: <u>9/20/18</u>	TIME: <u>1235</u>
Top of Casing Elevation: <u>NM</u> ft	Measured with: <u>Electronic tape</u> / Chalked tape / Other:	
Depth to Water: <u>14.04</u> ft	Well depth verified? YES / <u>NO</u>	
Elevation of Water: <u>-</u> ft		

WELL PURGING	DATE: <u>9/20/18</u>	TIME: <u>1237</u>
Purge Method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	Pump intake @ <u>2.5'</u> ft from <u>TOC</u> or <input checked="" type="checkbox"/> bottom	
Equipment No.: <u>317</u>		
Measured well depth: <u>44.75</u> ft	Screen length: <u>5</u> ft	Depth to screen midpoint: <u>42.25</u> ft

Time	Water Level (feet)	Drawdown (feet)	Pumping Rate (mL/min)	pH (S.U.)	Temp (°C)	Spec Cond (µmhos/cm)	Turbidity (NTU)	Eh (mV)	D.O. (mg/L)
<u>1255</u>	<u>16.50</u>	<u>2.166</u>	<u>220</u>	<u>7.47</u>	<u>11.6</u>	<u>1137</u>	<u>2.3</u>	<u>413</u>	<u>2.15</u>
<u>1258</u>	<u>16.50</u>	<u>1.166</u>	<u>220</u>	<u>7.47</u>	<u>11.6</u>	<u>1138</u>	<u>1.3</u>	<u>416</u>	<u>2.11</u>
<u>1301</u>	<u>16.50</u>	<u>1.166</u>	<u>220</u>	<u>7.47</u>	<u>11.6</u>	<u>1133</u>	<u>1.0</u>	<u>417</u>	<u>1.51</u>
<u>1304</u>	<u>16.50</u>	<u>1.166</u>	<u>220</u>	<u>7.47</u>	<u>11.6</u>	<u>1133</u>	<u>1.2</u>	<u>419</u>	<u>1.46</u>
<u>1307</u>	<u>16.50</u>	<u>1.166</u>	<u>220</u>	<u>7.48</u>	<u>11.6</u>	<u>1133</u>	<u>1.1</u>	<u>419</u>	<u>1.38</u>
Volume: <u>1.5</u> (Gallons)	Stabilization Criteria:		±0.1	±3%	±3%	±10% for values >20	±10 mV	±10%	

FIELD ANALYSES		DATE: <u>9/20/18</u>	TIME: <u>1308</u>
Temperature: <u>11.6</u> °C	Carbon Dioxide: <u>NA</u> mg/L	HACH CA-DT (RL = 10 mg/L)	
pH: <u>7.48</u> S.U.	Sulfide (S ²⁻): <u>NA</u> mg/L	HACH H5-WR (RL = 0.05 mg/L)	
Specific Conductance: <u>1134</u> µmhos/cm	Ferrous Iron (Fe ²⁺): <u>NA</u> mg/L	HACH IR-18C (RL = 0.2 mg/L)	
Eh: <u>419</u> mV	<u>* BUBBLE ON D.O. PROBE.</u>		
Dissolved Oxygen: <u>1.38</u> mg/L			
Turbidity: <u>0.97</u> NTU			

SAMPLE COLLECTION		DATE: <u>9/20/18</u>	TIME: <u>1309</u> ✓
Sample appearance: <u>CLEAR</u>	Duplicate sample collected? YES / <u>NO</u>		
Collection method: <u>PERISTALTIC</u> / BLADDER / MICRO BLADDER / OTHER:	MS/MSD sample collected? <u>YES</u> / NO		
Equipment No.: <u>337</u>	Chain of Custody Number: Appx III <u>40421921</u>		
Filter used: <u>0.45 µm (8100) / 0.45 µm (8200)</u> <u>KNONE</u>	Chain of Custody Number: Appx IV <u>ms/msd</u> ✓		

Quantity	Size	Type	Filtered	Preservative	Parameters
	40 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	125 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	250 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
<u>1 3</u>	<u>330</u> mL	Plastic	No	HNO ₃	Total; B, Ca ✓
<u>2 3</u>	<u>500</u> mL	Plastic	No	None	Cl, F, pH, TDS, SO ₄ ✓
	500 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Plastic	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	
	1000 mL	Glass	Yes No	None HCl HNO ₃ H ₂ SO ₄ NaOH	

SAMPLING PERSONNEL	
Name (SIGNATURE): <u>[Signature]</u>	Name (SIGNATURE):



Appendix C



Analytical Data Validation Report

June 2018

Shiras Steam Plant

Marquette, Michigan

Prepared For:
Marquette Board of Light and Power
2200 Wright Street Marquette, Michigan 49855

July 2018
Project No. 180827

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Table 1 Cumulative Analytical Data Summary

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Appendix 1 Laboratory Data Summary Reports

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List of Abbreviations/Acronyms

%R	percent recovery
°C	degrees Celsius
FTCH	Fishbeck, Thompson, Carr & Huber, Inc.
ICP-AES	inductively coupled plasma-atomic emission spectroscopy
ICP-MS	inductively coupled plasma-mass spectrometry
LCS	laboratory control sample
MDL	method detection limit
MS	matrix spike
MSD	matrix spike duplicate
mg/L	milligram per liter
QC	quality control
RL	reporting limit
RPD	relative percent difference
USEPA	U.S. Environmental Protection Agency
µg/L	micrograms per liter

1.0 Project Information

Site name: Shiras Steam Plant
 Project name: Marquette Board of Light and Power/Shiras
 Sample collection dates: 05/31/18
 Sample matrix: Groundwater
 Analytical parameters/methods: Metals 6010C, 6020A, 7470A
 General Chemistry 9040B, 9056A, SM2540C
 Radiological 9315, 9320, Ra226+Ra228
 Laboratory: TestAmerica
 Sample Delivery Group(s): 240-96519-1, 240-96523-1, 240-96523-2,
 240-96524-1, 240-96524-2

Sample Index:

Field ID	Lab ID
MBLPS-18-05-MW-1(I)	240-96519-6
	240-96519-7
	240-96524-3
MBLPS-18-05-MW-2(I)	240-96519-4
	240-96524-1
	240-96524-1
MBLPS-18-05-MW-2(D)	240-96519-5
	240-96524-2
	240-96524-2

Field ID	Lab ID
MBLPS-18-05-MW-3(I)	240-96519-3
	240-96523-3
	240-96523-3
MBLPS-18-05-MW-4(I)	240-96519-1
	240-96523-1
	240-96523-1
MBLPS-18-05-MW-5(I)	240-96519-2
	240-96523-2
	240-96523-2

The laboratory data package was evaluated for compliance with reference to *National Functional Guidelines for Inorganic Superfund Methods Data Review (January, 2017)* and *Evaluation of Radiochemical Data Usability (April, 1997)*. These guidelines were modified to accommodate the non-CLP methodologies. The following USEPA Region V data qualifier codes may be utilized in this report:

- U The analyte was analyzed for, but not detected above the MDL.
- J Analyte present. Reported value may not be accurate or precise.
- R Result is rejected due to serious deficiencies in the ability to analyze the sample and meet QC criteria.

2.0 Metals Fraction

The laboratory data summary report is provided in Appendix 1. The metals data are summarized in Table 1.

2.1 ICP-AES/ICP-MS Metals

2.1.1 Technical Holding Time and Sample Preservation

ICP-AES or ICP-MS samples were preserved with nitric acid to pH \leq 2. Yes No NA

ICP-AES or ICP-MS metals were analyzed within the 180-day holding time. Yes No NA

Exceptions:

None.

2.1.2 Blanks

A method blank was prepared and analyzed as part of each QC batch. Yes No

The target analytes were detected in the method blanks at concentrations above the RL. Yes No

The target analytes were detected in the method blanks at concentrations above the MDL but below the RL. Yes No

Exceptions:

None

2.1.3 Laboratory Control Samples

LCS were prepared and analyzed as part of each analytical batch. Yes No

The LCS were spiked with the target analytes at the same concentration as the matrix spike samples. Yes No

LCS recoveries were within the specified QC limits. Yes No

Exceptions:

None.

2.1.4 Matrix Spike/Matrix Spike Duplicate Analysis

MS/MSD samples were analyzed at the required frequency.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Samples identified as field blanks or equipment blanks were used for spiked sample analysis.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
MS/MSD recoveries are within the established QC limits.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
The RPD of the concentrations measured for the MS/MSD pairs is within the established QC limits.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

Exceptions:

None.

2.2 Mercury

The laboratory data summary report is provided in Appendix 1. The mercury data are summarized in Table 1.

2.2.1 Technical Holding Time and Sample Preservation

Samples were preserved with nitric acid to pH ≤ 2 .	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
Preserved samples were analyzed within 28 days of collection.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>

Exceptions:

None.

2.2.2 Blanks

2.2.2.1 Method Blanks

A method blank was prepared and analyzed as part of each QC batch.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Mercury was detected in the method blanks at concentrations above the RL.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Mercury was detected in the method blanks at concentrations above the MDL but below the RL.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Exceptions:

None.

2.2.2.2 Field Blanks

A field blank was included in each mercury sample shipment.	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Mercury was detected in the field blank at a concentration >MDL but <RL.	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Mercury was detected in the field blank at a concentration >RL.	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>

2.2.3 Laboratory Control Samples

LCS were prepared and analyzed as part of each analytical batch.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
The LCS was spiked with mercury at the same concentration as the matrix spike samples.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
LCS recoveries were within the specified QC limits.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

Exceptions:

LCS samples were spiked at 5.0 µg/L and matrix spike samples were spiked at 1.0 µg/L.

Data Qualification:

None.

2.2.4 Matrix Spike/Matrix Spike Duplicate Analysis

MS/MSD samples were analyzed at the required frequency.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Samples identified as field blanks or equipment blanks were used for spiked sample analysis.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
MS/MSD recoveries are within the established QC limits.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
The RPD of the concentrations measured for the MS/MSD pairs is within the established QC limits.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Validation Guidelines:

If MS/MSD recoveries were outside control limits high, detected results were qualified as estimated (J); non-detects were not qualified.

If MS/MSD recoveries were outside control limits low, detected results were qualified as estimated (J); non-detects were qualified as estimated (UJ).

When the original sample concentration was ≥ 4X the spike amount, data was reported unflagged, even if the %R did not meet acceptance criteria.

Exceptions:

Sample	Analyte	MS %R	MSD %R	MS Control Limits	RPD	RPD Control Limits
MW-1	Mercury	95	76	80 -1 20	23	20

Data Qualification:

Analyte	Sample ID	Lab Result (µg/L)	Qualified Result (µg/L)
Mercury	MW-1	0.13 U	0.13 UJ

3.0 General Chemistry Fraction

The laboratory data summary report is provided in Appendix 1. The general chemistry data are summarized in Table 1.

3.1 Technical Holding Time and Sample Preservation

Samples were received by the laboratory in proper condition with shipping container temperatures at $\leq 6^{\circ}\text{C}$ (but not frozen) upon receipt. Yes No NA

Samples were properly preserved for the requested analyses. Yes No NA

Samples were analyzed within the analyte-specific holding times. Yes No NA

Exceptions:

pH is a field parameter with a holding time of 15 minutes. Laboratory analysis performed outside of the 15 minute holding time to allow for shipping of samples.

Data Qualification:

None.

3.2 Blanks

A method blank was prepared and analyzed as part of each QC batch. Yes No

The target analytes were detected in the method blanks at concentrations above the RL. Yes No

The target analytes were detected in the method blanks at concentrations above the MDL but below the RL. Yes No

Exceptions:

None.

3.3 Laboratory Control Samples

LCS were prepared and analyzed as part of each analytical batch. Yes No

The LCS were spiked with the target analytes at the same concentration as the matrix spike samples. Yes No

LCS recoveries were within the specified QC limits. Yes No

Exceptions:

LCS samples for Chloride and Sulfate were spiked at 50.0 mg/L and matrix spike samples were spiked at 250 mg/L.

Data Qualification:

None.

3.4 Matrix Spike/Matrix Spike Duplicate Analysis

MS/MSD samples were analyzed at the required frequency. Yes No

Samples identified as field blanks or equipment blanks were used for spiked sample analysis. Yes No

MS/MSD recoveries are within the established QC limits. Yes No

The RPD of the concentrations measured for the MS/MSD pairs is within the established QC limits. Yes No

Exceptions:

None.

4.0 Radiological

The laboratory data summary report is provided in Appendix 1. The radiological data are summarized in Table 1.

4.1 Technical Holding Time and Sample Preservation

Samples were received by the laboratory in proper condition with shipping container temperatures at $\leq 6^{\circ}\text{C}$ (but not frozen) upon receipt. Yes No NA

Samples were preserved with nitric acid to $\text{pH} \leq 2$. Yes No NA

Samples were analyzed within the 6-month holding time. Yes No NA

Exceptions:

None.

4.2 Blanks

A method blank was prepared and analyzed as part of each QC batch. Yes No

The target compounds were detected in the method blanks at concentrations above the RL. Yes No

The target compounds were detected in the method blanks at concentrations above the MDL but below the RL. Yes No

Method Blank Exceptions:

None.

4.3 Laboratory Control Samples

LCS were prepared and analyzed as part of each analytical batch. Yes No

LCS recoveries were within the specified QC limits. Yes No

Validation Guidelines:

The LCS is the primary demonstration of the laboratory's ability to analyze samples with qualitative and quantitative accuracy. When recovery of the LCS compounds was outside QC limits high, detected results were qualified as estimated (J), biased high; non-detects were not qualified.

When recovery of the LCS compounds was outside QC limits low, results for detected results qualified as estimated (J), biased low; non-detects were rejected (R).

LCS Exceptions:

LCS ID	Compound	%R	%R Control Limits
160-369905/1-A	Radium-228	160	56 - 140

Data Qualification:

Data qualification is not required as Radium-228 was not detected in any of the associated samples.

4.4 Matrix Spike/Matrix Spike Duplicate Analysis

MS/MSD samples were analyzed at the required frequency. Yes No

Samples identified as field blanks or equipment blanks were used for spiked sample analysis. Yes No

MS/MSD recoveries are within the established QC limits. Yes No

The RPD of the concentrations measured for the MS/MSD pairs is within the established QC limits. Yes No

Exceptions:

None.

5.0 Reconciliation with Data Quality Objectives

5.1 Overall Precision and Sample Representativeness

RPD for field duplicates is within the project control limits ($\pm 30\%$) for at least 75% of the analyses. Yes No

Sample	Analyte	Units	Field Sample	Field Duplicate	RPD	RPD Control Limits
MW-2	Boron	$\mu\text{g/L}$	74 J	75J	1.3	30
	Calcium	$\mu\text{g/L}$	68,000	70,000	2.9	30
	Chloride	mg/L	86	86	0.0	30
	Fluoride	mg/L	0.056	0.057	1.8	30
	Sulfate	mg/L	31	31	0.0	30
	TDS	mg/L	330	330	0.0	30
MW-2	pH (lab)	SU	8.0	8.0	0.0	30
	Antimony	$\mu\text{g/L}$	ND	ND		
	Arsenic	$\mu\text{g/L}$	0.84 J	1.0 J	17.4	30
	Barium	$\mu\text{g/L}$	0.073	0.072	1.4	30
	Beryllium	$\mu\text{g/L}$	ND	ND		
	Cadmium	$\mu\text{g/L}$	ND	ND		
	Chromium	$\mu\text{g/L}$	2.2	1.7 J	26	30
	Cobalt	$\mu\text{g/L}$	0.38 J	0.38 J	0.0	30
	Fluoride	mg/L	0.055	0.055	0.0	30
	Lead	$\mu\text{g/L}$	ND	ND		
	Lithium	$\mu\text{g/L}$	5.9 J	6.0 J	1.7	30
	Mercury	$\mu\text{g/L}$	ND	ND		
	Molybdenum	$\mu\text{g/L}$	1.1 J	ND		
	Rad226 & Rad228	pCi/L	0.519	ND		
	Radium 226	pCi/L	ND	0.193		
	Radium 228	pCi/L	ND	ND		
	Selenium	$\mu\text{g/L}$	ND	ND		
	Thallium	$\mu\text{g/L}$	ND	ND		

5.2 Overall Accuracy/Bias

LCS recoveries were met for all samples. Yes No

MS/MSD recoveries were met for 75% of the samples. Yes No

96% of the LCS recoveries, and 96% of the MS/MSD recoveries acceptable.

5.3 Overall Completeness

Total data points generated	120
Data points available for use	120
At least 90% of the data are determined to be valid.	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

The completeness objective for the task was met and sufficient data are available to support decision-making.

5.4 Data Limitations and Actions

U-qualified results may not be usable when greater than a screening level.

UJ-qualified results are usable as non-detects with the understanding that the quantitation limit is estimated and may be higher; caution should be used when evaluating against screening levels.

J-qualified data are usable as detects at the reported concentration with the understanding that the result is estimated.

Tables

Table 1 - Cumulative Analytical Data Summary

Marquette Board of Light and Power
 Shiras Steam Plant
 September 2018

Lab Suite:				CCR Appendix III								CCR Appendix IV															
Parameter:				Boron	Calcium	Chloride	Fluoride	Sulfate	Total Dissolved Solids (TDS)	pH (lab)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Fluoride	Lead	Lithium	Mercury	Molybdenum	Radium 226 & 228 Combined	Radium 226	Radium 228	Selenium	Thallium
Units:				µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	SU	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	pCi/L	pCi/L	pCi/L	µg/L	µg/L
U.S. EPA MCL:				NE	NE	NE	4.0	NE	NE	NE	6.0	10	2.0	4.0	5.0	100	NE	4.0	15	NE	2.0	NE	5.0	NE	NE	50	2.0
Location	Well ID	Collection Date	Duplicate																								
Downgradient	MW-1	07/19/17		300 U	100,000	230	0.38 U	19	700	7.58	2.0 U	6.6	0.21	1.0 U	1.0 U	10 U	20 U	--	17	10 U	0.20 U	50 U	2.33	1.00 U	2.33	5.0 U	2.0 U
		07/24/17		300 U	110,000	230	0.38 U	20	800	7.45	2.0 U	5.0 U	0.15	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.43	1.00 U	1.43	5.0 U	2.0 U
		08/23/17		300 U	120,000	260	0.10 U	21	800	7.54	2.0 U	5.0 U	0.14	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	130,000	270	0.10 U	20	960	6.56	2.0 U	5.0 U	0.13	1.0 U	1.0 U	18	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	130,000	270	0.10 U	21	930	7.56	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/14/17		300 U	110,000	290	0.10 U	22	980	7.60	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		530	120,000	270	0.10 U	20	920	7.58	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17	X	300 U	120,000	270	0.10 U	21	990	7.58	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.16	1.00 U	1.16	5.0 U	2.0 U
		10/05/17		300 U	130,000	280	0.10 U	21	820	7.55	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	10/05/17	X	300 U	120,000	270	0.10 U	21	880	7.55	2.0 U	5.0 U	0.14	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
	05/31/18		66 J	110,000	310	0.046 J	25	770	7.8	2.0 U	5.0 U	0.15	1.0 U	1.0 U	2.1	0.77 J	0.042 J	1.0 U	12	0.20 U	1.6 J	0.516	0.409	0.107 U	5.0 U	1.0 U	
	09/20/18		67 J	120,000	300	0.044 J	24	740	7.9	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	MW-2	07/19/17		300 U	51,000	60	0.38 U	22	220	8.41	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		07/24/17		300 U	63,000	59	0.38 U	21	350	8.09	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.56	1.00 U	1.56	5.0 U	2.0 U
		08/23/17		300 U	51,000	62	0.10 U	26	190	8.13	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	240	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	52,000	61	0.10 U	22	350	7.03	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	2.00	1.00 U	2.00	5.0 U	2.0 U
		08/29/17	X	300 U	53,000	61	0.10 U	22	320	7.03	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	53,000	60	0.10 U	21	310	8.15	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/14/17		300 U	52,000	64	0.10 U	23	300	8.13	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		300 U	58,000	65	0.10 U	21	350	8.07	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		10/05/17		300 U	61,000	65	0.10 U	21	310	7.99	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		05/31/18		74 J	68,000	86	0.056	31	330	8.0	2.0 U	0.84 J	0.073	1.0 U	1.0 U	2.2	0.38 J	0.055	1.0 U	5.9 J	0.20 U	1.1 J	0.519	0.204 U	0.315 U	5.0 U	1.0 U
		05/31/18	X	75 J	70,000	86	0.057	31	330	8.0	2.0 U	1.0 J	0.072	1.0 U	1.0 U	1.7 J	0.38 J	0.055	1.0 U	6.0 J	0.20 U	5.0 U	0.299 U	0.193	0.106 U	5.0 U	1.0 U
		09/20/18		55 J	64,000	85	0.058	29	310	8.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	MW-3	07/19/17		300 U	68,000	98	0.38 U	49	360	8.00	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		07/24/17		300 U	69,000	89	0.38 U	36	440	7.86	2.0 U	5.0 U	0.23	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/23/17		300 U	75,000	95	0.10 U	44	300	7.81	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	62,000	86	0.10 U	28	390	6.32	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	62,000	85	0.10 U	26	380	7.77	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.05	1.00 U	1.05	5.0 U	2.0 U
		09/14/17		300 U	57,000	83	0.10 U	25	380	7.85	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.17	1.00 U	1.17	5.0 U	2.0 U
		09/14/17	X	300 U	56,000	84	0.10 U	24	380	7.85	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		300 U	67,000	89	0.10 U	20	440	8.09	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		10/05/17		300 U	69,000	87	0.10 U	21	350	8.10	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		05/31/18		45 J	55,000	67	0.067	20	290	8.2	2.0 U	1.5 J	0.066	1.0 U	1.0 U	2.4	0.32 J	0.065	1.0 U	4.9 J	0.20 U	1.2 J	0.128 U	0.199 U	-0.0711 U	5.0 U	1.0 U
		09/20/18		41 J	70,000	92	0.055	22	340	8.1	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
		MW-4	07/19/17		300 U	93,000	260	0.38 U	19	700	7.92	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.07	1.00 U	1.07	5.0 U
	07/24/17			300 U	89,000	220	0.38 U	18	730	7.86	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	07/24/17		X	300 U	89,000	230	0.38 U	19	710	7.86	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	08/23/17			300 U	100,000	300	0.10 U	24	830	7.93	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	08/29/17			300 U	120,000	340	0.10 U	47	1,000	7.32	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	09/06/17			300 U	110,000	340	0.20	53	1,000	7.75	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	09/14/17			300 U	100,000	360	0.18	49	1,000	7.77	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	09/28/17			300 U	160,000	370	0.12	46	1,200	7.74	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.1 U	13	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	10/05/17			300 U	120,000	380	0.10	43	1,100	7.70	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	11							

Table 1 - Cumulative Analytical Data Summary

Marquette Board of Light and Power
 Shiras Steam Plant
 September 2018

Lab Suite:				CCR Appendix III							CCR Appendix IV																	
Parameter:				Boron	Calcium	Chloride	Fluoride	Sulfate	Total Dissolved Solids (TDS)	pH (lab)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Fluoride	Lead	Lithium	Mercury	Molybdenum	Radium 226 & 228 Combined	Radium 226	Radium 228	Selenium	Thallium	
Units:				µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	SU	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	µg/L	pCi/L	pCi/L	pCi/L	µg/L	µg/L
U.S. EPA MCL:				NE	NE	NE	4.0	NE	NE	NE	6.0	10	2.0	4.0	5.0	100	NE	4.0	15	NE	2.0	NE	5.0	NE	NE	50	2.0	
Location	Well ID	Collection Date	Duplicate																									
8	Equipment Blank	07/20/17		300 U	1,000 U	10 U	0.38 U	2.5 U	10 U	8.05	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.24	1.00 U	1.24	5.0 U	2.0 U	
		07/24/17		300 U	1,000 U	10 U	0.38 U	2.5 U	10 U	7.94	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.03	1.00 U	1.03	5.0 U	2.0 U	
		08/29/17		300 U	1,000 U	10 U	0.10 U	1 U	10 U	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
		09/06/17		300 U	1,000 U	10 U	0.10 U	1 U	10	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
		09/14/17		300 U	1,000 U	10 U	0.10 U	1 U	10 U	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
		09/28/17		300 U	1,000 U	10 U	0.10 U	1 U	10	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
		10/05/17		300 U	1,000 U	10 U	0.10 U	1 U	18	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	

Bolded values exceed an applicable criterion.

Data Qualifiers:

U - Not detected

Footnotes/Abbreviations:

MCL - maximum contaminant limit

NA - Not Analyzed

NE - Value has not been established

Appendix 1

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Canton

4101 Shuffel Street NW

North Canton, OH 44720

Tel: (330)497-9396

TestAmerica Job ID: 240-96519-1

Client Project/Site: CCR-MBLP Shiras Steam Plant

For:

Fishbeck Thompson Carr & Huber Inc

1515 Arboretum Drive SE

Grand Rapids, Michigan 49546

Attn: Penni Mahler



Authorized for release by:

6/19/2018 4:48:46 PM

Kris Brooks, Project Manager II

(330)966-9790

kris.brooks@testamericainc.com

LINKS

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www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Qualifiers

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
F1	MS and/or MSD Recovery is outside acceptance limits.
F2	MS/MSD RPD exceeds control limits
U	Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
HF	Field parameter with a holding time of 15 minutes. Test performed by laboratory at client's request.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Job ID: 240-96519-1

Laboratory: TestAmerica Canton

Narrative

CASE NARRATIVE

Client: Fishbeck Thompson Carr & Huber Inc

Project: CCR-MBLP Shiras Steam Plant

Report Number: 240-96519-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In some cases, due to interference or analytes present at high concentrations, samples were diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

TestAmerica Canton attests to the validity of the laboratory data generated by TestAmerica facilities reported herein. All analyses performed by TestAmerica facilities were done using established laboratory SOPs that incorporate QA/QC procedures described in the application methods. TestAmerica's operations groups have reviewed the data for compliance with the laboratory QA/QC plan, and data have been found to be compliant with laboratory protocols unless otherwise noted below.

The test results in this report meet all NELAP requirements for parameters for which accreditation is required or available. Any exceptions to NELAP requirements are noted in this report. Pursuant to NELAP, this report may not be reproduced, except in full, without the written approval of the laboratory.

Calculations are performed before rounding to avoid round-off errors in calculated results.

All holding times were met and proper preservation noted for the methods performed on these samples, unless otherwise detailed in the individual sections below.

All solid sample results are reported on an "as received" basis unless otherwise indicated by the presence of a % solids value in the method header.

This laboratory report is confidential and is intended for the sole use of TestAmerica and its client.

RECEIPT

The samples were received on 6/5/2018 9:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 4.3° C.

TOTAL RECOVERABLE METALS (ICP)

Samples MBLPS-18-05-MW-4 (I) (240-96519-1), MBLPS-18-05-MW-5 (I) (240-96519-2), MBLPS-18-05-MW-3 (I) (240-96519-3), MBLPS-18-05-MW-2 (I) (240-96519-4), MBLPS-18-05-MW-2 (D) (240-96519-5) and MBLPS-18-05-MW-1 (I) (240-96519-6) were analyzed for total recoverable metals (ICP) in accordance with EPA SW-846 Method 6010C. The samples were prepared on 06/05/2018 and analyzed on 06/06/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL RECOVERABLE METALS (ICPMS)

Sample MBLPS-18-05-MW-1 (I) (240-96519-7) was analyzed for total recoverable metals (ICPMS) in accordance with EPA SW-846 Method 6020A. The samples were prepared on 06/05/2018 and analyzed on 06/06/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Job ID: 240-96519-1 (Continued)

Laboratory: TestAmerica Canton (Continued)

TOTAL MERCURY

Sample MBLPS-18-05-MW-1 (I) (240-96519-7) was analyzed for total mercury in accordance with EPA SW-846 Methods 7470A. The samples were prepared on 06/05/2018 and analyzed on 06/06/2018.

Mercury failed the recovery criteria low for the MSD of sample MBLPS-18-05-MW-1 (I)MSD (240-96519-7) in batch 240-330440. Mercury exceeded the RPD limit. Refer to the QC report for details.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL DISSOLVED SOLIDS

Samples MBLPS-18-05-MW-4 (I) (240-96519-1), MBLPS-18-05-MW-5 (I) (240-96519-2), MBLPS-18-05-MW-3 (I) (240-96519-3), MBLPS-18-05-MW-2 (I) (240-96519-4), MBLPS-18-05-MW-2 (D) (240-96519-5) and MBLPS-18-05-MW-1 (I) (240-96519-6) were analyzed for total dissolved solids in accordance with SM 2540C. The samples were analyzed on 06/07/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PH

Samples MBLPS-18-05-MW-4 (I) (240-96519-1), MBLPS-18-05-MW-5 (I) (240-96519-2), MBLPS-18-05-MW-3 (I) (240-96519-3), MBLPS-18-05-MW-2 (I) (240-96519-4), MBLPS-18-05-MW-2 (D) (240-96519-5) and MBLPS-18-05-MW-1 (I) (240-96519-6) were analyzed for pH in accordance with EPA SW-846 Method 9040B. The samples were analyzed on 06/05/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

ANIONS

Samples MBLPS-18-05-MW-4 (I) (240-96519-1), MBLPS-18-05-MW-5 (I) (240-96519-2), MBLPS-18-05-MW-3 (I) (240-96519-3), MBLPS-18-05-MW-2 (I) (240-96519-4), MBLPS-18-05-MW-2 (D) (240-96519-5), MBLPS-18-05-MW-1 (I) (240-96519-6) and MBLPS-18-05-MW-1 (I) (240-96519-7) were analyzed for anions in accordance with EPA SW-846 Method 9056A. The samples were analyzed on 06/15/2018 and 06/18/2018.

Samples MBLPS-18-05-MW-4 (I) (240-96519-1)[10X], MBLPS-18-05-MW-5 (I) (240-96519-2)[5X] and MBLPS-18-05-MW-1 (I) (240-96519-6)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Method Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Method	Method Description	Protocol	Laboratory
6010C	Metals (ICP)	SW846	TAL CAN
6020A	Metals (ICP/MS)	SW846	TAL CAN
7470A	Mercury (CVAA)	SW846	TAL CAN
9040B	pH	SW846	TAL CAN
9056A	Anions, Ion Chromatography	SW846	TAL CAN
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL CAN
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL CAN
7470A	Preparation, Mercury	SW846	TAL CAN

Protocol References:

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL CAN = TestAmerica Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396

Sample Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-96519-1	MBLPS-18-05-MW-4 (I)	Water	05/31/18 11:08	06/05/18 09:30
240-96519-2	MBLPS-18-05-MW-5 (I)	Water	05/31/18 11:20	06/05/18 09:30
240-96519-3	MBLPS-18-05-MW-3 (I)	Water	05/31/18 13:41	06/05/18 09:30
240-96519-4	MBLPS-18-05-MW-2 (I)	Water	05/31/18 15:07	06/05/18 09:30
240-96519-5	MBLPS-18-05-MW-2 (D)	Water	05/31/18 15:07	06/05/18 09:30
240-96519-6	MBLPS-18-05-MW-1 (I)	Water	05/31/18 16:29	06/05/18 09:30
240-96519-7	MBLPS-18-05-MW-1 (I)	Water	05/31/18 16:29	06/05/18 09:30

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

Detection Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-4 (I)

Lab Sample ID: 240-96519-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	120		100	23	ug/L	1		6010C	Total
Calcium	130000		5000	310	ug/L	1		6010C	Total
pH	7.8	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	450		10	2.8	mg/L	10		9056A	Total/NA
Fluoride	0.23		0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	42		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	1000		20	16	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-05-MW-5 (I)

Lab Sample ID: 240-96519-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	42	J	100	23	ug/L	1		6010C	Total
Calcium	100000		5000	310	ug/L	1		6010C	Total
pH	7.6	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	210		5.0	1.4	mg/L	5		9056A	Total/NA
Fluoride	0.043	J	0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	19		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	640		10	7.8	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-05-MW-3 (I)

Lab Sample ID: 240-96519-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	45	J	100	23	ug/L	1		6010C	Total
Calcium	55000		5000	310	ug/L	1		6010C	Total
pH	8.2	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	67		1.0	0.28	mg/L	1		9056A	Total/NA
Fluoride	0.067		0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	20		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	290		10	7.8	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-05-MW-2 (I)

Lab Sample ID: 240-96519-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	74	J	100	23	ug/L	1		6010C	Total
Calcium	68000		5000	310	ug/L	1		6010C	Total
pH	8.0	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	86		1.0	0.28	mg/L	1		9056A	Total/NA
Fluoride	0.056		0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	31		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	330		10	7.8	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-05-MW-2 (D)

Lab Sample ID: 240-96519-5

This Detection Summary does not include radiochemical test results.

TestAmerica Canton

Detection Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-2 (D) (Continued)

Lab Sample ID: 240-96519-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	75	J	100	23	ug/L	1		6010C	Total Recoverable
Calcium	70000		5000	310	ug/L	1		6010C	Total Recoverable
pH	8.0	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	86		1.0	0.28	mg/L	1		9056A	Total/NA
Fluoride	0.057		0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	31		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	330		10	7.8	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-05-MW-1 (I)

Lab Sample ID: 240-96519-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	66	J	100	23	ug/L	1		6010C	Total Recoverable
Calcium	110000		5000	310	ug/L	1		6010C	Total Recoverable
pH	7.8	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	310		5.0	1.4	mg/L	5		9056A	Total/NA
Fluoride	0.046	J	0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	25		5.0	1.7	mg/L	5		9056A	Total/NA
Total Dissolved Solids	770		10	7.8	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-05-MW-1 (I)

Lab Sample ID: 240-96519-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	150		5.0	2.2	ug/L	1		6020A	Total Recoverable
Cobalt	0.77	J	1.0	0.19	ug/L	1		6020A	Total Recoverable
Chromium	2.1		2.0	0.98	ug/L	1		6020A	Total Recoverable
Molybdenum	1.6	J	5.0	1.1	ug/L	1		6020A	Total Recoverable
Lithium	12		8.0	1.7	ug/L	1		6020A	Total Recoverable
Fluoride	0.042	J	0.050	0.024	mg/L	1		9056A	Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Canton

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-4 (I)

Lab Sample ID: 240-96519-1

Date Collected: 05/31/18 11:08

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	120		100	23	ug/L		06/05/18 15:00	06/06/18 22:15	1
Calcium	130000		5000	310	ug/L		06/05/18 15:00	06/06/18 22:15	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.8	HF	0.1	0.1	SU			06/05/18 14:37	1
Chloride	450		10	2.8	mg/L			06/18/18 10:35	10
Fluoride	0.23		0.050	0.024	mg/L			06/18/18 10:15	1
Sulfate	42		1.0	0.35	mg/L			06/18/18 10:15	1
Total Dissolved Solids	1000		20	16	mg/L			06/07/18 10:44	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-5 (I)

Lab Sample ID: 240-96519-2

Date Collected: 05/31/18 11:20

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	42	J	100	23	ug/L		06/05/18 15:00	06/06/18 22:20	1
Calcium	100000		5000	310	ug/L		06/05/18 15:00	06/06/18 22:20	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.6	HF	0.1	0.1	SU			06/05/18 14:43	1
Chloride	210		5.0	1.4	mg/L			06/18/18 11:17	5
Fluoride	0.043	J	0.050	0.024	mg/L			06/18/18 10:56	1
Sulfate	19		1.0	0.35	mg/L			06/18/18 10:56	1
Total Dissolved Solids	640		10	7.8	mg/L			06/07/18 10:44	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-3 (I)

Lab Sample ID: 240-96519-3

Date Collected: 05/31/18 13:41

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	45	J	100	23	ug/L		06/05/18 15:00	06/06/18 22:26	1
Calcium	55000		5000	310	ug/L		06/05/18 15:00	06/06/18 22:26	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	8.2	HF	0.1	0.1	SU			06/05/18 14:49	1
Chloride	67		1.0	0.28	mg/L			06/15/18 21:54	1
Fluoride	0.067		0.050	0.024	mg/L			06/15/18 21:54	1
Sulfate	20		1.0	0.35	mg/L			06/15/18 21:54	1
Total Dissolved Solids	290		10	7.8	mg/L			06/07/18 10:44	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-2 (I)

Lab Sample ID: 240-96519-4

Date Collected: 05/31/18 15:07

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	74	J	100	23	ug/L		06/05/18 15:00	06/06/18 22:31	1
Calcium	68000		5000	310	ug/L		06/05/18 15:00	06/06/18 22:31	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	8.0	HF	0.1	0.1	SU			06/05/18 14:55	1
Chloride	86		1.0	0.28	mg/L			06/15/18 22:15	1
Fluoride	0.056		0.050	0.024	mg/L			06/15/18 22:15	1
Sulfate	31		1.0	0.35	mg/L			06/15/18 22:15	1
Total Dissolved Solids	330		10	7.8	mg/L			06/07/18 10:44	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-2 (D)

Lab Sample ID: 240-96519-5

Date Collected: 05/31/18 15:07

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	75	J	100	23	ug/L		06/05/18 15:00	06/06/18 22:36	1
Calcium	70000		5000	310	ug/L		06/05/18 15:00	06/06/18 22:36	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	8.0	HF	0.1	0.1	SU			06/05/18 15:00	1
Chloride	86		1.0	0.28	mg/L			06/15/18 22:36	1
Fluoride	0.057		0.050	0.024	mg/L			06/15/18 22:36	1
Sulfate	31		1.0	0.35	mg/L			06/15/18 22:36	1
Total Dissolved Solids	330		10	7.8	mg/L			06/07/18 10:44	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-1 (I)

Lab Sample ID: 240-96519-6

Date Collected: 05/31/18 16:29

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	66	J	100	23	ug/L		06/05/18 15:00	06/06/18 21:41	1
Calcium	110000		5000	310	ug/L		06/05/18 15:00	06/06/18 21:41	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.8	HF	0.1	0.1	SU			06/05/18 15:06	1
Chloride	310		5.0	1.4	mg/L			06/15/18 22:56	5
Fluoride	0.046	J	0.050	0.024	mg/L			06/18/18 12:19	1
Sulfate	25		5.0	1.7	mg/L			06/15/18 22:56	5
Total Dissolved Solids	770		10	7.8	mg/L			06/07/18 10:44	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-1 (I)

Lab Sample ID: 240-96519-7

Date Collected: 05/31/18 16:29

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.75	U	5.0	0.75	ug/L		06/05/18 15:00	06/06/18 15:40	1
Barium	150		5.0	2.2	ug/L		06/05/18 15:00	06/06/18 15:40	1
Beryllium	0.31	U	1.0	0.31	ug/L		06/05/18 15:00	06/06/18 15:40	1
Cadmium	0.21	U	1.0	0.21	ug/L		06/05/18 15:00	06/06/18 15:40	1
Cobalt	0.77	J	1.0	0.19	ug/L		06/05/18 15:00	06/06/18 15:40	1
Chromium	2.1		2.0	0.98	ug/L		06/05/18 15:00	06/06/18 15:40	1
Molybdenum	1.6	J	5.0	1.1	ug/L		06/05/18 15:00	06/06/18 15:40	1
Lead	0.45	U	1.0	0.45	ug/L		06/05/18 15:00	06/06/18 15:40	1
Antimony	0.57	U	2.0	0.57	ug/L		06/05/18 15:00	06/06/18 15:40	1
Selenium	0.89	U	5.0	0.89	ug/L		06/05/18 15:00	06/06/18 15:40	1
Lithium	12		8.0	1.7	ug/L		06/05/18 15:00	06/06/18 15:40	1
Thallium	0.20	U	1.0	0.20	ug/L		06/05/18 15:00	06/06/18 15:40	1

Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.13	U F1 F2	0.20	0.13	ug/L		06/05/18 15:00	06/06/18 15:02	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.042	J	0.050	0.024	mg/L			06/15/18 23:59	1

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 240-330141/1-A
 Matrix: Water
 Analysis Batch: 330488

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 330141

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	23	U	100	23	ug/L		06/05/18 15:00	06/06/18 21:31	1
Calcium	310	U	5000	310	ug/L		06/05/18 15:00	06/06/18 21:31	1

Lab Sample ID: LCS 240-330141/2-A
 Matrix: Water
 Analysis Batch: 330488

Client Sample ID: Lab Control Sample
 Prep Type: Total Recoverable
 Prep Batch: 330141

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Boron	1000	1050		ug/L		105	80 - 120
Calcium	50000	49200		ug/L		98	80 - 120

Lab Sample ID: 240-96519-6 MS
 Matrix: Water
 Analysis Batch: 330488

Client Sample ID: MBLPS-18-05-MW-1 (I)
 Prep Type: Total Recoverable
 Prep Batch: 330141

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Boron	66	J	1000	1100		ug/L		103	75 - 125
Calcium	110000		50000	159000		ug/L		94	75 - 125

Lab Sample ID: 240-96519-6 MSD
 Matrix: Water
 Analysis Batch: 330488

Client Sample ID: MBLPS-18-05-MW-1 (I)
 Prep Type: Total Recoverable
 Prep Batch: 330141

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Boron	66	J	1000	1100		ug/L		104	75 - 125	0	20
Calcium	110000		50000	157000		ug/L		89	75 - 125	1	20

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MB 240-330141/1-A
 Matrix: Water
 Analysis Batch: 330488

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 330141

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.75	U	5.0	0.75	ug/L		06/05/18 15:00	06/06/18 15:31	1
Barium	2.2	U	5.0	2.2	ug/L		06/05/18 15:00	06/06/18 15:31	1
Beryllium	0.31	U	1.0	0.31	ug/L		06/05/18 15:00	06/06/18 15:31	1
Cadmium	0.21	U	1.0	0.21	ug/L		06/05/18 15:00	06/06/18 15:31	1
Cobalt	0.19	U	1.0	0.19	ug/L		06/05/18 15:00	06/06/18 15:31	1
Chromium	0.98	U	2.0	0.98	ug/L		06/05/18 15:00	06/06/18 15:31	1
Molybdenum	1.1	U	5.0	1.1	ug/L		06/05/18 15:00	06/06/18 15:31	1
Lead	0.45	U	1.0	0.45	ug/L		06/05/18 15:00	06/06/18 15:31	1
Antimony	0.57	U	2.0	0.57	ug/L		06/05/18 15:00	06/06/18 15:31	1
Selenium	0.89	U	5.0	0.89	ug/L		06/05/18 15:00	06/06/18 15:31	1
Lithium	1.7	U	8.0	1.7	ug/L		06/05/18 15:00	06/06/18 15:31	1
Thallium	0.20	U	1.0	0.20	ug/L		06/05/18 15:00	06/06/18 15:31	1

TestAmerica Canton

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Method: 6020A - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 240-330141/3-A
Matrix: Water
Analysis Batch: 330498

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 330141

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Arsenic	1000	947		ug/L		95	80 - 120
Barium	1000	969		ug/L		97	80 - 120
Beryllium	1000	961		ug/L		96	80 - 120
Cadmium	1000	1060		ug/L		106	80 - 120
Cobalt	1000	979		ug/L		98	80 - 120
Chromium	1000	964		ug/L		96	80 - 120
Molybdenum	100	94.4		ug/L		94	80 - 120
Lead	1000	1060		ug/L		106	80 - 120
Antimony	100	93.0		ug/L		93	80 - 120
Selenium	1000	947		ug/L		95	80 - 120
Thallium	250	263		ug/L		105	80 - 120

Lab Sample ID: 240-96519-7 MS
Matrix: Water
Analysis Batch: 330498

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total Recoverable
Prep Batch: 330141

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Arsenic	0.75	U	1000	1030		ug/L		103	75 - 125
Barium	150		1000	1130		ug/L		98	75 - 125
Beryllium	0.31	U	1000	1000		ug/L		100	75 - 125
Cadmium	0.21	U	1000	1060		ug/L		106	75 - 125
Cobalt	0.77	J	1000	952		ug/L		95	75 - 125
Chromium	2.1		1000	968		ug/L		97	75 - 125
Molybdenum	1.6	J	100	103		ug/L		102	75 - 125
Lead	0.45	U	1000	1040		ug/L		104	75 - 125
Antimony	0.57	U	100	97.9		ug/L		98	75 - 125
Selenium	0.89	U	1000	984		ug/L		98	75 - 125
Thallium	0.20	U	250	253		ug/L		101	75 - 125

Lab Sample ID: 240-96519-7 MSD
Matrix: Water
Analysis Batch: 330498

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total Recoverable
Prep Batch: 330141

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Arsenic	0.75	U	1000	1030		ug/L		103	75 - 125	0	20
Barium	150		1000	1160		ug/L		101	75 - 125	3	20
Beryllium	0.31	U	1000	1030		ug/L		103	75 - 125	3	20
Cadmium	0.21	U	1000	1080		ug/L		108	75 - 125	1	20
Cobalt	0.77	J	1000	969		ug/L		97	75 - 125	2	20
Chromium	2.1		1000	973		ug/L		97	75 - 125	1	20
Molybdenum	1.6	J	100	103		ug/L		102	75 - 125	0	20
Lead	0.45	U	1000	1050		ug/L		105	75 - 125	1	20
Antimony	0.57	U	100	99.4		ug/L		99	75 - 125	2	20
Selenium	0.89	U	1000	984		ug/L		98	75 - 125	0	20
Thallium	0.20	U	250	255		ug/L		102	75 - 125	1	20

TestAmerica Canton

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Method: 7470A - Mercury (CVAA)

Lab Sample ID: MB 240-330150/1-A
Matrix: Water
Analysis Batch: 330440

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 330150

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.13	U	0.20	0.13	ug/L		06/05/18 15:00	06/06/18 15:23	1

Lab Sample ID: LCS 240-330150/2-A
Matrix: Water
Analysis Batch: 330440

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 330150

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Mercury	5.00	4.35		ug/L		87	80 - 120

Lab Sample ID: 240-96519-7 MS
Matrix: Water
Analysis Batch: 330440

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA
Prep Batch: 330150

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Mercury	0.13	U F1 F2	1.00	0.954		ug/L		95	80 - 120

Lab Sample ID: 240-96519-7 MSD
Matrix: Water
Analysis Batch: 330440

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA
Prep Batch: 330150

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Mercury	0.13	U F1 F2	1.00	0.757	F1 F2	ug/L		76	80 - 120	23	20

Method: 9040B - pH

Lab Sample ID: LCS 240-330127/2
Matrix: Water
Analysis Batch: 330127

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
pH	9.19	9.2		SU		100	97 - 103

Lab Sample ID: 240-96519-6 DU
Matrix: Water
Analysis Batch: 330127

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
pH	7.8	HF	7.8	HF	SU		0.1	20

Method: 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 240-331676/3
Matrix: Water
Analysis Batch: 331676

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	0.28	U	1.0	0.28	mg/L			06/18/18 00:34	1
Fluoride	0.024	U	0.050	0.024	mg/L			06/18/18 00:34	1
Sulfate	0.35	U	1.0	0.35	mg/L			06/18/18 00:34	1

TestAmerica Canton

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Lab Sample ID: LCS 240-331676/4
Matrix: Water
Analysis Batch: 331676

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	51.4		mg/L		103	90 - 110
Fluoride	2.50	2.64		mg/L		106	90 - 110
Sulfate	50.0	51.5		mg/L		103	90 - 110

Lab Sample ID: 240-96519-6 MS
Matrix: Water
Analysis Batch: 331676

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.046	J	2.50	2.79		mg/L		110	80 - 120

Lab Sample ID: 240-96519-6 MSD
Matrix: Water
Analysis Batch: 331676

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Fluoride	0.046	J	2.50	2.74		mg/L		108	80 - 120	2	15

Lab Sample ID: MB 240-331714/3
Matrix: Water
Analysis Batch: 331714

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	0.28	U	1.0	0.28	mg/L			06/15/18 21:13	1
Fluoride	0.024	U	0.050	0.024	mg/L			06/15/18 21:13	1
Sulfate	0.35	U	1.0	0.35	mg/L			06/15/18 21:13	1

Lab Sample ID: LCS 240-331714/4
Matrix: Water
Analysis Batch: 331714

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	51.4		mg/L		103	90 - 110
Fluoride	2.50	2.64		mg/L		106	90 - 110
Sulfate	50.0	51.4		mg/L		103	90 - 110

Lab Sample ID: 240-96519-6 MS
Matrix: Water
Analysis Batch: 331714

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	310		250	542		mg/L		93	80 - 120
Sulfate	25		250	278		mg/L		101	80 - 120

Lab Sample ID: 240-96519-6 MSD
Matrix: Water
Analysis Batch: 331714

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Chloride	310		250	537		mg/L		91	80 - 120	1	15
Sulfate	25		250	278		mg/L		101	80 - 120	0	15

TestAmerica Canton

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Method: 9056A - Anions, Ion Chromatography (Continued)

Lab Sample ID: 240-96519-7 MS

Matrix: Water

Analysis Batch: 331714

Client Sample ID: MBLPS-18-05-MW-1 (I)

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.042	J	2.50	2.74		mg/L		108	80 - 120

Lab Sample ID: 240-96519-7 MSD

Matrix: Water

Analysis Batch: 331714

Client Sample ID: MBLPS-18-05-MW-1 (I)

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.042	J	2.50	2.75		mg/L		108	80 - 120	0	15

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 240-330503/1

Matrix: Water

Analysis Batch: 330503

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	7.8	U	10	7.8	mg/L			06/07/18 10:44	1

Lab Sample ID: LCS 240-330503/2

Matrix: Water

Analysis Batch: 330503

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	626	627		mg/L		100	80 - 120

Lab Sample ID: 240-96519-6 DU

Matrix: Water

Analysis Batch: 330503

Client Sample ID: MBLPS-18-05-MW-1 (I)

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	770		760		mg/L		1	20

QC Association Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Metals

Prep Batch: 330141

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96519-1	MBLPS-18-05-MW-4 (I)	Total Recoverable	Water	3005A	
240-96519-2	MBLPS-18-05-MW-5 (I)	Total Recoverable	Water	3005A	
240-96519-3	MBLPS-18-05-MW-3 (I)	Total Recoverable	Water	3005A	
240-96519-4	MBLPS-18-05-MW-2 (I)	Total Recoverable	Water	3005A	
240-96519-5	MBLPS-18-05-MW-2 (D)	Total Recoverable	Water	3005A	
240-96519-6	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	3005A	
240-96519-7	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	3005A	
MB 240-330141/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 240-330141/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCS 240-330141/3-A	Lab Control Sample	Total Recoverable	Water	3005A	
240-96519-6 MS	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	3005A	
240-96519-6 MSD	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	3005A	
240-96519-7 MS	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	3005A	
240-96519-7 MSD	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	3005A	

Prep Batch: 330150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96519-7	MBLPS-18-05-MW-1 (I)	Total/NA	Water	7470A	
MB 240-330150/1-A	Method Blank	Total/NA	Water	7470A	
LCS 240-330150/2-A	Lab Control Sample	Total/NA	Water	7470A	
240-96519-7 MS	MBLPS-18-05-MW-1 (I)	Total/NA	Water	7470A	
240-96519-7 MSD	MBLPS-18-05-MW-1 (I)	Total/NA	Water	7470A	

Analysis Batch: 330440

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96519-7	MBLPS-18-05-MW-1 (I)	Total/NA	Water	7470A	330150
MB 240-330150/1-A	Method Blank	Total/NA	Water	7470A	330150
LCS 240-330150/2-A	Lab Control Sample	Total/NA	Water	7470A	330150
240-96519-7 MS	MBLPS-18-05-MW-1 (I)	Total/NA	Water	7470A	330150
240-96519-7 MSD	MBLPS-18-05-MW-1 (I)	Total/NA	Water	7470A	330150

Analysis Batch: 330488

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96519-1	MBLPS-18-05-MW-4 (I)	Total Recoverable	Water	6010C	330141
240-96519-2	MBLPS-18-05-MW-5 (I)	Total Recoverable	Water	6010C	330141
240-96519-3	MBLPS-18-05-MW-3 (I)	Total Recoverable	Water	6010C	330141
240-96519-4	MBLPS-18-05-MW-2 (I)	Total Recoverable	Water	6010C	330141
240-96519-5	MBLPS-18-05-MW-2 (D)	Total Recoverable	Water	6010C	330141
240-96519-6	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	6010C	330141
MB 240-330141/1-A	Method Blank	Total Recoverable	Water	6010C	330141
LCS 240-330141/2-A	Lab Control Sample	Total Recoverable	Water	6010C	330141
240-96519-6 MS	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	6010C	330141
240-96519-6 MSD	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	6010C	330141

Analysis Batch: 330498

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96519-7	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	6020A	330141
MB 240-330141/1-A	Method Blank	Total Recoverable	Water	6020A	330141
LCS 240-330141/3-A	Lab Control Sample	Total Recoverable	Water	6020A	330141
240-96519-7 MS	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	6020A	330141
240-96519-7 MSD	MBLPS-18-05-MW-1 (I)	Total Recoverable	Water	6020A	330141

TestAmerica Canton

QC Association Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

General Chemistry

Analysis Batch: 330127

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96519-1	MBLPS-18-05-MW-4 (I)	Total/NA	Water	9040B	
240-96519-2	MBLPS-18-05-MW-5 (I)	Total/NA	Water	9040B	
240-96519-3	MBLPS-18-05-MW-3 (I)	Total/NA	Water	9040B	
240-96519-4	MBLPS-18-05-MW-2 (I)	Total/NA	Water	9040B	
240-96519-5	MBLPS-18-05-MW-2 (D)	Total/NA	Water	9040B	
240-96519-6	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9040B	
LCS 240-330127/2	Lab Control Sample	Total/NA	Water	9040B	
240-96519-6 DU	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9040B	

Analysis Batch: 330503

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96519-1	MBLPS-18-05-MW-4 (I)	Total/NA	Water	SM 2540C	
240-96519-2	MBLPS-18-05-MW-5 (I)	Total/NA	Water	SM 2540C	
240-96519-3	MBLPS-18-05-MW-3 (I)	Total/NA	Water	SM 2540C	
240-96519-4	MBLPS-18-05-MW-2 (I)	Total/NA	Water	SM 2540C	
240-96519-5	MBLPS-18-05-MW-2 (D)	Total/NA	Water	SM 2540C	
240-96519-6	MBLPS-18-05-MW-1 (I)	Total/NA	Water	SM 2540C	
MB 240-330503/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 240-330503/2	Lab Control Sample	Total/NA	Water	SM 2540C	
240-96519-6 DU	MBLPS-18-05-MW-1 (I)	Total/NA	Water	SM 2540C	

Analysis Batch: 331676

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96519-1	MBLPS-18-05-MW-4 (I)	Total/NA	Water	9056A	
240-96519-1	MBLPS-18-05-MW-4 (I)	Total/NA	Water	9056A	
240-96519-2	MBLPS-18-05-MW-5 (I)	Total/NA	Water	9056A	
240-96519-2	MBLPS-18-05-MW-5 (I)	Total/NA	Water	9056A	
240-96519-6	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9056A	
MB 240-331676/3	Method Blank	Total/NA	Water	9056A	
LCS 240-331676/4	Lab Control Sample	Total/NA	Water	9056A	
240-96519-6 MS	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9056A	
240-96519-6 MSD	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9056A	

Analysis Batch: 331714

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96519-3	MBLPS-18-05-MW-3 (I)	Total/NA	Water	9056A	
240-96519-4	MBLPS-18-05-MW-2 (I)	Total/NA	Water	9056A	
240-96519-5	MBLPS-18-05-MW-2 (D)	Total/NA	Water	9056A	
240-96519-6	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9056A	
240-96519-7	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9056A	
MB 240-331714/3	Method Blank	Total/NA	Water	9056A	
LCS 240-331714/4	Lab Control Sample	Total/NA	Water	9056A	
240-96519-6 MS	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9056A	
240-96519-6 MSD	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9056A	
240-96519-7 MS	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9056A	
240-96519-7 MSD	MBLPS-18-05-MW-1 (I)	Total/NA	Water	9056A	

Lab Chronicle

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-4 (I)

Date Collected: 05/31/18 11:08

Date Received: 06/05/18 09:30

Lab Sample ID: 240-96519-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	330488	06/06/18 22:15	KLC	TAL CAN
Total/NA	Analysis	9040B		1	330127	06/05/18 14:37	BLW	TAL CAN
Total/NA	Analysis	9056A		1	331676	06/18/18 10:15	LKG	TAL CAN
Total/NA	Analysis	9056A		10	331676	06/18/18 10:35	LKG	TAL CAN
Total/NA	Analysis	SM 2540C		1	330503	06/07/18 10:44	MMM	TAL CAN

Client Sample ID: MBLPS-18-05-MW-5 (I)

Date Collected: 05/31/18 11:20

Date Received: 06/05/18 09:30

Lab Sample ID: 240-96519-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	330488	06/06/18 22:20	KLC	TAL CAN
Total/NA	Analysis	9040B		1	330127	06/05/18 14:43	BLW	TAL CAN
Total/NA	Analysis	9056A		1	331676	06/18/18 10:56	LKG	TAL CAN
Total/NA	Analysis	9056A		5	331676	06/18/18 11:17	LKG	TAL CAN
Total/NA	Analysis	SM 2540C		1	330503	06/07/18 10:44	MMM	TAL CAN

Client Sample ID: MBLPS-18-05-MW-3 (I)

Date Collected: 05/31/18 13:41

Date Received: 06/05/18 09:30

Lab Sample ID: 240-96519-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	330488	06/06/18 22:26	KLC	TAL CAN
Total/NA	Analysis	9040B		1	330127	06/05/18 14:49	BLW	TAL CAN
Total/NA	Analysis	9056A		1	331714	06/15/18 21:54	JWW	TAL CAN
Total/NA	Analysis	SM 2540C		1	330503	06/07/18 10:44	MMM	TAL CAN

Client Sample ID: MBLPS-18-05-MW-2 (I)

Date Collected: 05/31/18 15:07

Date Received: 06/05/18 09:30

Lab Sample ID: 240-96519-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	330488	06/06/18 22:31	KLC	TAL CAN
Total/NA	Analysis	9040B		1	330127	06/05/18 14:55	BLW	TAL CAN
Total/NA	Analysis	9056A		1	331714	06/15/18 22:15	JWW	TAL CAN
Total/NA	Analysis	SM 2540C		1	330503	06/07/18 10:44	MMM	TAL CAN

TestAmerica Canton

Lab Chronicle

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Client Sample ID: MBLPS-18-05-MW-2 (D)

Lab Sample ID: 240-96519-5

Date Collected: 05/31/18 15:07

Matrix: Water

Date Received: 06/05/18 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	330488	06/06/18 22:36	KLC	TAL CAN
Total/NA	Analysis	9040B		1	330127	06/05/18 15:00	BLW	TAL CAN
Total/NA	Analysis	9056A		1	331714	06/15/18 22:36	JWW	TAL CAN
Total/NA	Analysis	SM 2540C		1	330503	06/07/18 10:44	MMM	TAL CAN

Client Sample ID: MBLPS-18-05-MW-1 (I)

Lab Sample ID: 240-96519-6

Date Collected: 05/31/18 16:29

Matrix: Water

Date Received: 06/05/18 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	330488	06/06/18 21:41	KLC	TAL CAN
Total/NA	Analysis	9040B		1	330127	06/05/18 15:06	BLW	TAL CAN
Total/NA	Analysis	9056A		5	331714	06/15/18 22:56	JWW	TAL CAN
Total/NA	Analysis	9056A		1	331676	06/18/18 12:19	LKG	TAL CAN
Total/NA	Analysis	SM 2540C		1	330503	06/07/18 10:44	MMM	TAL CAN

Client Sample ID: MBLPS-18-05-MW-1 (I)

Lab Sample ID: 240-96519-7

Date Collected: 05/31/18 16:29

Matrix: Water

Date Received: 06/05/18 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6020A		1	330498	06/06/18 15:40	DSH	TAL CAN
Total/NA	Prep	7470A			330150	06/05/18 15:00	MBB	TAL CAN
Total/NA	Analysis	7470A		1	330440	06/06/18 15:02	AJC	TAL CAN
Total/NA	Analysis	9056A		1	331714	06/15/18 23:59	JWW	TAL CAN

Laboratory References:

TAL CAN = TestAmerica Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396

Accreditation/Certification Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96519-1

Laboratory: TestAmerica Canton

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
California	State Program	9	2927	02-23-19
Connecticut	State Program	1	PH-0590	12-31-19
Florida	NELAP	4	E87225	06-30-18 *
Illinois	NELAP	5	200004	07-31-18 *
Kansas	NELAP	7	E-10336	01-31-19
Kentucky (UST)	State Program	4	58	02-23-19
Kentucky (WW)	State Program	4	98016	12-31-18
Minnesota	NELAP	5	039-999-348	12-31-18
Minnesota (Petrofund)	State Program	1	3506	07-31-18 *
Nevada	State Program	9	OH-000482008A	07-31-18 *
New Jersey	NELAP	2	OH001	06-30-18 *
New York	NELAP	2	10975	03-31-19
Ohio VAP	State Program	5	CL0024	09-06-19
Oregon	NELAP	10	4062	02-23-19
Pennsylvania	NELAP	3	68-00340	08-31-18 *
Texas	NELAP	6	T104704517-17-9	08-31-18 *
USDA	Federal		P330-16-00404	12-28-19
Virginia	NELAP	3	460175	09-14-18 *
Washington	State Program	10	C971	01-12-19
West Virginia DEP	State Program	3	210	12-31-18

* Accreditation/Certification renewal pending - accreditation/certification considered valid.





CHAIN OF CUSTODY RECORD

Fishbeck, Thompson, Carr & Huber, Inc
 Address: 515 Arboratum Dr SE
 Grand Rapids, MI 49546
 Phone: 616.575.3824

42143

Report to: Penni Mahler
 Email: pdmahler@fish.com
 Copy to: [blank]
 Email: [blank]

Invoice to: [blank] Payable
 Email: [blank] @fish.com
 Lab Quote Reference: 24019987

PROJECT NAME		PROJECT NO	REQUIRED ANALYSES		PAGE	OF
MBIP/SURAS ASD + lead		180827			1	1
PROJECT LOCATION		SAMPLER(S) NAME			STD TAT	
[blank]		PFS - AD			<input checked="" type="checkbox"/>	
PROJECT MANAGER		PHONE			RUSH TAT	
Todd Camobell		269-544-6948			<input type="checkbox"/>	
ADDITIONAL INFORMATION		EMAIL			DATE DUE	
		t.camobell@fish.com				
SAMPLE	SAMPLE IDENTIFICATION		MATRIX TYPE	PRESERVATIVE	NUMBER OF CONTAINERS SUBMITTED	REMARKS
	DATE	TIME				
5/18/18	1008	MBIPs - 18-05-MW-4 (E)	AQUEOUS (WATER)		1	
	1120	MBIPs - 18-05-MW-5 (E)	AQUEOUS (WATER)		1	
	1311	MBIPs - 18-05-MW-3 (E)	AQUEOUS (WATER)		1	
	1507	MBIPs - 18-05-MW-2 (E)	AQUEOUS (WATER)		1	
	↓	MBIPs - 18-05-MW-2 (E)	AQUEOUS (WATER)		1	
	1629	MBIPs - 18-05-MW-1 (TIMBERLAND)	AQUEOUS (WATER)		3	
			SOLID/SEMI-SOLID			
			AIR			
			NONAQUEOUS LIQUID			

240-96519 Chain of Custody

RELINQUISHED BY	DATE	TIME	RELINQUISHED BY	DATE	TIME	METHOD OF SHIPMENT/BILL OF LADING
[Signature]	5/18/18	1600	[Signature]	5/18/18	1630	FedEx # 7115-7198-7937
RECEIVED BY	DATE	TIME	RECEIVED BY	DATE	TIME	RECEIVED FOR LAB
[Signature]	5/18/18	1630	[Signature]	6/5/18	930	[Signature]

YELLOW Copy — field File / Project Documentation

WHITE Copy — Return with data package

G 042036



TestAmerica Canton Sample Receipt Form/Narrative

Login # : 96519

Canton Facility

Client FTCH Site Name Cooler unpacked by:
Cooler Received on 6/5/18 Opened on 6/5/18
FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off TestAmerica Courier Other

Receipt After-hours: Drop-off Date/Time Storage Location

TestAmerica Cooler # TA Foam Box Client Cooler Box Other
Packing material used: Bubble Wrap Foam Plastic Bag None Other
COOLANT: Wet Ice Blue Ice Dry Ice Water None

1. Cooler temperature upon receipt
IR GUN# IR-8 (CF +0.1 °C) Observed Cooler Temp. 4.2 °C Corrected Cooler Temp. 4.3 °C
IR GUN #36 (CF +0.3 °C) Observed Cooler Temp. °C Corrected Cooler Temp. °C
IR GUN # 627 (CF -1.3 °C) Observed Cooler Temp. °C Corrected Cooler Temp. °C

2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1 Yes No
-Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
-Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No
-Were tamper/custody seals intact and uncompromised? Yes No NA

3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels be reconciled with the COC? Yes No
9. Were correct bottle(s) used for the test(s) indicated? Yes No
10. Sufficient quantity received to perform indicated analyses? Yes No
11. Are these work share samples? Yes No

If yes. Questions 12-16 have been checked at the originating laboratory.
12. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC740840
13. Were VOAs on the COC? Yes No
14. Were air bubbles >6 mm in any VOA vials? Yes No NA Larger than this.
15. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # Yes No
16. Was a LL Hg or Me Hg trip blank present? Yes No

Tests that are not checked for pH by Receiving:
VOAs
Oil and Grease
TOC

Contacted PM Date by via Verbal Voice Mail Other
Concerning

17. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES
Samples processed by: JR

18. SAMPLE CONDITION
Sample(s) were received after the recommended holding time had expired.
Sample(s) were received in a broken container.
Sample(s) were received with bubble >6 mm in diameter. (Notify PM)

19. SAMPLE PRESERVATION
Sample(s) were further preserved in the laboratory.
Time preserved: Preservative(s) added/Lot number(s):

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Temperature readings.

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container</u> pH	<u>Preservative</u> Added (mls)	<u>Lot #</u>
MBLPS-18-05-MW-4 (1)	240-96519-B-1	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-5 (1)	240-96519-B-2	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-3 (1)	240-96519-B-3	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-2 (1)	240-96519-B-4	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-2 (D)	240-96519-B-5	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-1 (1)	240-96519-D-6	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-1 (1)	240-96519-E-6	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-1 (1)	240-96519-F-6	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-1 (1)	240-96519-D-7	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-1 (1)	240-96519-E-7	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-1 (1)	240-96519-F-7	Plastic 500ml - with Nitric Acid	<2		

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Canton

4101 Shuffel Street NW

North Canton, OH 44720

Tel: (330)497-9396

TestAmerica Job ID: 240-96523-2

Client Project/Site: CCR-MBLP Shiras Steam Plant

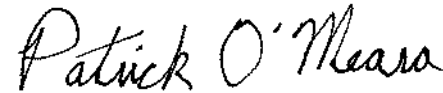
For:

Fishbeck Thompson Carr & Huber Inc

1515 Arboretum Drive SE

Grand Rapids, Michigan 49546

Attn: Penni Mahler



Authorized for release by:

7/9/2018 3:36:40 PM

Patrick O'Meara, Manager of Project Management

(330)966-5725

patrick.omeara@testamericainc.com

Designee for

Kris Brooks, Project Manager II

(330)966-9790

kris.brooks@testamericainc.com

LINKS

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results through

TotalAccess

Have a Question?



Visit us at:

www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Qualifiers

Rad

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.
U	Result is less than the sample detection limit.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Job ID: 240-96523-2

Laboratory: TestAmerica Canton

Narrative

CASE NARRATIVE

Client: Fishbeck Thompson Carr & Huber Inc

Project: CCR-MBLP Shiras Steam Plant

Report Number: 240-96523-2

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In some cases, due to interference or analytes present at high concentrations, samples were diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

TestAmerica Canton attests to the validity of the laboratory data generated by TestAmerica facilities reported herein. All analyses performed by TestAmerica facilities were done using established laboratory SOPs that incorporate QA/QC procedures described in the application methods. TestAmerica's operations groups have reviewed the data for compliance with the laboratory QA/QC plan, and data have been found to be compliant with laboratory protocols unless otherwise noted below.

The 9315 Radium-226, 9320 Radium-228, and Ra226Ra228 Combined Radium-226 and Radium-228 analyses were performed at the TestAmerica St. Louis laboratory.

The test results in this report meet all NELAP requirements for parameters for which accreditation is required or available. Any exceptions to NELAP requirements are noted in this report. Pursuant to NELAP, this report may not be reproduced, except in full, without the written approval of the laboratory.

Calculations are performed before rounding to avoid round-off errors in calculated results.

All holding times were met and proper preservation noted for the methods performed on these samples, unless otherwise detailed in the individual sections below.

This laboratory report is confidential and is intended for the sole use of TestAmerica and its client.

RECEIPT

The samples were received on 6/5/2018 9:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.5° C.

RADIUM-226

Samples MBLPS-18-05-MW-4 (I) (240-96523-1), MBLPS-18-05-MW-5 (I) (240-96523-2) and MBLPS-18-05-MW-3 (I) (240-96523-3) were analyzed for Radium-226 in accordance with SW846 Method 9315. The samples were prepared on 06/11/2018 and analyzed on 07/03/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

RADIUM-228 (GFPC)

Samples MBLPS-18-05-MW-4 (I) (240-96523-1), MBLPS-18-05-MW-5 (I) (240-96523-2) and MBLPS-18-05-MW-3 (I) (240-96523-3) were analyzed for Radium-228 (GFPC) in accordance with SW846 Method 9320. The samples were prepared on 06/11/2018 and analyzed on 07/02/2018.

The laboratory control sample (LCS) recovery (160%) associated with the following samples is outside the upper QC limit of 140% indicating a potential positive bias for that analyte. This analyte was not observed above the RL in the associated samples; therefore the

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Job ID: 240-96523-2 (Continued)

Laboratory: TestAmerica Canton (Continued)

sample data is not adversely affected by this excursion. The data have been reported with this narrative.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

COMBINED RADIUM 226 AND RADIUM 228

Samples MBLPS-18-05-MW-4 (I) (240-96523-1), MBLPS-18-05-MW-5 (I) (240-96523-2) and MBLPS-18-05-MW-3 (I) (240-96523-3) were analyzed for Combined Radium 226 and Radium 228 in accordance with Ra226_Ra228. The samples were analyzed on 07/08/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Method Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

Laboratory References:

TAL SL = TestAmerica St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Sample Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-96523-1	MBLPS-18-05-MW-4 (I)	Water	05/31/18 11:08	06/05/18 09:30
240-96523-2	MBLPS-18-05-MW-5 (I)	Water	05/31/18 11:20	06/05/18 09:30
240-96523-3	MBLPS-18-05-MW-3 (I)	Water	05/31/18 13:41	06/05/18 09:30

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Detection Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Client Sample ID: MBLPS-18-05-MW-4 (I)

Lab Sample ID: 240-96523-1

No Detections.

Client Sample ID: MBLPS-18-05-MW-5 (I)

Lab Sample ID: 240-96523-2

No Detections.

Client Sample ID: MBLPS-18-05-MW-3 (I)

Lab Sample ID: 240-96523-3

No Detections.

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This Detection Summary does not include radiochemical test results.

TestAmerica Canton

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Client Sample ID: MBLPS-18-05-MW-4 (I)

Lab Sample ID: 240-96523-1

Date Collected: 05/31/18 11:08

Matrix: Water

Date Received: 06/05/18 09:30

Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.400		0.206	0.209	1.00	0.245	pCi/L	06/11/18 13:02	07/03/18 06:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.8		40 - 110					06/11/18 13:02	07/03/18 06:00	1

Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.240	U *	0.246	0.247	1.00	0.400	pCi/L	06/11/18 13:56	07/02/18 14:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.8		40 - 110					06/11/18 13:56	07/02/18 14:36	1
Y Carrier	91.2		40 - 110					06/11/18 13:56	07/02/18 14:36	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.639		0.321	0.324	5.00	0.400	pCi/L		07/08/18 16:47	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Client Sample ID: MBLPS-18-05-MW-5 (I)

Lab Sample ID: 240-96523-2

Date Collected: 05/31/18 11:20

Matrix: Water

Date Received: 06/05/18 09:30

Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.272		0.174	0.176	1.00	0.223	pCi/L	06/11/18 13:02	07/03/18 06:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.4		40 - 110					06/11/18 13:02	07/03/18 06:00	1

Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.198	U *	0.234	0.234	1.00	0.385	pCi/L	06/11/18 13:56	07/02/18 14:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.4		40 - 110					06/11/18 13:56	07/02/18 14:36	1
Y Carrier	90.5		40 - 110					06/11/18 13:56	07/02/18 14:36	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.470		0.292	0.293	5.00	0.385	pCi/L		07/08/18 16:47	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Client Sample ID: MBLPS-18-05-MW-3 (I)

Lab Sample ID: 240-96523-3

Date Collected: 05/31/18 13:41

Matrix: Water

Date Received: 06/05/18 09:30

Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.199	U	0.160	0.161	1.00	0.234	pCi/L	06/11/18 13:02	07/03/18 06:01	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.9		40 - 110					06/11/18 13:02	07/03/18 06:01	1

Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.0711	U *	0.196	0.196	1.00	0.367	pCi/L	06/11/18 13:56	07/02/18 14:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.9		40 - 110					06/11/18 13:56	07/02/18 14:37	1
Y Carrier	91.2		40 - 110					06/11/18 13:56	07/02/18 14:37	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.128	U	0.253	0.254	5.00	0.367	pCi/L		07/08/18 16:47	1

Tracer/Carrier Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Method: 9315 - Radium-226 (GFPC)

Matrix: Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	
240-96523-1	MBLPS-18-05-MW-4 (I)	88.8	
240-96523-2	MBLPS-18-05-MW-5 (I)	86.4	
240-96523-3	MBLPS-18-05-MW-3 (I)	92.9	
LCS 160-369900/1-A	Lab Control Sample	88.8	
MB 160-369900/23-A	Method Blank	92.6	

Tracer/Carrier Legend
Ba Carrier = Ba Carrier

Method: 9320 - Radium-228 (GFPC)

Matrix: Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	Y Carrier (40-110)
240-96523-1	MBLPS-18-05-MW-4 (I)	88.8	91.2
240-96523-2	MBLPS-18-05-MW-5 (I)	86.4	90.5
240-96523-3	MBLPS-18-05-MW-3 (I)	92.9	91.2
LCS 160-369905/1-A	Lab Control Sample	88.8	92.7
MB 160-369905/23-A	Method Blank	92.6	92.0

Tracer/Carrier Legend
Ba Carrier = Ba Carrier
Y Carrier = Y Carrier

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Method: 9315 - Radium-226 (GFPC)

Lab Sample ID: MB 160-369900/23-A
Matrix: Water
Analysis Batch: 373831

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 369900

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.006681	U	0.0929	0.0929	1.00	0.207	pCi/L	06/11/18 13:02	07/03/18 09:43	1
Carrier	MB %Yield	MB Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.6		40 - 110					06/11/18 13:02	07/03/18 09:43	1

Lab Sample ID: LCS 160-369900/1-A
Matrix: Water
Analysis Batch: 373830

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 369900

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-226	11.8	12.31		1.46	1.00	0.231	pCi/L	104	68 - 137
Carrier	LCS %Yield	LCS Qualifier	Limits						
Ba Carrier	88.8		40 - 110						

Method: 9320 - Radium-228 (GFPC)

Lab Sample ID: MB 160-369905/23-A
Matrix: Water
Analysis Batch: 373662

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 369905

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.07828	U	0.198	0.198	1.00	0.372	pCi/L	06/11/18 13:56	07/02/18 14:40	1
Carrier	MB %Yield	MB Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.6		40 - 110					06/11/18 13:56	07/02/18 14:40	1
Y Carrier	92.0		40 - 110					06/11/18 13:56	07/02/18 14:40	1

Lab Sample ID: LCS 160-369905/1-A
Matrix: Water
Analysis Batch: 373489

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 369905

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	8.18	13.10	*	1.44	1.00	0.418	pCi/L	160	56 - 140
Carrier	LCS %Yield	LCS Qualifier	Limits						
Ba Carrier	88.8		40 - 110						
Y Carrier	92.7		40 - 110						

TestAmerica Canton

QC Association Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Rad

Prep Batch: 369900

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96523-1	MBLPS-18-05-MW-4 (I)	Total/NA	Water	PrecSep-21	
240-96523-2	MBLPS-18-05-MW-5 (I)	Total/NA	Water	PrecSep-21	
240-96523-3	MBLPS-18-05-MW-3 (I)	Total/NA	Water	PrecSep-21	
MB 160-369900/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-369900/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	

Prep Batch: 369905

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96523-1	MBLPS-18-05-MW-4 (I)	Total/NA	Water	PrecSep_0	
240-96523-2	MBLPS-18-05-MW-5 (I)	Total/NA	Water	PrecSep_0	
240-96523-3	MBLPS-18-05-MW-3 (I)	Total/NA	Water	PrecSep_0	
MB 160-369905/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-369905/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	

Lab Chronicle

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Client Sample ID: MBLPS-18-05-MW-4 (I)

Lab Sample ID: 240-96523-1

Date Collected: 05/31/18 11:08

Matrix: Water

Date Received: 06/05/18 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			369900	06/11/18 13:02	JLC	TAL SL
Total/NA	Analysis	9315		1	373831	07/03/18 06:00	RTM	TAL SL
Total/NA	Prep	PrecSep_0			369905	06/11/18 13:56	JLC	TAL SL
Total/NA	Analysis	9320		1	373488	07/02/18 14:36	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	374405	07/08/18 16:47	RTM	TAL SL

Client Sample ID: MBLPS-18-05-MW-5 (I)

Lab Sample ID: 240-96523-2

Date Collected: 05/31/18 11:20

Matrix: Water

Date Received: 06/05/18 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			369900	06/11/18 13:02	JLC	TAL SL
Total/NA	Analysis	9315		1	373831	07/03/18 06:00	RTM	TAL SL
Total/NA	Prep	PrecSep_0			369905	06/11/18 13:56	JLC	TAL SL
Total/NA	Analysis	9320		1	373488	07/02/18 14:36	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	374405	07/08/18 16:47	RTM	TAL SL

Client Sample ID: MBLPS-18-05-MW-3 (I)

Lab Sample ID: 240-96523-3

Date Collected: 05/31/18 13:41

Matrix: Water

Date Received: 06/05/18 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			369900	06/11/18 13:02	JLC	TAL SL
Total/NA	Analysis	9315		1	373831	07/03/18 06:01	RTM	TAL SL
Total/NA	Prep	PrecSep_0			369905	06/11/18 13:56	JLC	TAL SL
Total/NA	Analysis	9320		1	373488	07/02/18 14:37	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	374405	07/08/18 16:47	RTM	TAL SL

Laboratory References:

TAL SL = TestAmerica St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Accreditation/Certification Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Laboratory: TestAmerica Canton

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
California	State Program	9	2927	02-23-19
Connecticut	State Program	1	PH-0590	12-31-19
Florida	NELAP	4	E87225	06-30-19
Illinois	NELAP	5	200004	07-31-18 *
Kansas	NELAP	7	E-10336	01-31-19
Kentucky (UST)	State Program	4	58	02-23-19
Kentucky (WW)	State Program	4	98016	12-31-18
Minnesota	NELAP	5	039-999-348	12-31-18
Minnesota (Petrofund)	State Program	1	3506	07-31-18 *
Nevada	State Program	9	OH-000482008A	07-31-18 *
New Jersey	NELAP	2	OH001	06-30-19
New York	NELAP	2	10975	03-31-19
Ohio VAP	State Program	5	CL0024	09-06-19
Oregon	NELAP	10	4062	02-23-19
Pennsylvania	NELAP	3	68-00340	08-31-18 *
Texas	NELAP	6	T104704517-17-9	08-31-18 *
USDA	Federal		P330-16-00404	12-28-19
Virginia	NELAP	3	460175	09-14-18 *
Washington	State Program	10	C971	01-12-19
West Virginia DEP	State Program	3	210	12-31-18

Laboratory: TestAmerica St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Alaska	State Program	10	MO00054	06-30-18 *
ANAB	DoD ELAP		L2305	04-06-19
Arizona	State Program	9	AZ0813	12-08-18
California	State Program	9	2886	06-30-19
Connecticut	State Program	1	PH-0241	03-31-19
Florida	NELAP	4	E87689	06-30-19
Illinois	NELAP	5	200023	11-30-18
Iowa	State Program	7	373	12-01-18
Kansas	NELAP	7	E-10236	10-31-18
Kentucky (DW)	State Program	4	90125	12-31-18
Louisiana	NELAP	6	04080	06-30-19
Louisiana (DW)	NELAP	6	LA180017	12-31-18
Maryland	State Program	3	310	09-30-18
Michigan	State Program	5	9005	06-30-18 *
Missouri	State Program	7	780	06-30-18 *
Nevada	State Program	9	MO000542018-1	07-31-18 *
New Jersey	NELAP	2	MO002	06-30-19
New York	NELAP	2	11616	03-31-19
North Dakota	State Program	8	R207	06-30-18 *
NRC	NRC		24-24817-01	12-31-22
Oklahoma	State Program	6	9997	08-31-18 *
Pennsylvania	NELAP	3	68-00540	02-28-19
South Carolina	State Program	4	85002001	06-30-18 *
Texas	NELAP	6	T104704193-17-11	07-31-18
US Fish & Wildlife	Federal		058448	07-31-18

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

TestAmerica Canton

Accreditation/Certification Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-2

Laboratory: TestAmerica St. Louis (Continued)

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
USDA	Federal		P330-17-0028	02-02-20
Utah	NELAP	8	MO000542016-8	07-31-18 *
Virginia	NELAP	3	460230	06-14-19
Washington	State Program	10	C592	08-30-18
West Virginia DEP	State Program	3	381	08-31-18 *

* Accreditation/Certification renewal pending - accreditation/certification considered valid.





CHAIN OF CUSTODY RECORD

Fishbeck, Thompson, Carr & Huber, Inc.
 Address: 1515 PROSPECTOR DRIVE
 GRAND RAPIDS, MI 49506
 Phone: 616-575-3824

Report to: Donna Malisz
 Email: donnam@fish.com
 Copy to: _____
 Email: _____

Invoice to: Accounts Payable
 Email: ap@fish.com
 Lab Quote Reference: 24013587

PROJECT NAME		PROJECT NO.	REQUIRED ANALYSES		PAGE	OF							
MTEL / STARS ADD / EW		180627			1	1							
PROJECT LOCATION		SAMPLER(S) NAME			STD TAT	<input checked="" type="checkbox"/>							
MARQUETTE MI		ADS 5 AD			RUSH TAT	<input type="checkbox"/>							
PROJECT MANAGER		PHONE 248-544-1648			DATE DUE								
TCC		EMAIL: tccampbell@fish.com											
ADDITIONAL INFORMATION													
SAMPLE	DATE	TIME	SAMPLE IDENTIFICATION	ADBOUS (WATER)	SOLID/SEM-SOLID	MATRIX TYPE	NONAQUEOUS LIQUID	REINQUISHED BY	DATE	TIME	RECEIVED BY	DATE	TIME
1513	1/28		MRLPS-18-05-MW-24 (E)	X		AW		<u>AW</u>					
170			MRLPS-18-05-MW-50E	X									
1341			MRLPS-18-05-MW-3 (I)	X									
REMARKS: <u>* METALS = Sn, As, Ba, Be, Cd, Cr, Co, Pb, Hg, Mn, Se, T, Li.</u>													
METHOD OF SHIPMENT/BILL OF LADING: <u>FedEx # 7115-7198-7926</u> RECEIVED FOR LAB: <u>Jan JW 6/5/18 930</u>													

WHITE COPY - Retain with data package YELLOW COPY - field file / Project Documentation

042059

TestAmerica Canton Sample Receipt Form/Narrative

Login #: 96528

Canton Facility

Client: FTC & H Site Name: Cooler unpacked by: Cooler Received on: 6/5/18 Opened on: 6/5/18 FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off TestAmerica Courier Other

Receipt After-hours: Drop-off Date/Time Storage Location

TestAmerica Cooler #: TA Foam Box Client Cooler Box Other Packing material used: Bubble Wrap Foam Plastic Bag None Other COOLANT: Wet Ice Blue Ice Dry Ice Water None

- 1. Cooler temperature upon receipt IR GUN# IR-8 (CF +0.1 °C) Observed Cooler Temp. 3.4 °C Corrected Cooler Temp. 3.5 °C IR GUN #36 (CF +0.3°C) Observed Cooler Temp. °C Corrected Cooler Temp. °C IR GUN # 627 (CF -1.3°C) Observed Cooler Temp. °C Corrected Cooler Temp. °C
2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1 Yes No
3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels be reconciled with the COC? Yes No
9. Were correct bottle(s) used for the test(s) indicated? Yes No
10. Sufficient quantity received to perform indicated analyses? Yes No
11. Are these work share samples? Yes No
12. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC740840
13. Were VOAs on the COC? Yes No
14. Were air bubbles >6 mm in any VOA vials? Larger than this. Yes No NA
15. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # Yes No
16. Was a LL Hg or Me Hg trip blank present? Yes No

Tests that are not checked for pH by Receiving: VOAs Oil and Grease TOC

Contacted PM Date by via Verbal Voice Mail Other Concerning

17. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES Samples processed by: JR

18. SAMPLE CONDITION Sample(s) were received after the recommended holding time had expired. Sample(s) were received in a broken container. Sample(s) were received with bubble >6 mm in diameter. (Notify PM)

19. SAMPLE PRESERVATION Sample(s) were further preserved in the laboratory. Time preserved: Preservative(s) added/Lot number(s):

Temperature readings:

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container pH</u>	<u>Preservative Added (mls)</u>	<u>Lot #</u>
	240-96523-B-1	Plastic 500ml - with Nitric Acid	<2		
	240-96523-C-1	Plastic 1 liter - Nitric Acid	<2		
	240-96523-D-1	Plastic 1 liter - Nitric Acid	<2		
	240-96523-E-1	Plastic 1 liter - Nitric Acid	<2		
	240-96523-B-2	Plastic 500ml - with Nitric Acid	<2		
	240-96523-C-2	Plastic 1 liter - Nitric Acid	<2		
	240-96523-D-2	Plastic 1 liter - Nitric Acid	<2		
	240-96523-E-2	Plastic 1 liter - Nitric Acid	<2		
	240-96523-B-3	Plastic 500ml - with Nitric Acid	<2		
	240-96523-C-3	Plastic 1 liter - Nitric Acid	<2		
	240-96523-D-3	Plastic 1 liter - Nitric Acid	<2		
	240-96523-E-3	Plastic 1 liter - Nitric Acid	<2		

Chain of Custody Record



Client Information (Sub-Contract Lab)

Client Contact: Brooks, Kris M
Shipping/Receiving: kris.brooks@testamericainc.com
Company: TestAmerica Laboratories, Inc.
Address: 13715 Rider Trail North, Earth City, MO 63045
Phone: 314-298-8566 (Tel) 314-298-8757 (Fax)
Email:
Project Name: CCR-MBI, P Shires Steam Plant
Site: SSQW:

Lab Pk: Brooks, Kris M
E-Mail: kris.brooks@testamericainc.com
Accreditations Requested (See note):

Carrier Tracking No(s):
SOC No: 240-87735.1
Page: Page 1 of 1
Job #: 240-96523-1
Preservation Codes:
A - HCl
B - NaOH
C - Zn Acetate
D - Nitric Acid
E - NaHSO4
F - MeOH
G - Amchlor
H - Ascorbic Acid
I - Ice
J - DI Water
K - EDTA
L - EDA
Other:
M - Hexane
N - None
O - Acetic Acid
P - Na2S2O3
Q - Na2SO3
R - Na2SO4
S - H2SO4
T - TSP Dithionite/Sulfite
U - Acetone
V - MCAA
W - pH 4.5
Z - Other (specify)

Date Requested: 6/7/2018
YAT Requested (days):

Sample Date: 5/31/18
Sample Time: 11:08 Eastern
Sample Type (C=Comp, G=Grab):
Matrix (Hexane, Acetone, Overhead, Other (specify)):
Preservation Code:
Field Filtered Sample (Yes or No):
Permeth MS/MSD (Yes or No):
915 Rad26PreSep, 27 Radium-226 (GFC) - 21
9120 Rad28PreSep, 9 Radium-228 (GFC)
R226R228_GFC

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix (Hexane, Acetone, Overhead, Other (specify))	Preservation Code	Field Filtered Sample (Yes or No)	Permeth MS/MSD (Yes or No)	915 Rad26PreSep, 27 Radium-226 (GFC) - 21	9120 Rad28PreSep, 9 Radium-228 (GFC)	R226R228_GFC	Total Number of Containers	Special Instructions/Note:
MBLPS-18-05-MW-4 (I) (240-96523-1)	5/31/18	11:08 Eastern	Water	Water		X	X	X	X	X	2	
MBLPS-18-05-MW-5 (I) (240-96523-2)	5/31/18	11:20 Eastern	Water	Water		X	X	X	X	X	3	
MBLPS-18-05-MW-3 (I) (240-96523-3)	5/31/18	13:41 Eastern	Water	Water		X	X	X	X	X	3	

Note: Since laboratory accreditations are subject to change, TestAmerica Laboratories, Inc. places the ownership of method, analysis & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/elements being analyzed, the samples must be shipped back to the TestAmerica Laboratory or other instructions will be provided. Any changes to accreditation status should be brought to TestAmerica Laboratories, Inc. attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody to TestAmerica Laboratories, Inc.

Possible Hazard Identification

Unconfirmed
Deliverable Requested: I, II, III, IV, Other (specify)
Empty Kit Relinquished by:
Relinquished by: Charles Blount
Relinquished by:
Custody Seal Intact: A Yes A No
Custody Seal No.:

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
Return To Client Disposal By Lab Archive For _____ Months
Special Instructions/OC Requirements:

Primary Deliverable Rank: 2

Relinquished by: Charles Blount
Date/Time: 6-5-18 15:19
Company: 240
Relinquished by: [Signature]
Date/Time: 6-5-18 09:10
Company: TASHU
Relinquished by:
Date/Time:
Company:

Relinquished by:
Date/Time:
Company:

Custody Seal Intact: A Yes A No
Custody Seal No.:

Confer (Temperatures) °C and Other Remarks:



Login Sample Receipt Checklist

Client: Fishbeck Thompson Carr & Huber Inc

Job Number: 240-96523-2

Login Number: 96523

List Number: 2

Creator: Press, Nicholas B

List Source: TestAmerica St. Louis

List Creation: 06/06/18 02:01 PM

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.		
The cooler's custody seal, if present, is intact.		
Sample custody seals, if present, are intact.		
The cooler or samples do not appear to have been compromised or tampered with.		
Samples were received on ice.		
Cooler Temperature is acceptable.		
Cooler Temperature is recorded.		
COC is present.		
COC is filled out in ink and legible.		
COC is filled out with all pertinent information.		
Is the Field Sampler's name present on COC?		
There are no discrepancies between the containers received and the COC.		
Samples are received within Holding Time (excluding tests with immediate HTs)		
Sample containers have legible labels.		
Containers are not broken or leaking.		
Sample collection date/times are provided.		
Appropriate sample containers are used.		
Sample bottles are completely filled.		
Sample Preservation Verified.		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").		
Multiphasic samples are not present.		
Samples do not require splitting or compositing.		
Residual Chlorine Checked.		

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Canton

4101 Shuffel Street NW

North Canton, OH 44720

Tel: (330)497-9396

TestAmerica Job ID: 240-96523-1

Client Project/Site: CCR-MBLP Shiras Steam Plant

For:

Fishbeck Thompson Carr & Huber Inc

1515 Arboretum Drive SE

Grand Rapids, Michigan 49546

Attn: Penni Mahler



Authorized for release by:

6/19/2018 4:42:40 PM

Kris Brooks, Project Manager II

(330)966-9790

kris.brooks@testamericainc.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Qualifiers

Metals

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

General Chemistry

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Job ID: 240-96523-1

Laboratory: TestAmerica Canton

Narrative

CASE NARRATIVE

Client: Fishbeck Thompson Carr & Huber Inc

Project: CCR-MBLP Shiras Steam Plant

Report Number: 240-96523-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In some cases, due to interference or analytes present at high concentrations, samples were diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

TestAmerica Canton attests to the validity of the laboratory data generated by TestAmerica facilities reported herein. All analyses performed by TestAmerica facilities were done using established laboratory SOPs that incorporate QA/QC procedures described in the application methods. TestAmerica's operations groups have reviewed the data for compliance with the laboratory QA/QC plan, and data have been found to be compliant with laboratory protocols unless otherwise noted below.

The test results in this report meet all NELAP requirements for parameters for which accreditation is required or available. Any exceptions to NELAP requirements are noted in this report. Pursuant to NELAP, this report may not be reproduced, except in full, without the written approval of the laboratory.

Calculations are performed before rounding to avoid round-off errors in calculated results.

All holding times were met and proper preservation noted for the methods performed on these samples, unless otherwise detailed in the individual sections below.

All solid sample results are reported on an "as received" basis unless otherwise indicated by the presence of a % solids value in the method header.

This laboratory report is confidential and is intended for the sole use of TestAmerica and its client.

RECEIPT

The samples were received on 6/5/2018 9:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.5° C.

TOTAL RECOVERABLE METALS (ICPMS)

Samples MBLPS-18-05-MW-4 (I) (240-96523-1), MBLPS-18-05-MW-5 (I) (240-96523-2) and MBLPS-18-05-MW-3 (I) (240-96523-3) were analyzed for total recoverable metals (ICPMS) in accordance with EPA SW-846 Method 6020A. The samples were prepared on 06/05/2018 and analyzed on 06/06/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Samples MBLPS-18-05-MW-4 (I) (240-96523-1), MBLPS-18-05-MW-5 (I) (240-96523-2) and MBLPS-18-05-MW-3 (I) (240-96523-3) were analyzed for total mercury in accordance with EPA SW-846 Methods 7470A. The samples were prepared on 06/05/2018 and analyzed on 06/06/2018.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Job ID: 240-96523-1 (Continued)

Laboratory: TestAmerica Canton (Continued)

ANIONS

Samples MBLPS-18-05-MW-4 (I) (240-96523-1), MBLPS-18-05-MW-5 (I) (240-96523-2) and MBLPS-18-05-MW-3 (I) (240-96523-3) were analyzed for anions in accordance with EPA SW-846 Method 9056A. The samples were analyzed on 06/16/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Method Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Method	Method Description	Protocol	Laboratory
6020A	Metals (ICP/MS)	SW846	TAL CAN
7470A	Mercury (CVAA)	SW846	TAL CAN
9056A	Anions, Ion Chromatography	SW846	TAL CAN
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL CAN
7470A	Preparation, Mercury	SW846	TAL CAN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL CAN = TestAmerica Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396



Sample Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-96523-1	MBLPS-18-05-MW-4 (I)	Water	05/31/18 11:08	06/05/18 09:30
240-96523-2	MBLPS-18-05-MW-5 (I)	Water	05/31/18 11:20	06/05/18 09:30
240-96523-3	MBLPS-18-05-MW-3 (I)	Water	05/31/18 13:41	06/05/18 09:30

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Detection Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Client Sample ID: MBLPS-18-05-MW-4 (I)

Lab Sample ID: 240-96523-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.4	J	5.0	0.75	ug/L	1		6020A	Total Recoverable
Barium	110		5.0	2.2	ug/L	1		6020A	Total Recoverable
Cadmium	0.24	J	1.0	0.21	ug/L	1		6020A	Total Recoverable
Cobalt	0.48	J	1.0	0.19	ug/L	1		6020A	Total Recoverable
Chromium	1.2	J	2.0	0.98	ug/L	1		6020A	Total Recoverable
Molybdenum	16		5.0	1.1	ug/L	1		6020A	Total Recoverable
Lead	0.50	J	1.0	0.45	ug/L	1		6020A	Total Recoverable
Antimony	1.0	J	2.0	0.57	ug/L	1		6020A	Total Recoverable
Lithium	9.8		8.0	1.7	ug/L	1		6020A	Total Recoverable
Fluoride	0.23		0.050	0.024	mg/L	1		9056A	Total/NA

Client Sample ID: MBLPS-18-05-MW-5 (I)

Lab Sample ID: 240-96523-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	95		5.0	2.2	ug/L	1		6020A	Total Recoverable
Cobalt	0.25	J	1.0	0.19	ug/L	1		6020A	Total Recoverable
Chromium	1.5	J	2.0	0.98	ug/L	1		6020A	Total Recoverable
Molybdenum	7.1		5.0	1.1	ug/L	1		6020A	Total Recoverable
Lithium	7.6	J	8.0	1.7	ug/L	1		6020A	Total Recoverable
Fluoride	0.046	J	0.050	0.024	mg/L	1		9056A	Total/NA

Client Sample ID: MBLPS-18-05-MW-3 (I)

Lab Sample ID: 240-96523-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.5	J	5.0	0.75	ug/L	1		6020A	Total Recoverable
Barium	66		5.0	2.2	ug/L	1		6020A	Total Recoverable
Cobalt	0.32	J	1.0	0.19	ug/L	1		6020A	Total Recoverable
Chromium	2.4		2.0	0.98	ug/L	1		6020A	Total Recoverable
Molybdenum	1.2	J	5.0	1.1	ug/L	1		6020A	Total Recoverable
Lithium	4.9	J	8.0	1.7	ug/L	1		6020A	Total Recoverable
Fluoride	0.065		0.050	0.024	mg/L	1		9056A	Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Canton

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Client Sample ID: MBLPS-18-05-MW-4 (I)

Lab Sample ID: 240-96523-1

Date Collected: 05/31/18 11:08

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	1.4	J	5.0	0.75	ug/L		06/05/18 15:00	06/06/18 16:02	1
Barium	110		5.0	2.2	ug/L		06/05/18 15:00	06/06/18 16:02	1
Beryllium	0.31	U	1.0	0.31	ug/L		06/05/18 15:00	06/06/18 16:02	1
Cadmium	0.24	J	1.0	0.21	ug/L		06/05/18 15:00	06/06/18 16:02	1
Cobalt	0.48	J	1.0	0.19	ug/L		06/05/18 15:00	06/06/18 16:02	1
Chromium	1.2	J	2.0	0.98	ug/L		06/05/18 15:00	06/06/18 16:02	1
Molybdenum	16		5.0	1.1	ug/L		06/05/18 15:00	06/06/18 16:02	1
Lead	0.50	J	1.0	0.45	ug/L		06/05/18 15:00	06/06/18 16:02	1
Antimony	1.0	J	2.0	0.57	ug/L		06/05/18 15:00	06/06/18 16:02	1
Selenium	0.89	U	5.0	0.89	ug/L		06/05/18 15:00	06/06/18 16:02	1
Lithium	9.8		8.0	1.7	ug/L		06/05/18 15:00	06/06/18 16:02	1
Thallium	0.20	U	1.0	0.20	ug/L		06/05/18 15:00	06/06/18 16:02	1

Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.13	U	0.20	0.13	ug/L		06/05/18 15:00	06/06/18 15:13	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.23		0.050	0.024	mg/L			06/16/18 01:42	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Client Sample ID: MBLPS-18-05-MW-5 (I)

Lab Sample ID: 240-96523-2

Date Collected: 05/31/18 11:20

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.75	U	5.0	0.75	ug/L		06/05/18 15:00	06/06/18 16:07	1
Barium	95		5.0	2.2	ug/L		06/05/18 15:00	06/06/18 16:07	1
Beryllium	0.31	U	1.0	0.31	ug/L		06/05/18 15:00	06/06/18 16:07	1
Cadmium	0.21	U	1.0	0.21	ug/L		06/05/18 15:00	06/06/18 16:07	1
Cobalt	0.25	J	1.0	0.19	ug/L		06/05/18 15:00	06/06/18 16:07	1
Chromium	1.5	J	2.0	0.98	ug/L		06/05/18 15:00	06/06/18 16:07	1
Molybdenum	7.1		5.0	1.1	ug/L		06/05/18 15:00	06/06/18 16:07	1
Lead	0.45	U	1.0	0.45	ug/L		06/05/18 15:00	06/06/18 16:07	1
Antimony	0.57	U	2.0	0.57	ug/L		06/05/18 15:00	06/06/18 16:07	1
Selenium	0.89	U	5.0	0.89	ug/L		06/05/18 15:00	06/06/18 16:07	1
Lithium	7.6	J	8.0	1.7	ug/L		06/05/18 15:00	06/06/18 16:07	1
Thallium	0.20	U	1.0	0.20	ug/L		06/05/18 15:00	06/06/18 16:07	1

Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.13	U	0.20	0.13	ug/L		06/05/18 15:00	06/06/18 15:15	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.046	J	0.050	0.024	mg/L			06/16/18 02:03	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Client Sample ID: MBLPS-18-05-MW-3 (I)

Lab Sample ID: 240-96523-3

Date Collected: 05/31/18 13:41

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	1.5	J	5.0	0.75	ug/L		06/05/18 15:00	06/06/18 16:20	1
Barium	66		5.0	2.2	ug/L		06/05/18 15:00	06/06/18 16:20	1
Beryllium	0.31	U	1.0	0.31	ug/L		06/05/18 15:00	06/06/18 16:20	1
Cadmium	0.21	U	1.0	0.21	ug/L		06/05/18 15:00	06/06/18 16:20	1
Cobalt	0.32	J	1.0	0.19	ug/L		06/05/18 15:00	06/06/18 16:20	1
Chromium	2.4		2.0	0.98	ug/L		06/05/18 15:00	06/06/18 16:20	1
Molybdenum	1.2	J	5.0	1.1	ug/L		06/05/18 15:00	06/06/18 16:20	1
Lead	0.45	U	1.0	0.45	ug/L		06/05/18 15:00	06/06/18 16:20	1
Antimony	0.57	U	2.0	0.57	ug/L		06/05/18 15:00	06/06/18 16:20	1
Selenium	0.89	U	5.0	0.89	ug/L		06/05/18 15:00	06/06/18 16:20	1
Lithium	4.9	J	8.0	1.7	ug/L		06/05/18 15:00	06/06/18 16:20	1
Thallium	0.20	U	1.0	0.20	ug/L		06/05/18 15:00	06/06/18 16:20	1

Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.13	U	0.20	0.13	ug/L		06/05/18 15:00	06/06/18 15:17	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.065		0.050	0.024	mg/L			06/16/18 02:24	1

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MB 240-330141/1-A
Matrix: Water
Analysis Batch: 330498

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 330141

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.75	U	5.0	0.75	ug/L		06/05/18 15:00	06/06/18 15:31	1
Barium	2.2	U	5.0	2.2	ug/L		06/05/18 15:00	06/06/18 15:31	1
Beryllium	0.31	U	1.0	0.31	ug/L		06/05/18 15:00	06/06/18 15:31	1
Cadmium	0.21	U	1.0	0.21	ug/L		06/05/18 15:00	06/06/18 15:31	1
Cobalt	0.19	U	1.0	0.19	ug/L		06/05/18 15:00	06/06/18 15:31	1
Chromium	0.98	U	2.0	0.98	ug/L		06/05/18 15:00	06/06/18 15:31	1
Molybdenum	1.1	U	5.0	1.1	ug/L		06/05/18 15:00	06/06/18 15:31	1
Lead	0.45	U	1.0	0.45	ug/L		06/05/18 15:00	06/06/18 15:31	1
Antimony	0.57	U	2.0	0.57	ug/L		06/05/18 15:00	06/06/18 15:31	1
Selenium	0.89	U	5.0	0.89	ug/L		06/05/18 15:00	06/06/18 15:31	1
Lithium	1.7	U	8.0	1.7	ug/L		06/05/18 15:00	06/06/18 15:31	1
Thallium	0.20	U	1.0	0.20	ug/L		06/05/18 15:00	06/06/18 15:31	1

Lab Sample ID: LCS 240-330141/3-A
Matrix: Water
Analysis Batch: 330498

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 330141

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Arsenic	1000	947		ug/L		95	80 - 120
Barium	1000	969		ug/L		97	80 - 120
Beryllium	1000	961		ug/L		96	80 - 120
Cadmium	1000	1060		ug/L		106	80 - 120
Cobalt	1000	979		ug/L		98	80 - 120
Chromium	1000	964		ug/L		96	80 - 120
Molybdenum	100	94.4		ug/L		94	80 - 120
Lead	1000	1060		ug/L		106	80 - 120
Antimony	100	93.0		ug/L		93	80 - 120
Selenium	1000	947		ug/L		95	80 - 120
Thallium	250	263		ug/L		105	80 - 120

Method: 7470A - Mercury (CVAA)

Lab Sample ID: MB 240-330150/1-A
Matrix: Water
Analysis Batch: 330440

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 330150

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.13	U	0.20	0.13	ug/L		06/05/18 15:00	06/06/18 15:23	1

Lab Sample ID: LCS 240-330150/2-A
Matrix: Water
Analysis Batch: 330440

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 330150

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Mercury	5.00	4.35		ug/L		87	80 - 120

TestAmerica Canton

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Method: 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 240-331714/3
 Matrix: Water
 Analysis Batch: 331714

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.024	U	0.050	0.024	mg/L	-		06/15/18 21:13	1

Lab Sample ID: LCS 240-331714/4
 Matrix: Water
 Analysis Batch: 331714

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.64		mg/L	-	106	90 - 110

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QC Association Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Metals

Prep Batch: 330141

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96523-1	MBLPS-18-05-MW-4 (I)	Total Recoverable	Water	3005A	
240-96523-2	MBLPS-18-05-MW-5 (I)	Total Recoverable	Water	3005A	
240-96523-3	MBLPS-18-05-MW-3 (I)	Total Recoverable	Water	3005A	
MB 240-330141/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 240-330141/3-A	Lab Control Sample	Total Recoverable	Water	3005A	

Prep Batch: 330150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96523-1	MBLPS-18-05-MW-4 (I)	Total/NA	Water	7470A	
240-96523-2	MBLPS-18-05-MW-5 (I)	Total/NA	Water	7470A	
240-96523-3	MBLPS-18-05-MW-3 (I)	Total/NA	Water	7470A	
MB 240-330150/1-A	Method Blank	Total/NA	Water	7470A	
LCS 240-330150/2-A	Lab Control Sample	Total/NA	Water	7470A	

Analysis Batch: 330440

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96523-1	MBLPS-18-05-MW-4 (I)	Total/NA	Water	7470A	330150
240-96523-2	MBLPS-18-05-MW-5 (I)	Total/NA	Water	7470A	330150
240-96523-3	MBLPS-18-05-MW-3 (I)	Total/NA	Water	7470A	330150
MB 240-330150/1-A	Method Blank	Total/NA	Water	7470A	330150
LCS 240-330150/2-A	Lab Control Sample	Total/NA	Water	7470A	330150

Analysis Batch: 330498

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96523-1	MBLPS-18-05-MW-4 (I)	Total Recoverable	Water	6020A	330141
240-96523-2	MBLPS-18-05-MW-5 (I)	Total Recoverable	Water	6020A	330141
240-96523-3	MBLPS-18-05-MW-3 (I)	Total Recoverable	Water	6020A	330141
MB 240-330141/1-A	Method Blank	Total Recoverable	Water	6020A	330141
LCS 240-330141/3-A	Lab Control Sample	Total Recoverable	Water	6020A	330141

General Chemistry

Analysis Batch: 331714

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96523-1	MBLPS-18-05-MW-4 (I)	Total/NA	Water	9056A	
240-96523-2	MBLPS-18-05-MW-5 (I)	Total/NA	Water	9056A	
240-96523-3	MBLPS-18-05-MW-3 (I)	Total/NA	Water	9056A	
MB 240-331714/3	Method Blank	Total/NA	Water	9056A	
LCS 240-331714/4	Lab Control Sample	Total/NA	Water	9056A	

Lab Chronicle

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Client Sample ID: MBLPS-18-05-MW-4 (I)

Lab Sample ID: 240-96523-1

Date Collected: 05/31/18 11:08

Matrix: Water

Date Received: 06/05/18 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6020A		1	330498	06/06/18 16:02	DSH	TAL CAN
Total/NA	Prep	7470A			330150	06/05/18 15:00	MBB	TAL CAN
Total/NA	Analysis	7470A		1	330440	06/06/18 15:13	AJC	TAL CAN
Total/NA	Analysis	9056A		1	331714	06/16/18 01:42	JWW	TAL CAN

Client Sample ID: MBLPS-18-05-MW-5 (I)

Lab Sample ID: 240-96523-2

Date Collected: 05/31/18 11:20

Matrix: Water

Date Received: 06/05/18 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6020A		1	330498	06/06/18 16:07	DSH	TAL CAN
Total/NA	Prep	7470A			330150	06/05/18 15:00	MBB	TAL CAN
Total/NA	Analysis	7470A		1	330440	06/06/18 15:15	AJC	TAL CAN
Total/NA	Analysis	9056A		1	331714	06/16/18 02:03	JWW	TAL CAN

Client Sample ID: MBLPS-18-05-MW-3 (I)

Lab Sample ID: 240-96523-3

Date Collected: 05/31/18 13:41

Matrix: Water

Date Received: 06/05/18 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6020A		1	330498	06/06/18 16:20	DSH	TAL CAN
Total/NA	Prep	7470A			330150	06/05/18 15:00	MBB	TAL CAN
Total/NA	Analysis	7470A		1	330440	06/06/18 15:17	AJC	TAL CAN
Total/NA	Analysis	9056A		1	331714	06/16/18 02:24	JWW	TAL CAN

Laboratory References:

TAL CAN = TestAmerica Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396

Accreditation/Certification Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96523-1

Laboratory: TestAmerica Canton

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
California	State Program	9	2927	02-23-19
Connecticut	State Program	1	PH-0590	12-31-19
Florida	NELAP	4	E87225	06-30-18 *
Illinois	NELAP	5	200004	07-31-18 *
Kansas	NELAP	7	E-10336	01-31-19
Kentucky (UST)	State Program	4	58	02-23-19
Kentucky (WW)	State Program	4	98016	12-31-18
Minnesota	NELAP	5	039-999-348	12-31-18
Minnesota (Petrofund)	State Program	1	3506	07-31-18 *
Nevada	State Program	9	OH-000482008A	07-31-18 *
New Jersey	NELAP	2	OH001	06-30-18 *
New York	NELAP	2	10975	03-31-19
Ohio VAP	State Program	5	CL0024	09-06-19
Oregon	NELAP	10	4062	02-23-19
Pennsylvania	NELAP	3	68-00340	08-31-18 *
Texas	NELAP	6	T104704517-17-9	08-31-18 *
USDA	Federal		P330-16-00404	12-28-19
Virginia	NELAP	3	460175	09-14-18 *
Washington	State Program	10	C971	01-12-19
West Virginia DEP	State Program	3	210	12-31-18

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

TestAmerica Canton



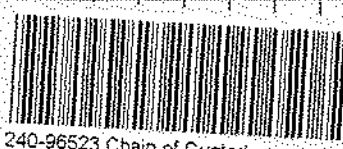
CHAIN OF CUSTODY RECORD

Fishbeck, Thompson, Carr & Huber, Inc.
 Address 1515 PROSPECTOR DRIVE
 GRAND RAPIDS, MI 49506
 Phone 616-575-3824

34/35

Report to: Donna Marler
 Email: donnam@fishbeck.com
 Copy to: _____
 Email: _____

Invoice to: Accounts Payable
 Email: ap@fishbeck.com
 Lab Quote Reference: 24013587

PROJECT NAME		PROJECT NO	MATRIX TYPE		REQUIRED ANALYSES		PAGE	OF		
PROJECT LOCATION		SAMPLER(S) NAME	AQUEOUS (WATER)	SOLID/SEMI-SOLID	NONAQUEOUS LIQUID	OTHER	STD TAT	RUSH TAT	DATE DUE	
MTBLP / SANDS A&D / 6W / 180627		MTBLP SANDS A&D / 6W / 180627	X	X			X	<input checked="" type="checkbox"/>		
PROJECT MANAGER		PHONE 248-544-1048								
TCC		EMAIL: <u>tcampbell@fish.com</u>								
ADDITIONAL INFORMATION										
SAMPLE	DATE	TIME	SAMPLE IDENTIFICATION		RELINQUISHED BY	DATE	TIME	RECEIVED BY	DATE	TIME
1511	1/28	11:00	MTBLP-18-05-MW-24 (E)	X	MTBLP	1/28	11:00	MTBLP	1/28	11:00
170	1/20	11:00	MTBLP-18-05-MW-50E	X	MTBLP	1/20	11:00	MTBLP	1/20	11:00
1341	1/21	11:00	MTBLP-18-05-MW-3 (I)	X	MTBLP	1/21	11:00	MTBLP	1/21	11:00
										
PRESERVATIVE: _____ NUMBER OF CONTAINERS SUBMITTED: _____ REMARKS: <u>MTBLP = SANDS, B&B, BE</u> <u>CA. G. Co., P. Hg., M. S., SE,</u> <u>T. L.</u>										

METHOD OF SHIPMENT/BILL OF LADING: FedEx # 7115-7198-7926
 RECEIVED FOR LAB: John JW 6/5/18 930

RELINQUISHED BY: _____ DATE: _____ TIME: _____
 RECEIVED BY: _____ DATE: _____ TIME: _____

WHITE COPY - Retain with data package
 YELLOW COPY - field file / Project Documentation

TestAmerica Canton Sample Receipt Form/Narrative

Login #: 96528

Canton Facility

Client: FTC & H Site Name: Cooler unpacked by: Cooler Received on: 6/5/18 Opened on: 6/5/18 FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off TestAmerica Courier Other

Receipt After-hours: Drop-off Date/Time Storage Location

TestAmerica Cooler #: TA Foam Box Client Cooler Box Other Packing material used: Bubble Wrap Foam Plastic Bag None Other COOLANT: Wet Ice Blue Ice Dry Ice Water None

- 1. Cooler temperature upon receipt IR GUN# IR-8 (CF +0.1 °C) Observed Cooler Temp. 3.4 °C Corrected Cooler Temp. 3.5 °C IR GUN #36 (CF +0.3°C) Observed Cooler Temp. °C Corrected Cooler Temp. °C IR GUN # 627 (CF -1.3°C) Observed Cooler Temp. °C Corrected Cooler Temp. °C 2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1 Yes No -Were the seals on the outside of the cooler(s) signed & dated? Yes No NA -Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No -Were tamper/custody seals intact and uncompromised? Yes No NA 3. Shippers' packing slip attached to the cooler(s)? Yes No 4. Did custody papers accompany the sample(s)? Yes No 5. Were the custody papers relinquished & signed in the appropriate place? Yes No 6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No 7. Did all bottles arrive in good condition (Unbroken)? Yes No 8. Could all bottle labels be reconciled with the COC? Yes No 9. Were correct bottle(s) used for the test(s) indicated? Yes No 10. Sufficient quantity received to perform indicated analyses? Yes No 11. Are these work share samples? Yes No If yes, Questions 12-16 have been checked at the originating laboratory. 12. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC740840 13. Were VOAs on the COC? Yes No 14. Were air bubbles >6 mm in any VOA vials? Larger than this. Yes No NA 15. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # Yes No 16. Was a LL Hg or Me Hg trip blank present? Yes No

Tests that are not checked for pH by Receiving: VOAs Oil and Grease TOC

Contacted PM Date by via Verbal Voice Mail Other Concerning

17. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES Samples processed by: JR

18. SAMPLE CONDITION Sample(s) were received after the recommended holding time had expired. Sample(s) were received in a broken container. Sample(s) were received with bubble >6 mm in diameter. (Notify PM)

19. SAMPLE PRESERVATION Sample(s) were further preserved in the laboratory. Time preserved: Preservative(s) added/Lot number(s):

Temperature readings:

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container pH</u>	<u>Preservative Added (mls)</u>	<u>Lot #</u>
	240-96523-B-1	Plastic 500ml - with Nitric Acid	<2		
	240-96523-C-1	Plastic 1 liter - Nitric Acid	<2		
	240-96523-D-1	Plastic 1 liter - Nitric Acid	<2		
	240-96523-E-1	Plastic 1 liter - Nitric Acid	<2		
	240-96523-B-2	Plastic 500ml - with Nitric Acid	<2		
	240-96523-C-2	Plastic 1 liter - Nitric Acid	<2		
	240-96523-D-2	Plastic 1 liter - Nitric Acid	<2		
	240-96523-E-2	Plastic 1 liter - Nitric Acid	<2		
	240-96523-B-3	Plastic 500ml - with Nitric Acid	<2		
	240-96523-C-3	Plastic 1 liter - Nitric Acid	<2		
	240-96523-D-3	Plastic 1 liter - Nitric Acid	<2		
	240-96523-E-3	Plastic 1 liter - Nitric Acid	<2		

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Canton

4101 Shuffel Street NW

North Canton, OH 44720

Tel: (330)497-9396

TestAmerica Job ID: 240-96524-2

Client Project/Site: CCR-MBLP Shiras Steam Plant

For:

Fishbeck Thompson Carr & Huber Inc

1515 Arboretum Drive SE

Grand Rapids, Michigan 49546

Attn: Penni Mahler



Authorized for release by:

7/9/2018 3:39:00 PM

Patrick O'Meara, Manager of Project Management

(330)966-5725

patrick.omeara@testamericainc.com

Designee for

Kris Brooks, Project Manager II

(330)966-9790

kris.brooks@testamericainc.com

LINKS

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results through
TotalAccess

Have a Question?



Visit us at:
www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Qualifiers

Rad

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.
U	Result is less than the sample detection limit.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Job ID: 240-96524-2

Laboratory: TestAmerica Canton

Narrative

CASE NARRATIVE

Client: Fishbeck Thompson Carr & Huber Inc

Project: CCR-MBLP Shiras Steam Plant

Report Number: 240-96524-2

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In some cases, due to interference or analytes present at high concentrations, samples were diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

TestAmerica Canton attests to the validity of the laboratory data generated by TestAmerica facilities reported herein. All analyses performed by TestAmerica facilities were done using established laboratory SOPs that incorporate QA/QC procedures described in the application methods. TestAmerica's operations groups have reviewed the data for compliance with the laboratory QA/QC plan, and data have been found to be compliant with laboratory protocols unless otherwise noted below.

The 9315 Radium-226, 9320 Radium-228, and Ra226Ra228 Combined Radium-226 and Radium-228 analyses were performed at the TestAmerica St. Louis laboratory.

The test results in this report meet all NELAP requirements for parameters for which accreditation is required or available. Any exceptions to NELAP requirements are noted in this report. Pursuant to NELAP, this report may not be reproduced, except in full, without the written approval of the laboratory.

Calculations are performed before rounding to avoid round-off errors in calculated results.

All holding times were met and proper preservation noted for the methods performed on these samples, unless otherwise detailed in the individual sections below.

This laboratory report is confidential and is intended for the sole use of TestAmerica and its client.

RECEIPT

The samples were received on 6/5/2018 9:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.5° C.

RADIUM-226

Samples MBLPS-18-05-MW-2 (I) (240-96524-1), MBLPS-18-05-MW-2 (D) (240-96524-2) and MBLPS-18-05-MW-1 (I) (240-96524-3) were analyzed for Radium-226 in accordance with SW846 Method 9315. The samples were prepared on 06/11/2018 and analyzed on 07/03/2018.

Method PrecSep-21: Radium 226 Prep Batch 160-369900: Sample aliquots reduced due to potential matrix interference. Samples were brown, murky, and contained sediment.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

RADIUM-228 (GFPC)

Samples MBLPS-18-05-MW-2 (I) (240-96524-1), MBLPS-18-05-MW-2 (D) (240-96524-2) and MBLPS-18-05-MW-1 (I) (240-96524-3) were analyzed for Radium-228 (GFPC) in accordance with SW846 Method 9320. The samples were prepared on 06/11/2018 and analyzed on 07/02/2018.

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Job ID: 240-96524-2 (Continued)

Laboratory: TestAmerica Canton (Continued)

The laboratory control sample (LCS) recovery (160%) associated with the following samples is outside the upper QC limit of 140% indicating a potential positive bias for that analyte. This analyte was not observed above the RL in the associated samples; therefore the sample data is not adversely affected by this excursion. The data have been reported with this narrative.

Method PrecSep_0: Radium 228 Prep Batch 160-369905: Sample aliquots reduced due to potential matrix interference. Samples were brown, murky, and contained sediment.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

COMBINED RADIUM 226 AND RADIUM 228

Samples MBLPS-18-05-MW-2 (I) (240-96524-1), MBLPS-18-05-MW-2 (D) (240-96524-2) and MBLPS-18-05-MW-1 (I) (240-96524-3) were analyzed for Combined Radium 226 and Radium 228 in accordance with Ra226_Ra228. The samples were analyzed on 07/08/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Method Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

Laboratory References:

TAL SL = TestAmerica St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Sample Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-96524-1	MBLPS-18-05-MW-2 (I)	Water	05/31/18 15:07	06/05/18 09:30
240-96524-2	MBLPS-18-05-MW-2 (D)	Water	05/31/18 15:07	06/05/18 09:30
240-96524-3	MBLPS-18-05-MW-1 (I)	Water	05/31/18 16:29	06/05/18 09:30

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Detection Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Client Sample ID: MBLPS-18-05-MW-2 (I)

Lab Sample ID: 240-96524-1

No Detections.

Client Sample ID: MBLPS-18-05-MW-2 (D)

Lab Sample ID: 240-96524-2

No Detections.

Client Sample ID: MBLPS-18-05-MW-1 (I)

Lab Sample ID: 240-96524-3

No Detections.

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This Detection Summary does not include radiochemical test results.

TestAmerica Canton

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Client Sample ID: MBLPS-18-05-MW-2 (I)

Lab Sample ID: 240-96524-1

Date Collected: 05/31/18 15:07

Matrix: Water

Date Received: 06/05/18 09:30

Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.204	U	0.154	0.155	1.00	0.212	pCi/L	06/11/18 13:02	07/03/18 06:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.6		40 - 110					06/11/18 13:02	07/03/18 06:02	1

Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.315	U *	0.219	0.221	1.00	0.337	pCi/L	06/11/18 13:56	07/02/18 14:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.6		40 - 110					06/11/18 13:56	07/02/18 14:37	1
Y Carrier	92.3		40 - 110					06/11/18 13:56	07/02/18 14:37	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.519		0.268	0.270	5.00	0.337	pCi/L		07/08/18 16:47	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Client Sample ID: MBLPS-18-05-MW-2 (D)

Lab Sample ID: 240-96524-2

Date Collected: 05/31/18 15:07

Matrix: Water

Date Received: 06/05/18 09:30

Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.193		0.144	0.145	1.00	0.189	pCi/L	06/11/18 13:02	07/03/18 06:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.2		40 - 110					06/11/18 13:02	07/03/18 06:02	1

Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.106	U *	0.209	0.209	1.00	0.357	pCi/L	06/11/18 13:56	07/02/18 14:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.2		40 - 110					06/11/18 13:56	07/02/18 14:37	1
Y Carrier	96.1		40 - 110					06/11/18 13:56	07/02/18 14:37	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.299	U	0.254	0.254	5.00	0.357	pCi/L		07/08/18 16:47	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Client Sample ID: MBLPS-18-05-MW-1 (I)

Lab Sample ID: 240-96524-3

Date Collected: 05/31/18 16:29

Matrix: Water

Date Received: 06/05/18 09:30

Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.409		0.224	0.227	1.00	0.264	pCi/L	06/11/18 13:02	07/03/18 09:40	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.7		40 - 110					06/11/18 13:02	07/03/18 09:40	1

Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.107	U *	0.265	0.265	1.00	0.458	pCi/L	06/11/18 13:56	07/02/18 14:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.7		40 - 110					06/11/18 13:56	07/02/18 14:37	1
Y Carrier	94.6		40 - 110					06/11/18 13:56	07/02/18 14:37	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.516		0.347	0.349	5.00	0.458	pCi/L		07/08/18 16:47	1

Tracer/Carrier Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Method: 9315 - Radium-226 (GFPC)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	Percent Yield (Acceptance Limits)			
240-96524-1	MBLPS-18-05-MW-2 (I)	92.6				
240-96524-2	MBLPS-18-05-MW-2 (D)	91.2				
240-96524-3	MBLPS-18-05-MW-1 (I)	91.7				
240-96524-3 MS	MBLPS-18-05-MW-1 (I)	89.4				
240-96524-3 MSD	MBLPS-18-05-MW-1 (I)	88.2				
LCS 160-369900/1-A	Lab Control Sample	88.8				
MB 160-369900/23-A	Method Blank	92.6				
Tracer/Carrier Legend						
Ba Carrier = Ba Carrier						

Method: 9320 - Radium-228 (GFPC)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Ba Carrier (40-110)	Y Carrier (40-110)	Percent Yield (Acceptance Limits)			
240-96524-1	MBLPS-18-05-MW-2 (I)	92.6	92.3				
240-96524-2	MBLPS-18-05-MW-2 (D)	91.2	96.1				
240-96524-3	MBLPS-18-05-MW-1 (I)	91.7	94.6				
240-96524-3 MS	MBLPS-18-05-MW-1 (I)	89.4	90.8				
240-96524-3 MSD	MBLPS-18-05-MW-1 (I)	88.2	91.2				
LCS 160-369905/1-A	Lab Control Sample	88.8	92.7				
MB 160-369905/23-A	Method Blank	92.6	92.0				
Tracer/Carrier Legend							
Ba Carrier = Ba Carrier							
Y Carrier = Y Carrier							

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Method: 9315 - Radium-226 (GFPC)

Lab Sample ID: MB 160-369900/23-A
Matrix: Water
Analysis Batch: 373831

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 369900

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.006681	U	0.0929	0.0929	1.00	0.207	pCi/L	06/11/18 13:02	07/03/18 09:43	1
Carrier	MB %Yield	MB Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.6		40 - 110					06/11/18 13:02	07/03/18 09:43	1

Lab Sample ID: LCS 160-369900/1-A
Matrix: Water
Analysis Batch: 373830

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 369900

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-226	11.8	12.31		1.46	1.00	0.231	pCi/L	104	68 - 137
Carrier	LCS %Yield	LCS Qualifier	Limits						
Ba Carrier	88.8		40 - 110						

Lab Sample ID: 240-96524-3 MS
Matrix: Water
Analysis Batch: 373831

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA
Prep Batch: 369900

Analyte	Sample Result	Sample Qual	Spike Added	MS Result	MS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-226	0.409		15.7	14.46		1.74	1.00	0.248	pCi/L	89	75 - 138
Carrier	MS %Yield	MS Qualifier	Limits								
Ba Carrier	89.4		40 - 110								

Lab Sample ID: 240-96524-3 MSD
Matrix: Water
Analysis Batch: 373831

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA
Prep Batch: 369900

Analyte	Sample Result	Sample Qual	Spike Added	MSD Result	MSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Radium-226	0.409		15.7	14.73		1.78	1.00	0.259	pCi/L	91	75 - 138	0.08	1
Carrier	MSD %Yield	MSD Qualifier	Limits										
Ba Carrier	88.2		40 - 110										

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Method: 9320 - Radium-228 (GFPC)

Lab Sample ID: MB 160-369905/23-A
Matrix: Water
Analysis Batch: 373662

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 369905

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.07828	U	0.198	0.198	1.00	0.372	pCi/L	06/11/18 13:56	07/02/18 14:40	1

Carrier	MB %Yield	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Ba Carrier	92.6		40 - 110	06/11/18 13:56	07/02/18 14:40	1
Y Carrier	92.0		40 - 110	06/11/18 13:56	07/02/18 14:40	1

Lab Sample ID: LCS 160-369905/1-A
Matrix: Water
Analysis Batch: 373489

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 369905

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	8.18	13.10	*	1.44	1.00	0.418	pCi/L	160	56 - 140

Carrier	LCS %Yield	LCS Qualifier	Limits
Ba Carrier	88.8		40 - 110
Y Carrier	92.7		40 - 110

Lab Sample ID: 240-96524-3 MS
Matrix: Water
Analysis Batch: 373488

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA
Prep Batch: 369905

Analyte	Sample Result	Sample Qual	Spike Added	MS Result	MS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	0.107	U *	10.9	10.50		1.28	1.00	0.457	pCi/L	95	45 - 150

Carrier	MS %Yield	MS Qualifier	Limits
Ba Carrier	89.4		40 - 110
Y Carrier	90.8		40 - 110

Lab Sample ID: 240-96524-3 MSD
Matrix: Water
Analysis Batch: 373488

Client Sample ID: MBLPS-18-05-MW-1 (I)
Prep Type: Total/NA
Prep Batch: 369905

Analyte	Sample Result	Sample Qual	Spike Added	MSD Result	MSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Radium-228	0.107	U *	10.9	12.07		1.44	1.00	0.549	pCi/L	110	45 - 150	0.58	1

Carrier	MSD %Yield	MSD Qualifier	Limits
Ba Carrier	88.2		40 - 110
Y Carrier	91.2		40 - 110

QC Association Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Rad

Prep Batch: 369900

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96524-1	MBLPS-18-05-MW-2 (I)	Total/NA	Water	PrecSep-21	
240-96524-2	MBLPS-18-05-MW-2 (D)	Total/NA	Water	PrecSep-21	
240-96524-3	MBLPS-18-05-MW-1 (I)	Total/NA	Water	PrecSep-21	
MB 160-369900/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-369900/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
240-96524-3 MS	MBLPS-18-05-MW-1 (I)	Total/NA	Water	PrecSep-21	
240-96524-3 MSD	MBLPS-18-05-MW-1 (I)	Total/NA	Water	PrecSep-21	

Prep Batch: 369905

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96524-1	MBLPS-18-05-MW-2 (I)	Total/NA	Water	PrecSep_0	
240-96524-2	MBLPS-18-05-MW-2 (D)	Total/NA	Water	PrecSep_0	
240-96524-3	MBLPS-18-05-MW-1 (I)	Total/NA	Water	PrecSep_0	
MB 160-369905/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-369905/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
240-96524-3 MS	MBLPS-18-05-MW-1 (I)	Total/NA	Water	PrecSep_0	
240-96524-3 MSD	MBLPS-18-05-MW-1 (I)	Total/NA	Water	PrecSep_0	

Lab Chronicle

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Client Sample ID: MBLPS-18-05-MW-2 (I)

Date Collected: 05/31/18 15:07

Date Received: 06/05/18 09:30

Lab Sample ID: 240-96524-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			369900	06/11/18 13:02	JLC	TAL SL
Total/NA	Analysis	9315		1	373831	07/03/18 06:02	RTM	TAL SL
Total/NA	Prep	PrecSep_0			369905	06/11/18 13:56	JLC	TAL SL
Total/NA	Analysis	9320		1	373488	07/02/18 14:37	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	374405	07/08/18 16:47	RTM	TAL SL

Client Sample ID: MBLPS-18-05-MW-2 (D)

Date Collected: 05/31/18 15:07

Date Received: 06/05/18 09:30

Lab Sample ID: 240-96524-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			369900	06/11/18 13:02	JLC	TAL SL
Total/NA	Analysis	9315		1	373831	07/03/18 06:02	RTM	TAL SL
Total/NA	Prep	PrecSep_0			369905	06/11/18 13:56	JLC	TAL SL
Total/NA	Analysis	9320		1	373488	07/02/18 14:37	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	374405	07/08/18 16:47	RTM	TAL SL

Client Sample ID: MBLPS-18-05-MW-1 (I)

Date Collected: 05/31/18 16:29

Date Received: 06/05/18 09:30

Lab Sample ID: 240-96524-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			369900	06/11/18 13:02	JLC	TAL SL
Total/NA	Analysis	9315		1	373831	07/03/18 09:40	RTM	TAL SL
Total/NA	Prep	PrecSep_0			369905	06/11/18 13:56	JLC	TAL SL
Total/NA	Analysis	9320		1	373488	07/02/18 14:37	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	374405	07/08/18 16:47	RTM	TAL SL

Laboratory References:

TAL SL = TestAmerica St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Accreditation/Certification Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

Laboratory: TestAmerica Canton

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
California	State Program	9	2927	02-23-19
Connecticut	State Program	1	PH-0590	12-31-19
Florida	NELAP	4	E87225	06-30-19
Illinois	NELAP	5	200004	07-31-18 *
Kansas	NELAP	7	E-10336	01-31-19
Kentucky (UST)	State Program	4	58	02-23-19
Kentucky (WW)	State Program	4	98016	12-31-18
Minnesota	NELAP	5	039-999-348	12-31-18
Minnesota (Petrofund)	State Program	1	3506	07-31-18 *
Nevada	State Program	9	OH-000482008A	07-31-18 *
New Jersey	NELAP	2	OH001	06-30-19
New York	NELAP	2	10975	03-31-19
Ohio VAP	State Program	5	CL0024	09-06-19
Oregon	NELAP	10	4062	02-23-19
Pennsylvania	NELAP	3	68-00340	08-31-18 *
Texas	NELAP	6	T104704517-17-9	08-31-18 *
USDA	Federal		P330-16-00404	12-28-19
Virginia	NELAP	3	460175	09-14-18 *
Washington	State Program	10	C971	01-12-19
West Virginia DEP	State Program	3	210	12-31-18

Laboratory: TestAmerica St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Alaska	State Program	10	MO00054	06-30-18 *
ANAB	DoD ELAP		L2305	04-06-19
Arizona	State Program	9	AZ0813	12-08-18
California	State Program	9	2886	06-30-19
Connecticut	State Program	1	PH-0241	03-31-19
Florida	NELAP	4	E87689	06-30-19
Illinois	NELAP	5	200023	11-30-18
Iowa	State Program	7	373	12-01-18
Kansas	NELAP	7	E-10236	10-31-18
Kentucky (DW)	State Program	4	90125	12-31-18
Louisiana	NELAP	6	04080	06-30-19
Louisiana (DW)	NELAP	6	LA180017	12-31-18
Maryland	State Program	3	310	09-30-18
Michigan	State Program	5	9005	06-30-18 *
Missouri	State Program	7	780	06-30-18 *
Nevada	State Program	9	MO000542018-1	07-31-18 *
New Jersey	NELAP	2	MO002	06-30-19
New York	NELAP	2	11616	03-31-19
North Dakota	State Program	8	R207	06-30-18 *
NRC	NRC		24-24817-01	12-31-22
Oklahoma	State Program	6	9997	08-31-18 *
Pennsylvania	NELAP	3	68-00540	02-28-19
South Carolina	State Program	4	85002001	06-30-18 *
Texas	NELAP	6	T104704193-17-11	07-31-18
US Fish & Wildlife	Federal		058448	07-31-18

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

TestAmerica Canton

Accreditation/Certification Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-2

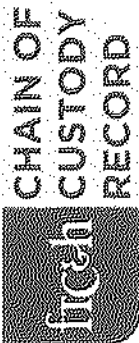
Laboratory: TestAmerica St. Louis (Continued)

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
USDA	Federal		P330-17-0028	02-02-20
Utah	NELAP	8	MO000542016-8	07-31-18 *
Virginia	NELAP	3	460230	06-14-19
Washington	State Program	10	C592	08-30-18
West Virginia DEP	State Program	3	381	08-31-18 *

* Accreditation/Certification renewal pending - accreditation/certification considered valid.






CHAIN OF CUSTODY RECORD

Fishbeck, Thompson, Carr & Huber, Inc.
 Address 1515 Arborway Dr. 2E
 Grand Rapids, MI 49541
 Phone 616-575-3824

3/4/35

Report to Penni Mehler
 Email pm@mehler2fish.com
 Copy to
 Email

Invoice to Accounts Payable
 Email ap@pay.dfish.com
 Lab Quote Reference

PROJECT NAME		PROJECT NO	REQUIRED ANALYSES		PAGE	OF
MPAT/Services Agt - 64		180827			1	1
PROJECT LOCATION		SAMPLER(S) NAME	PRESERVATIVE		STD TAT	
		APS, AD			18	
PROJECT MANAGER		PHONE	NONAQUEOUS LIQUID		RUSH TAT	
TSC		248-544-1918	AIR			<input type="checkbox"/>
ADDITIONAL INFORMATION		EMAIL	SOLID/SEMI-SOLID		DATE DUE	
		ts@fishch.com				
SAMPLE	DATE	TIME	SAMPLE IDENTIFICATION	MATRIX TYPE	NUMBER OF CONTAINERS SUBMITTED	REMARKS
1629	3/18/18	16:30	MBLPS-18-05-MW-2 (I) X	ACQUEOUS (WATER)	1	
1629	3/18/18	16:30	MBLPS-18-05-MW-2 (P) X	ACQUEOUS (WATER)	1	
1629	3/18/18	16:30	MBLPS-18-05-MW-1 (I) (M) (P) X	ACQUEOUS (WATER)	1	
 240-96524 Chain of Custody						
*Metals - Sp, As, Ba, Be Cd, Cr, Co, Pb, Hg, Mn, Se, Tl, U						

RELINQUISHED BY: [Signature] DATE: 6/11/18 TIME: 16:30
 RECEIVED BY: [Signature] DATE: 6/14/18 TIME: 16:30

RELINQUISHED BY: [Signature] DATE: [] TIME: []
 RECEIVED BY: [Signature] DATE: [] TIME: []

METHOD OF SHIPMENT/BILL OF LADING: FedEx # 7115-7198-7948
 RECEIVED FOR LAB: [Signature] DATE: 6/5/18 TIME: 9:30

TestAmerica Canton Sample Receipt Form/Narrative

Login #: 96524

Canton Facility

Client: SPCH Site Name: 1/5/18 Cooler unpacked by: JR
Cooler Received on: 6/5/18 Opened on: 6/5/18
FedEx: 1st Grd (Exp) UPS FAS Clipper Client Drop Off TestAmerica Courier Other

Receipt After-hours: Drop-off Date/Time Storage Location

TestAmerica Cooler #: TA Foam Box Client Cooler Box Other
Packing material used: Bubble Wrap Foam Plastic Bag None Other
COOLANT: Wet Ice Blue Ice Dry Ice Water None

- 1. Cooler temperature upon receipt
IR GUN# IR-8 (CF +0.1°C) Observed Cooler Temp: 3.4°C Corrected Cooler Temp: 3.5°C
IR GUN #36 (CF +0.3°C) Observed Cooler Temp: °C Corrected Cooler Temp: °C
IR GUN #627 (CF -1.3°C) Observed Cooler Temp: °C Corrected Cooler Temp: °C
2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1 Yes No
-Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
-Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No
-Were tamper/custody seals intact and uncompromised? Yes No NA
3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels be reconciled with the COC? Yes No
9. Were correct bottle(s) used for the test(s) indicated? Yes No
10. Sufficient quantity received to perform indicated analyses? Yes No
11. Are these work share samples? Yes No
If yes, Questions 12-16 have been checked at the originating laboratory.
12. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC740840
13. Were VOAs on the COC? Yes No
14. Were air bubbles >6 mm in any VOA vials? Larger than this. Yes No NA
15. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # Yes No
16. Was a LL Hg or Me Hg trip blank present? Yes No

Tests that are not checked for pH by Receiving:
VOAs
Oil and Grease
TOC

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other

Concerning _____

17. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES

Samples processed by: JR

Blank lines for Chain of Custody and Sample Discrepancies.

18. SAMPLE CONDITION

Sample(s) _____ were received after the recommended holding time had expired.
Sample(s) _____ were received in a broken container.
Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

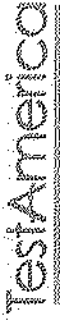
19. SAMPLE PRESERVATION

Sample(s) _____ were further preserved in the laboratory.
Time preserved: _____ Preservative(s) added/Lot number(s): _____

Temperature readings:

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container pH</u>	<u>Preservative Added (mls)</u>	<u>Lot #</u>
MBLPS-18-05-MW-2 (J)	240-96524-B-1	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-2 (I)	240-96524-C-1	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (I)	240-96524-D-1	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (I)	240-96524-E-1	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (D)	240-96524-B-2	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-2 (D)	240-96524-C-2	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (D)	240-96524-D-2	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (D)	240-96524-E-2	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-A-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-B-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-C-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-D-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-E-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-F-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-G-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-H-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-I-3	Plastic 1 liter - Nitric Acid	<2		

Chain of Custody Record



THE LEADER IN ENVIRONMENTAL TESTING

Client Information (Sub Contract Lab) Client Contact: Shipping/Receiving Company: TestAmerica Laboratories, Inc. Address: 13715 Rider Trail North, Earth City, MO, 63045 Phone: 314-298-8566(Tel) 314-298-8757(Fax) Email:		Lab PM: Brooks, Kris M E-Mail: kris.brooks@testamericainc.com Accreditation: Reciprocal (See note)		Carrier Tracking No(s): State of Origin: Michigan		COC No: 240-87735-1 Page: Page 1 of 1 Job #: 240-98524-1	
Project Name: CCR-MBLP Shiras Steam Plant Site:		Sample:		Analysis Requested:		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - NaOH G - Amelco H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:	
Due Date Requested: 6/7/2018 TAT Requested (days):		One Date Requested: 6/7/2018 TAT Requested (days):		Field Filtered Sample (Yes or No)		Total Number of Containers:	
Project #: 24020283 SSUW#:		Sample Type (C=Comp, G=Grab) Preservation Code:		Perform MS/MSD (Yes or No)		Special Instructions/Note:	
Sample Date: 5/31/18 Sample Time: 15:07 Eastern Matrix: Water		Sample Date: 5/31/18 Sample Time: 15:07 Eastern Matrix: Water		914_Ra228PreSep_21 Radium-226 (GFC) - 21 9320_Ra228PreSep_0 Radium-226 (GFC)		day decay R226Ra228_GFC	
MBLPS-18-05-MW-2 (I) (240-96524-1) MBLPS-18-05-MW-2 (D) (240-96524-2) MBLPS-18-05-MW-1 (I) (240-96524-3)		Sample Date: 5/31/18 Sample Time: 16:29 Eastern Matrix: Water		X X X		X X X	
<p>Note: Since laboratory accreditations are subject to change, TestAmerica Laboratories, Inc. places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the TestAmerica laboratory or other jurisdiction will be provided. Any changes to accreditation status, should be brought to TestAmerica Laboratories, Inc. attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to TestAmerica Laboratories, Inc.</p>							
Possible Hazard Identification Unconfirmed Deliverable Requested: I, II, III, V, Other (Specify)							
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months Special Instructions/OC Requirement:							
Empty Kit Requisitioned by:		Date:		Method of Shipment:		Primary Deliverable Rank: 2	
Requisitioned by: <i>Charles Smith</i>		Date/Time: 6-5-18 15:19		Received by: <i>Michael Palm</i>		Date/Time: 6-5-18/0910	
Requisitioned by:		Date/Time:		Received by:		Date/Time:	
Requisitioned by:		Date/Time:		Received by:		Date/Time:	
Custody Seal Intact: A Yes A No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:		Company: <i>CA</i> Company:	

Chain of Custody Record

Client Information (Sub Contract Lab)		Sampler: Brooks, Kris M		Lab/PI: Brooks, Kris M		Center Tracking Nbr(s): 240-87736-1	
Client Contact: Shipping/Receiving		Phone:		E-Mail: kris.brooks@testamericainc.com		State of Origin: Michigan	
Company: TestAmerica Laboratories, Inc.		Address: 13715 Rider Trail North,		Job #:		Page 1 of 1	
City: Earth City		State Zip: MO, 63045		Accreditations Required (See note):		Job #:	
Phone: 314-298-8566(Tel) 314-298-8757(Fax)		Email:		Due Date Requested: 6/7/2018		Job #:	
Project Name: CCR-MBLP Shiras Steam Plant		Site:		TAT Requested (days):		Job #:	
Project #: 24020283		SSOWE:		Analysis Requested:		Job #:	
Sample Identification - Client ID (Lab ID)		Sample Date		Sample Time		Sample Type (C=Comp, G=grab)	
MBLPS-18-05-MW-1 (I) (240-96524-3MS)		5/31/18		10:29 Eastern		MS	
MBLPS-18-05-MW-1 (I) (240-96524-3MSD)		5/31/18		16:29 Eastern		MSD	
Matrix (Water, Solid, Gas, etc.)		Preservation Code		Field Filtered Sample (Yes or No)		Perform MS/MSD (Yes or No)	
Water		Water		X		X	
Water		Water		X		X	
Special Instructions/Note:		TOTAL NUMBER OF CONTAINERS		9320_Ra228PreSep_0 Radium-228 (GFP)		9315_Ra226PreSep_21 Radium-226 (GFP) - 21 day decay	
M - Hexane		N - None		O - ASHIO2		P - Na2O4S	
Q - NiAc		R - Na2SO3		S - H2SO4		T - TSP Dodecahydrate	
U - Acetone		V - MCAA		W - pH 4-5		X - other (specify)	
Y - EDTA		Z - other (specify)		Other:			

Possible Hazard Identification
 Unconfirmed
 Deliverable Requested: I, II, III, IV, Other (specify) _____
 Primary Deliverable Rank: 2
 Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For _____ Months
 Special Instructions/OC Requirements:

Empty Kit Relinquished by: _____
 Relinquished by: *Charles Kuntz* Date/Time: 6-5-18 15:19 Company: 240 Company
 Relinquished by: *Michelle Prew* Date/Time: 6-6-18 09:10 Company: TASTL Company
 Relinquished by: _____ Date/Time: _____ Company: _____
 Custody Seal No.: _____
 Custody Seals Intact: A Yes A No
 Coder Temperature(s) °C and Other Remarks: _____
 Ver: 09/20/2016

Login Sample Receipt Checklist

Client: Fishbeck Thompson Carr & Huber Inc

Job Number: 240-96524-2

Login Number: 96524
List Number: 2
Creator: Press, Nicholas B

List Source: TestAmerica St. Louis
List Creation: 06/06/18 02:01 PM

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.		
The cooler's custody seal, if present, is intact.		
Sample custody seals, if present, are intact.		
The cooler or samples do not appear to have been compromised or tampered with.		
Samples were received on ice.		
Cooler Temperature is acceptable.		
Cooler Temperature is recorded.		
COC is present.		
COC is filled out in ink and legible.		
COC is filled out with all pertinent information.		
Is the Field Sampler's name present on COC?		
There are no discrepancies between the containers received and the COC.		
Samples are received within Holding Time (excluding tests with immediate HTs)		
Sample containers have legible labels.		
Containers are not broken or leaking.		
Sample collection date/times are provided.		
Appropriate sample containers are used.		
Sample bottles are completely filled.		
Sample Preservation Verified.		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").		
Multiphasic samples are not present.		
Samples do not require splitting or compositing.		
Residual Chlorine Checked.		

Login Sample Receipt Checklist

Client: Fishbeck Thompson Carr & Huber Inc

Job Number: 240-96524-2

Login Number: 96524
List Number: 3
Creator: McKinney, Gerrod E

List Source: TestAmerica St. Louis
List Creation: 06/09/18 12:45 PM

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.		
The cooler's custody seal, if present, is intact.		
Sample custody seals, if present, are intact.		
The cooler or samples do not appear to have been compromised or tampered with.		
Samples were received on ice.		
Cooler Temperature is acceptable.		
Cooler Temperature is recorded.		
COC is present.		
COC is filled out in ink and legible.		
COC is filled out with all pertinent information.		
Is the Field Sampler's name present on COC?		
There are no discrepancies between the containers received and the COC.		
Samples are received within Holding Time (excluding tests with immediate HTs)		
Sample containers have legible labels.		
Containers are not broken or leaking.		
Sample collection date/times are provided.		
Appropriate sample containers are used.		
Sample bottles are completely filled.		
Sample Preservation Verified.		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").		
Multiphasic samples are not present.		
Samples do not require splitting or compositing.		
Residual Chlorine Checked.		

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Canton

4101 Shuffel Street NW

North Canton, OH 44720

Tel: (330)497-9396

TestAmerica Job ID: 240-96524-1

Client Project/Site: CCR-MBLP Shiras Steam Plant

For:

Fishbeck Thompson Carr & Huber Inc

1515 Arboretum Drive SE

Grand Rapids, Michigan 49546

Attn: Penni Mahler



Authorized for release by:

6/19/2018 4:46:03 PM

Kris Brooks, Project Manager II

(330)966-9790

kris.brooks@testamericainc.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Qualifiers

Metals

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

General Chemistry

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Job ID: 240-96524-1

Laboratory: TestAmerica Canton

Narrative

CASE NARRATIVE

Client: Fishbeck Thompson Carr & Huber Inc

Project: CCR-MBLP Shiras Steam Plant

Report Number: 240-96524-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In some cases, due to interference or analytes present at high concentrations, samples were diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

TestAmerica Canton attests to the validity of the laboratory data generated by TestAmerica facilities reported herein. All analyses performed by TestAmerica facilities were done using established laboratory SOPs that incorporate QA/QC procedures described in the application methods. TestAmerica's operations groups have reviewed the data for compliance with the laboratory QA/QC plan, and data have been found to be compliant with laboratory protocols unless otherwise noted below.

The test results in this report meet all NELAP requirements for parameters for which accreditation is required or available. Any exceptions to NELAP requirements are noted in this report. Pursuant to NELAP, this report may not be reproduced, except in full, without the written approval of the laboratory.

Calculations are performed before rounding to avoid round-off errors in calculated results.

All holding times were met and proper preservation noted for the methods performed on these samples, unless otherwise detailed in the individual sections below.

All solid sample results are reported on an "as received" basis unless otherwise indicated by the presence of a % solids value in the method header.

This laboratory report is confidential and is intended for the sole use of TestAmerica and its client.

RECEIPT

The samples were received on 6/5/2018 9:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.5° C.

TOTAL RECOVERABLE METALS (ICPMS)

Samples MBLPS-18-05-MW-2 (I) (240-96524-1) and MBLPS-18-05-MW-2 (D) (240-96524-2) were analyzed for total recoverable metals (ICPMS) in accordance with EPA SW-846 Method 6020A. The samples were prepared on 06/05/2018 and analyzed on 06/06/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Samples MBLPS-18-05-MW-2 (I) (240-96524-1) and MBLPS-18-05-MW-2 (D) (240-96524-2) were analyzed for total mercury in accordance with EPA SW-846 Methods 7470A. The samples were prepared on 06/05/2018 and analyzed on 06/06/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

ANIONS

Samples MBLPS-18-05-MW-2 (I) (240-96524-1) and MBLPS-18-05-MW-2 (D) (240-96524-2) were analyzed for anions in accordance with

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Job ID: 240-96524-1 (Continued)

Laboratory: TestAmerica Canton (Continued)

EPA SW-846 Method 9056A. The samples were analyzed on 06/16/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Method Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Method	Method Description	Protocol	Laboratory
6020A	Metals (ICP/MS)	SW846	TAL CAN
7470A	Mercury (CVAA)	SW846	TAL CAN
9056A	Anions, Ion Chromatography	SW846	TAL CAN
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL CAN
7470A	Preparation, Mercury	SW846	TAL CAN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL CAN = TestAmerica Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396



Sample Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-96524-1	MBLPS-18-05-MW-2 (I)	Water	05/31/18 15:07	06/05/18 09:30
240-96524-2	MBLPS-18-05-MW-2 (D)	Water	05/31/18 15:07	06/05/18 09:30

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Detection Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Client Sample ID: MBLPS-18-05-MW-2 (I)

Lab Sample ID: 240-96524-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.84	J	5.0	0.75	ug/L	1		6020A	Total
Barium	73		5.0	2.2	ug/L	1		6020A	Recoverable Total
Cobalt	0.38	J	1.0	0.19	ug/L	1		6020A	Recoverable Total
Chromium	2.2		2.0	0.98	ug/L	1		6020A	Recoverable Total
Molybdenum	1.1	J	5.0	1.1	ug/L	1		6020A	Recoverable Total
Lithium	5.9	J	8.0	1.7	ug/L	1		6020A	Recoverable Total
Fluoride	0.055		0.050	0.024	mg/L	1		9056A	Recoverable Total/NA

Client Sample ID: MBLPS-18-05-MW-2 (D)

Lab Sample ID: 240-96524-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.0	J	5.0	0.75	ug/L	1		6020A	Total
Barium	72		5.0	2.2	ug/L	1		6020A	Recoverable Total
Cobalt	0.38	J	1.0	0.19	ug/L	1		6020A	Recoverable Total
Chromium	1.7	J	2.0	0.98	ug/L	1		6020A	Recoverable Total
Lithium	6.0	J	8.0	1.7	ug/L	1		6020A	Recoverable Total
Fluoride	0.055		0.050	0.024	mg/L	1		9056A	Recoverable Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Canton

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Client Sample ID: MBLPS-18-05-MW-2 (I)

Lab Sample ID: 240-96524-1

Date Collected: 05/31/18 15:07

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.84	J	5.0	0.75	ug/L		06/05/18 15:00	06/06/18 16:24	1
Barium	73		5.0	2.2	ug/L		06/05/18 15:00	06/06/18 16:24	1
Beryllium	0.31	U	1.0	0.31	ug/L		06/05/18 15:00	06/06/18 16:24	1
Cadmium	0.21	U	1.0	0.21	ug/L		06/05/18 15:00	06/06/18 16:24	1
Cobalt	0.38	J	1.0	0.19	ug/L		06/05/18 15:00	06/06/18 16:24	1
Chromium	2.2		2.0	0.98	ug/L		06/05/18 15:00	06/06/18 16:24	1
Molybdenum	1.1	J	5.0	1.1	ug/L		06/05/18 15:00	06/06/18 16:24	1
Lead	0.45	U	1.0	0.45	ug/L		06/05/18 15:00	06/06/18 16:24	1
Antimony	0.57	U	2.0	0.57	ug/L		06/05/18 15:00	06/06/18 16:24	1
Selenium	0.89	U	5.0	0.89	ug/L		06/05/18 15:00	06/06/18 16:24	1
Lithium	5.9	J	8.0	1.7	ug/L		06/05/18 15:00	06/06/18 16:24	1
Thallium	0.20	U	1.0	0.20	ug/L		06/05/18 15:00	06/06/18 16:24	1

Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.13	U	0.20	0.13	ug/L		06/05/18 15:00	06/06/18 15:19	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.055		0.050	0.024	mg/L			06/16/18 02:44	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Client Sample ID: MBLPS-18-05-MW-2 (D)

Lab Sample ID: 240-96524-2

Date Collected: 05/31/18 15:07

Matrix: Water

Date Received: 06/05/18 09:30

Method: 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	1.0	J	5.0	0.75	ug/L		06/05/18 15:00	06/06/18 16:29	1
Barium	72		5.0	2.2	ug/L		06/05/18 15:00	06/06/18 16:29	1
Beryllium	0.31	U	1.0	0.31	ug/L		06/05/18 15:00	06/06/18 16:29	1
Cadmium	0.21	U	1.0	0.21	ug/L		06/05/18 15:00	06/06/18 16:29	1
Cobalt	0.38	J	1.0	0.19	ug/L		06/05/18 15:00	06/06/18 16:29	1
Chromium	1.7	J	2.0	0.98	ug/L		06/05/18 15:00	06/06/18 16:29	1
Molybdenum	1.1	U	5.0	1.1	ug/L		06/05/18 15:00	06/06/18 16:29	1
Lead	0.45	U	1.0	0.45	ug/L		06/05/18 15:00	06/06/18 16:29	1
Antimony	0.57	U	2.0	0.57	ug/L		06/05/18 15:00	06/06/18 16:29	1
Selenium	0.89	U	5.0	0.89	ug/L		06/05/18 15:00	06/06/18 16:29	1
Lithium	6.0	J	8.0	1.7	ug/L		06/05/18 15:00	06/06/18 16:29	1
Thallium	0.20	U	1.0	0.20	ug/L		06/05/18 15:00	06/06/18 16:29	1

Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.13	U	0.20	0.13	ug/L		06/05/18 15:00	06/06/18 15:21	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.055		0.050	0.024	mg/L			06/16/18 03:05	1

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MB 240-330141/1-A
Matrix: Water
Analysis Batch: 330498

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 330141

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.75	U	5.0	0.75	ug/L		06/05/18 15:00	06/06/18 15:31	1
Barium	2.2	U	5.0	2.2	ug/L		06/05/18 15:00	06/06/18 15:31	1
Beryllium	0.31	U	1.0	0.31	ug/L		06/05/18 15:00	06/06/18 15:31	1
Cadmium	0.21	U	1.0	0.21	ug/L		06/05/18 15:00	06/06/18 15:31	1
Cobalt	0.19	U	1.0	0.19	ug/L		06/05/18 15:00	06/06/18 15:31	1
Chromium	0.98	U	2.0	0.98	ug/L		06/05/18 15:00	06/06/18 15:31	1
Molybdenum	1.1	U	5.0	1.1	ug/L		06/05/18 15:00	06/06/18 15:31	1
Lead	0.45	U	1.0	0.45	ug/L		06/05/18 15:00	06/06/18 15:31	1
Antimony	0.57	U	2.0	0.57	ug/L		06/05/18 15:00	06/06/18 15:31	1
Selenium	0.89	U	5.0	0.89	ug/L		06/05/18 15:00	06/06/18 15:31	1
Lithium	1.7	U	8.0	1.7	ug/L		06/05/18 15:00	06/06/18 15:31	1
Thallium	0.20	U	1.0	0.20	ug/L		06/05/18 15:00	06/06/18 15:31	1

Lab Sample ID: LCS 240-330141/3-A
Matrix: Water
Analysis Batch: 330498

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 330141

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	1000	947		ug/L		95	80 - 120
Barium	1000	969		ug/L		97	80 - 120
Beryllium	1000	961		ug/L		96	80 - 120
Cadmium	1000	1060		ug/L		106	80 - 120
Cobalt	1000	979		ug/L		98	80 - 120
Chromium	1000	964		ug/L		96	80 - 120
Molybdenum	100	94.4		ug/L		94	80 - 120
Lead	1000	1060		ug/L		106	80 - 120
Antimony	100	93.0		ug/L		93	80 - 120
Selenium	1000	947		ug/L		95	80 - 120
Thallium	250	263		ug/L		105	80 - 120

Method: 7470A - Mercury (CVAA)

Lab Sample ID: MB 240-330150/1-A
Matrix: Water
Analysis Batch: 330440

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 330150

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.13	U	0.20	0.13	ug/L		06/05/18 15:00	06/06/18 15:23	1

Lab Sample ID: LCS 240-330150/2-A
Matrix: Water
Analysis Batch: 330440

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 330150

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	5.00	4.35		ug/L		87	80 - 120

TestAmerica Canton

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Method: 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 240-331714/3
 Matrix: Water
 Analysis Batch: 331714

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.024	U	0.050	0.024	mg/L	-		06/15/18 21:13	1

Lab Sample ID: LCS 240-331714/4
 Matrix: Water
 Analysis Batch: 331714

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.64		mg/L	-	106	90 - 110

QC Association Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Metals

Prep Batch: 330141

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96524-1	MBLPS-18-05-MW-2 (I)	Total Recoverable	Water	3005A	
240-96524-2	MBLPS-18-05-MW-2 (D)	Total Recoverable	Water	3005A	
MB 240-330141/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 240-330141/3-A	Lab Control Sample	Total Recoverable	Water	3005A	

Prep Batch: 330150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96524-1	MBLPS-18-05-MW-2 (I)	Total/NA	Water	7470A	
240-96524-2	MBLPS-18-05-MW-2 (D)	Total/NA	Water	7470A	
MB 240-330150/1-A	Method Blank	Total/NA	Water	7470A	
LCS 240-330150/2-A	Lab Control Sample	Total/NA	Water	7470A	

Analysis Batch: 330440

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96524-1	MBLPS-18-05-MW-2 (I)	Total/NA	Water	7470A	330150
240-96524-2	MBLPS-18-05-MW-2 (D)	Total/NA	Water	7470A	330150
MB 240-330150/1-A	Method Blank	Total/NA	Water	7470A	330150
LCS 240-330150/2-A	Lab Control Sample	Total/NA	Water	7470A	330150

Analysis Batch: 330498

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96524-1	MBLPS-18-05-MW-2 (I)	Total Recoverable	Water	6020A	330141
240-96524-2	MBLPS-18-05-MW-2 (D)	Total Recoverable	Water	6020A	330141
MB 240-330141/1-A	Method Blank	Total Recoverable	Water	6020A	330141
LCS 240-330141/3-A	Lab Control Sample	Total Recoverable	Water	6020A	330141

General Chemistry

Analysis Batch: 331714

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-96524-1	MBLPS-18-05-MW-2 (I)	Total/NA	Water	9056A	
240-96524-2	MBLPS-18-05-MW-2 (D)	Total/NA	Water	9056A	
MB 240-331714/3	Method Blank	Total/NA	Water	9056A	
LCS 240-331714/4	Lab Control Sample	Total/NA	Water	9056A	

Lab Chronicle

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

Client Sample ID: MBLPS-18-05-MW-2 (I)

Date Collected: 05/31/18 15:07

Date Received: 06/05/18 09:30

Lab Sample ID: 240-96524-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6020A		1	330498	06/06/18 16:24	DSH	TAL CAN
Total/NA	Prep	7470A			330150	06/05/18 15:00	MBB	TAL CAN
Total/NA	Analysis	7470A		1	330440	06/06/18 15:19	AJC	TAL CAN
Total/NA	Analysis	9056A		1	331714	06/16/18 02:44	JWW	TAL CAN

Client Sample ID: MBLPS-18-05-MW-2 (D)

Date Collected: 05/31/18 15:07

Date Received: 06/05/18 09:30

Lab Sample ID: 240-96524-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			330141	06/05/18 15:00	MBB	TAL CAN
Total Recoverable	Analysis	6020A		1	330498	06/06/18 16:29	DSH	TAL CAN
Total/NA	Prep	7470A			330150	06/05/18 15:00	MBB	TAL CAN
Total/NA	Analysis	7470A		1	330440	06/06/18 15:21	AJC	TAL CAN
Total/NA	Analysis	9056A		1	331714	06/16/18 03:05	JWW	TAL CAN

Laboratory References:

TAL CAN = TestAmerica Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396

Accreditation/Certification Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-96524-1

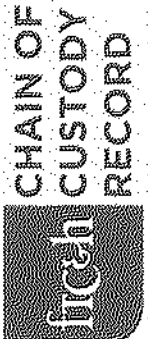
Laboratory: TestAmerica Canton

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
California	State Program	9	2927	02-23-19
Connecticut	State Program	1	PH-0590	12-31-19
Florida	NELAP	4	E87225	06-30-18 *
Illinois	NELAP	5	200004	07-31-18 *
Kansas	NELAP	7	E-10336	01-31-19
Kentucky (UST)	State Program	4	58	02-23-19
Kentucky (WW)	State Program	4	98016	12-31-18
Minnesota	NELAP	5	039-999-348	12-31-18
Minnesota (Petrofund)	State Program	1	3506	07-31-18 *
Nevada	State Program	9	OH-000482008A	07-31-18 *
New Jersey	NELAP	2	OH001	06-30-18 *
New York	NELAP	2	10975	03-31-19
Ohio VAP	State Program	5	CL0024	09-06-19
Oregon	NELAP	10	4062	02-23-19
Pennsylvania	NELAP	3	68-00340	08-31-18 *
Texas	NELAP	6	T104704517-17-9	08-31-18 *
USDA	Federal		P330-16-00404	12-28-19
Virginia	NELAP	3	460175	09-14-18 *
Washington	State Program	10	C971	01-12-19
West Virginia DEP	State Program	3	210	12-31-18

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

TestAmerica Canton



CHAIN OF CUSTODY RECORD

3/4/35
 Fishbeck, Thompson, Carr & Huber, Inc.
 Address 1515 Arborway Dr. 2E
 Grand Rapids, MI 49541
 Phone 616-575-3824

Report to Penni Mahler
 Email pmahler@fishch.com
 Copy to
 Email

Invoice to Accounts Payable
 Email ap@pay.fishch.com
 Lab Quote Reference

PROJECT NAME MPL/Sures Aggr - GW		PROJECT NO 180827	REQUIRED ANALYSES		PAGE 1	OF 1
PROJECT LOCATION		SAMPLER(S) NAME APS, AD	PRESERVATIVE		STD TAT <input checked="" type="checkbox"/>	RUSH TAT <input type="checkbox"/>
PROJECT MANAGER TLC		PHONE 248-544-1918 EMAIL tcarroll@fishch.com	NONAQUEOUS LIQUID		DATE DUE	
ADDITIONAL INFORMATION		MATRIX TYPE	NUMBER OF CONTAINERS SUBMITTED		REMARKS	
SAMPLE	DATE	TIME	SAMPLE IDENTIFICATION	ACQUEOUS (WATER)	SOLID/SEMI-SOLID	AIR
1629	18-05	16:30	MBLPS-18-05-MW-2 (E) X	X		
1629	18-05	16:30	MBLPS-18-05-MW-2 (P) X	X		
1629	18-05	16:30	MBLPS-18-05-MW-1 (E/MY/MSD) X	X		
 240-96524 Chain of Custody						
METALS - Pb, As, Ba, Be Cd, Cr, Co, Ph, Hg, Mn Se, Ti, U						

RELINQUISHED BY DATE TIME RELINQUISHED BY DATE TIME
 RECEIVED BY DATE TIME RECEIVED BY DATE TIME
 METHOD OF SHIPMENT/BILL OF LADING
 FedEx # 7115-7198-7948
 RECEIVED FOR LAB DATE TIME
 Gen Inv 6/5/18 9:30

TestAmerica Canton Sample Receipt Form/Narrative

Login # : 96524

Canton Facility

Client SPCH Site Name L1/18 Cooler unpacked by: SR
 Cooler Received on 6/5/18 Opened on 6/5/18
 FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off TestAmerica Courier Other

Receipt After-hours: Drop-off Date/Time _____ Storage Location _____

TestAmerica Cooler # TA Foam Box Client Cooler Box Other
 Packing material used: Bubble Wrap Foam Plastic Bag None Other

COOLANT: Wet Ice Blue Ice Dry Ice Water None

1. Cooler temperature upon receipt
 IR GUN# IR-8 (CF +0.1°C) Observed Cooler Temp. 3.4 °C Corrected Cooler Temp. 3.5 °C
 IR GUN #36 (CF +0.3°C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C
 IR GUN #627 (CF -1.3°C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C
2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1
 - Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
 - Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No NA
 - Were tamper/custody seals intact and uncompromised? Yes No NA
3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels be reconciled with the COC? Yes No
9. Were correct bottle(s) used for the test(s) indicated? Yes No
10. Sufficient quantity received to perform indicated analyses? Yes No
11. Are these work share samples?
 If yes, Questions 12-16 have been checked at the originating laboratory. Yes No
12. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC740840
13. Were VOAs on the COC? Yes No NA
14. Were air bubbles >6 mm in any VOA vials? Yes No NA Larger than this.
15. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No
16. Was a LL Hg or Me Hg trip blank present? Yes No

Tests that are not checked for pH by Receiving:
 VOAs
 Oil and Grease
 TOC

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other

Concerning _____

17. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES

Samples processed by: JR

18. SAMPLE CONDITION

Sample(s) _____ were received after the recommended holding time had expired.
 Sample(s) _____ were received in a broken container.
 Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

19. SAMPLE PRESERVATION

Sample(s) _____ were further preserved in the laboratory.
 Time preserved: _____ Preservative(s) added/Lot number(s): _____

Temperature readings:

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container pH</u>	<u>Preservative Added (mls)</u>	<u>Lot #</u>
MBLPS-18-05-MW-2 (I)	240-96524-B-1	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-2 (I)	240-96524-C-1	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (I)	240-96524-D-1	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (I)	240-96524-E-1	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (D)	240-96524-B-2	Plastic 500ml - with Nitric Acid	<2		
MBLPS-18-05-MW-2 (D)	240-96524-C-2	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (D)	240-96524-D-2	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-2 (D)	240-96524-E-2	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-A-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-B-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-C-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-D-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-E-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-F-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-G-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-H-3	Plastic 1 liter - Nitric Acid	<2		
MBLPS-18-05-MW-1 (I)	240-96524-I-3	Plastic 1 liter - Nitric Acid	<2		



Analytical Data Validation Report September 2018

Shiras Steam Plant Marquette, Michigan

**Prepared For:
Marquette Board of Light and Power
2200 Wright Street Marquette, Michigan 49855**

**October 2018
Project No. 180827**



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Table 1 Cumulative Analytical Data Summary

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Appendix 1 Laboratory Data Summary Reports

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List of Abbreviations/Acronyms

%R	percent recovery
°C	degrees Celsius
FTCH	Fishbeck, Thompson, Carr & Huber, Inc.
ICP-AES	inductively coupled plasma-atomic emission spectroscopy
ICP-MS	inductively coupled plasma-mass spectrometry
LCS	laboratory control sample
MDL	method detection limit
MS	matrix spike
MSD	matrix spike duplicate
mg/L	milligram per liter
QC	quality control
RL	reporting limit
RPD	relative percent difference
USEPA	U.S. Environmental Protection Agency
µg/L	micrograms per liter

1.0 Project Information

Site name: Shiras Steam Plant
 Project name: Marquette Board of Light and Power/Shiras
 Sample collection dates: 09/20/18
 Sample matrix: Groundwater
 Analytical parameters/methods: Metals 6010C
 General Chemistry 9040B, 9056A, SM2540C
 Laboratory: TestAmerica
 Sample Delivery Group(s): 240-101698-1

Sample Index:

Field ID	Lab ID	Field ID	Lab ID
MBLPS-18-09-MW-1(I)	240-101698-3	MBLPS-18-09-MW-4(I)	240-101698-5
MBLPS-18-09-MW-2(I)	240-101698-2	MBLPS-18-09-MW-4(D)	240-101698-6
MBLPS-18-09-MW-3(I)	240-101698-1	MBLPS-18-09-MW-5(I)	240-101698-4

The laboratory data package was evaluated for compliance with reference to *National Functional Guidelines for Inorganic Superfund Methods Data Review (January, 2017)* and *Evaluation of Radiochemical Data Usability (April, 1997)*. These guidelines were modified to accommodate the non-CLP methodologies. The following USEPA Region V data qualifier codes may be utilized in this report:

- U The analyte was analyzed for, but not detected above the MDL.
- J Analyte present. Reported value may not be accurate or precise.
- R Result is rejected due to serious deficiencies in the ability to analyze the sample and meet QC criteria.

2.0 Metals Fraction

The laboratory data summary report is provided in Appendix 1. The metals data are summarized in Table 1.

2.1 ICP-AES/ICP-MS Metals

2.1.1 Technical Holding Time and Sample Preservation

ICP-AES or ICP-MS samples were preserved with nitric acid to pH \leq 2. Yes No NA

ICP-AES or ICP-MS metals were analyzed within the 180-day holding time. Yes No NA

Exceptions:

None.

2.1.2 Blanks

A method blank was prepared and analyzed as part of each QC batch. Yes No

The target analytes were detected in the method blanks at concentrations above the RL. Yes No

The target analytes were detected in the method blanks at concentrations above the MDL but below the RL. Yes No

Exceptions:

None

2.1.3 Laboratory Control Samples

LCS were prepared and analyzed as part of each analytical batch. Yes No

The LCS were spiked with the target analytes at the same concentration as the matrix spike samples. Yes No

LCS recoveries were within the specified QC limits. Yes No

Exceptions:

None.

2.1.4 Matrix Spike/Matrix Spike Duplicate Analysis

MS/MSD samples were analyzed at the required frequency. Yes No

Samples identified as field blanks or equipment blanks were used for spiked sample analysis. Yes No

MS/MSD recoveries are within the established QC limits. Yes No

The RPD of the concentrations measured for the MS/MSD pairs is within the established QC limits. Yes No

Exceptions:

None.

3.0 General Chemistry Fraction

The laboratory data summary report is provided in Appendix 1. The general chemistry data are summarized in Table 1.

3.1 Technical Holding Time and Sample Preservation

Samples were received by the laboratory in proper condition with shipping container temperatures at $\leq 6^{\circ}\text{C}$ (but not frozen) upon receipt. Yes No NA

Samples were properly preserved for the requested analyses. Yes No NA

Samples were analyzed within the analyte-specific holding times. Yes No NA

Exceptions:

pH is a field parameter with a holding time of 15 minutes. Laboratory analysis performed outside of the 15-minute holding time to allow for shipping of samples.

Data Qualification:

None.

3.2 Blanks

A method blank was prepared and analyzed as part of each QC batch. Yes No

The target analytes were detected in the method blanks at concentrations above the RL. Yes No

The target analytes were detected in the method blanks at concentrations above the MDL but below the RL. Yes No

Exceptions:

None.

3.3 Laboratory Control Samples

LCS were prepared and analyzed as part of each analytical batch. Yes No

The LCS were spiked with the target analytes at the same concentration as the matrix spike samples. Yes No

LCS recoveries were within the specified QC limits. Yes No

Exceptions:

LCS sample for Chloride was spiked at 50.0 mg/L and matrix spike samples were spiked at 250 mg/L.

Data Qualification:

None.

3.4 Matrix Spike/Matrix Spike Duplicate Analysis

MS/MSD samples were analyzed at the required frequency. Yes No

Samples identified as field blanks or equipment blanks were used for spiked sample analysis. Yes No

MS/MSD recoveries are within the established QC limits. Yes No

The RPD of the concentrations measured for the MS/MSD pairs is within the established QC limits. Yes No

Exceptions:

None.

4.0 Reconciliation with Data Quality Objectives

4.1 Overall Precision and Sample Representativeness

RPD for field duplicates is within the project control limits ($\pm 30\%$) for at least 75% of the analyses. Yes No

Sample	Analyte	Units	Field Sample	Field Duplicate	RPD	RPD Control Limits
MW-4	Boron	$\mu\text{g/L}$	110	110	0.0	30
	Calcium	$\mu\text{g/L}$	130,000	130,000	0.0	30
	Chloride	mg/L	450	450	0.0	30
	Fluoride	mg/L	0.23	0.23	0.0	30
	Sulfate	mg/L	42	42	0.0	30
	TDS	mg/L	970	1,000	3.0	30
	pH (lab)	SU	7.7	7.7	0.0	30

4.2 Overall Accuracy/Bias

LCS recoveries were met for all samples. Yes No

MS/MSD recoveries were met for 75% of the samples. Yes No

100% of the LCS recoveries, and 100% of the MS/MSD recoveries acceptable.

4.3 Overall Completeness

Total data points generated 42

Data points available for use 42

At least 90% of the data are determined to be valid. Yes No

The completeness objective for the task was met and sufficient data are available to support decision-making.

4.4 Data Limitations and Actions

U-qualified results may not be usable when greater than a screening level.

Tables

Table 1 - Cumulative Analytical Data Summary

Marquette Board of Light and Power
 Shiras Steam Plant
 September 2018

Lab Suite:				CCR Appendix III								CCR Appendix IV															
Parameter:				Boron	Calcium	Chloride	Fluoride	Sulfate	Total Dissolved Solids (TDS)	pH (lab)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Fluoride	Lead	Lithium	Mercury	Molybdenum	Radium 226 & 228 Combined	Radium 226	Radium 228	Selenium	Thallium
Units:				µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	SU	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	pCi/L	pCi/L	pCi/L	µg/L	µg/L
U.S. EPA MCL:				NE	NE	NE	4.0	NE	NE	NE	6.0	10	2.0	4.0	5.0	100	NE	4.0	15	NE	2.0	NE	5.0	NE	NE	50	2.0
Location	Well ID	Collection Date	Duplicate																								
Downgradient	MW-1	07/19/17		300 U	100,000	230	0.38 U	19	700	7.58	2.0 U	6.6	0.21	1.0 U	1.0 U	10 U	20 U	--	17	10 U	0.20 U	50 U	2.33	1.00 U	2.33	5.0 U	2.0 U
		07/24/17		300 U	110,000	230	0.38 U	20	800	7.45	2.0 U	5.0 U	0.15	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.43	1.00 U	1.43	5.0 U	2.0 U
		08/23/17		300 U	120,000	260	0.10 U	21	800	7.54	2.0 U	5.0 U	0.14	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	130,000	270	0.10 U	20	960	6.56	2.0 U	5.0 U	0.13	1.0 U	1.0 U	18	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	130,000	270	0.10 U	21	930	7.56	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/14/17		300 U	110,000	290	0.10 U	22	980	7.60	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		530	120,000	270	0.10 U	20	920	7.58	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17	X	300 U	120,000	270	0.10 U	21	990	7.58	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.16	1.00 U	1.16	5.0 U	2.0 U
		10/05/17		300 U	130,000	280	0.10 U	21	820	7.55	2.0 U	5.0 U	0.13	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	10/05/17	X	300 U	120,000	270	0.10 U	21	880	7.55	2.0 U	5.0 U	0.14	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
	05/31/18		66 J	110,000	310	0.046 J	25	770	7.8	2.0 U	5.0 U	0.15	1.0 U	1.0 U	2.1	0.77 J	0.042 J	1.0 U	12	0.20 U	1.6 J	0.516	0.409	0.107 U	5.0 U	1.0 U	
	09/20/18		67 J	120,000	300	0.044 J	24	740	7.9	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	MW-2	07/19/17		300 U	51,000	60	0.38 U	22	220	8.41	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		07/24/17		300 U	63,000	59	0.38 U	21	350	8.09	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.56	1.00 U	1.56	5.0 U	2.0 U
		08/23/17		300 U	51,000	62	0.10 U	26	190	8.13	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	240	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	52,000	61	0.10 U	22	350	7.03	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	2.00	1.00 U	2.00	5.0 U	2.0 U
		08/29/17	X	300 U	53,000	61	0.10 U	22	320	7.03	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	53,000	60	0.10 U	21	310	8.15	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/14/17		300 U	52,000	64	0.10 U	23	300	8.13	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		300 U	58,000	65	0.10 U	21	350	8.07	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		10/05/17		300 U	61,000	65	0.10 U	21	310	7.99	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	05/31/18		74 J	68,000	86	0.056	31	330	8.0	2.0 U	0.84 J	0.073	1.0 U	1.0 U	2.2	0.38 J	0.055	1.0 U	5.9 J	0.20 U	1.1 J	0.519	0.204 U	0.315 U	5.0 U	1.0 U	
	05/31/18	X	75 J	70,000	86	0.057	31	330	8.0	2.0 U	1.0 J	0.072	1.0 U	1.0 U	1.7 J	0.38 J	0.055	1.0 U	6.0 J	0.20 U	5.0 U	0.299 U	0.193	0.106 U	5.0 U	1.0 U	
	09/20/18		55 J	64,000	85	0.058	29	310	8.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	MW-3	07/19/17		300 U	68,000	98	0.38 U	49	360	8.00	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		07/24/17		300 U	69,000	89	0.38 U	36	440	7.86	2.0 U	5.0 U	0.23	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/23/17		300 U	75,000	95	0.10 U	44	300	7.81	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	62,000	86	0.10 U	28	390	6.32	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	62,000	85	0.10 U	26	380	7.77	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.05	1.00 U	1.05	5.0 U	2.0 U
		09/14/17		300 U	57,000	83	0.10 U	25	380	7.85	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.17	1.00 U	1.17	5.0 U	2.0 U
		09/14/17	X	300 U	56,000	84	0.10 U	24	380	7.85	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		300 U	67,000	89	0.10 U	20	440	8.09	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		10/05/17		300 U	69,000	87	0.10 U	21	350	8.10	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
	05/31/18		45 J	55,000	67	0.067	20	290	8.2	2.0 U	1.5 J	0.066	1.0 U	1.0 U	2.4	0.32 J	0.065	1.0 U	4.9 J	0.20 U	1.2 J	0.128 U	0.199 U	-0.0711 U	5.0 U	1.0 U	
	09/20/18		41 J	70,000	92	0.055	22	340	8.1	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
	MW-4	07/19/17		300 U	93,000	260	0.38 U	19	700	7.92	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.07	1.00 U	1.07	5.0 U	2.0 U
		07/24/17		300 U	89,000	220	0.38 U	18	730	7.86	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		07/24/17	X	300 U	89,000	230	0.38 U	19	710	7.86	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/23/17		300 U	100,000	300	0.10 U	24	830	7.93	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		08/29/17		300 U	120,000	340	0.10 U	47	1,000	7.32	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
09/06/17			300 U	110,000	340	0.20	53	1,000	7.75	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
09/14/17			300 U	100,000	360	0.18	49	1,000	7.77	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
09/28/17			300 U	160,000	370	0.12	46	1,200	7.74	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.1 U	13	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U	
10/05/17			300 U	120,000	380	0.10	43	1,100	7.70	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	11								

Table 1 - Cumulative Analytical Data Summary

Marquette Board of Light and Power
 Shiras Steam Plant
 September 2018

Lab Suite:				CCR Appendix III							CCR Appendix IV																
Parameter:				Boron	Calcium	Chloride	Fluoride	Sulfate	Total Dissolved Solids (TDS)	pH (lab)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Fluoride	Lead	Lithium	Mercury	Molybdenum	Radium 226 & 228 Combined	Radium 226	Radium 228	Selenium	Thallium
Units:				µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	SU	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	mg/L	µg/L	µg/L	µg/L	µg/L	pCi/L	pCi/L	pCi/L	µg/L	µg/L
U.S. EPA MCL:				NE	NE	NE	4.0	NE	NE	NE	6.0	10	2.0	4.0	5.0	100	NE	4.0	15	NE	2.0	NE	5.0	NE	NE	50	2.0
Location	Well ID	Collection Date	Duplicate																								
8	Equipment Blank	07/20/17		300 U	1,000 U	10 U	0.38 U	2.5 U	10 U	8.05	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.24	1.00 U	1.24	5.0 U	2.0 U
		07/24/17		300 U	1,000 U	10 U	0.38 U	2.5 U	10 U	7.94	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.03	1.00 U	1.03	5.0 U	2.0 U
		08/29/17		300 U	1,000 U	10 U	0.10 U	1 U	10 U	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/06/17		300 U	1,000 U	10 U	0.10 U	1 U	10	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/14/17		300 U	1,000 U	10 U	0.10 U	1 U	10 U	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		09/28/17		300 U	1,000 U	10 U	0.10 U	1 U	10	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U
		10/05/17		300 U	1,000 U	10 U	0.10 U	1 U	18	NA	2.0 U	5.0 U	0.10 U	1.0 U	1.0 U	10 U	20 U	--	3.0 U	10 U	0.20 U	50 U	1.00 U	1.00 U	1.00 U	5.0 U	2.0 U

Bolded values exceed an applicable criterion.

Data Qualifiers:

U - Not detected

Footnotes/Abbreviations:

MCL - maximum contaminant limit

NA - Not Analyzed

NE - Value has not been established

Appendix 1

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Canton

4101 Shuffel Street NW

North Canton, OH 44720

Tel: (330)497-9396

TestAmerica Job ID: 240-101698-1

Client Project/Site: CCR-MBLP Shiras Steam Plant

For:

Fishbeck Thompson Carr & Huber Inc

1515 Arboretum Drive SE

Grand Rapids, Michigan 49546

Attn: Penni Mahler



Authorized for release by:

10/5/2018 8:13:25 PM

Kris Brooks, Project Manager II

(330)966-9790

kris.brooks@testamericainc.com

LINKS

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results through
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Visit us at:
www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Qualifiers

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
HF	Field parameter with a holding time of 15 minutes. Test performed by laboratory at client's request.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Job ID: 240-101698-1

Laboratory: TestAmerica Canton

Narrative

CASE NARRATIVE

Client: Fishbeck Thompson Carr & Huber Inc

Project: CCR-MBLP Shiras Steam Plant

Report Number: 240-101698-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In some cases, due to interference or analytes present at high concentrations, samples were diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

TestAmerica Canton attests to the validity of the laboratory data generated by TestAmerica facilities reported herein. All analyses performed by TestAmerica facilities were done using established laboratory SOPs that incorporate QA/QC procedures described in the application methods. TestAmerica's operations groups have reviewed the data for compliance with the laboratory QA/QC plan, and data have been found to be compliant with laboratory protocols unless otherwise noted below.

The test results in this report meet all NELAP requirements for parameters for which accreditation is required or available. Any exceptions to NELAP requirements are noted in this report. Pursuant to NELAP, this report may not be reproduced, except in full, without the written approval of the laboratory.

Calculations are performed before rounding to avoid round-off errors in calculated results.

All holding times were met and proper preservation noted for the methods performed on these samples, unless otherwise detailed in the individual sections below.

All solid sample results are reported on an "as received" basis unless otherwise indicated by the presence of a % solids value in the method header.

This laboratory report is confidential and is intended for the sole use of TestAmerica and its client.

RECEIPT

The samples were received on 9/22/2018 10:00 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.9° C.

TOTAL RECOVERABLE METALS (ICP)

Samples MBLPS-18-09-MW-3 (I) (240-101698-1), MBLPS-18-09-MW-2 (I) (240-101698-2), MBLPS-18-09-MW-1 (I) (240-101698-3), MBLPS-18-09-MW-5 (240-101698-4), MBLPS-18-09-MW-4 (I) (240-101698-5) and MBLPS-18-09-MW-4 (D) (240-101698-6) were analyzed for total recoverable metals (ICP) in accordance with EPA SW-846 Method 6010C. The samples were prepared on 09/24/2018 and analyzed on 09/25/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL DISSOLVED SOLIDS

Samples MBLPS-18-09-MW-3 (I) (240-101698-1), MBLPS-18-09-MW-2 (I) (240-101698-2), MBLPS-18-09-MW-1 (I) (240-101698-3), MBLPS-18-09-MW-5 (240-101698-4), MBLPS-18-09-MW-4 (I) (240-101698-5) and MBLPS-18-09-MW-4 (D) (240-101698-6) were analyzed for total dissolved solids in accordance with SM 2540C. The samples were analyzed on 09/27/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Case Narrative

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Job ID: 240-101698-1 (Continued)

Laboratory: TestAmerica Canton (Continued)

PH

Samples MBLPS-18-09-MW-3 (I) (240-101698-1), MBLPS-18-09-MW-2 (I) (240-101698-2), MBLPS-18-09-MW-1 (I) (240-101698-3), MBLPS-18-09-MW-5 (240-101698-4), MBLPS-18-09-MW-4 (I) (240-101698-5) and MBLPS-18-09-MW-4 (D) (240-101698-6) were analyzed for pH in accordance with EPA SW-846 Method 9040B. The samples were analyzed on 09/22/2018.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

ANIONS

Samples MBLPS-18-09-MW-3 (I) (240-101698-1), MBLPS-18-09-MW-2 (I) (240-101698-2), MBLPS-18-09-MW-1 (I) (240-101698-3), MBLPS-18-09-MW-5 (240-101698-4), MBLPS-18-09-MW-4 (I) (240-101698-5) and MBLPS-18-09-MW-4 (D) (240-101698-6) were analyzed for anions in accordance with EPA SW-846 Method 9056A. The samples were analyzed on 09/26/2018.

Samples MBLPS-18-09-MW-1 (I) (240-101698-3)[5X], MBLPS-18-09-MW-5 (240-101698-4)[5X], MBLPS-18-09-MW-4 (I) (240-101698-5) [10X] and MBLPS-18-09-MW-4 (D) (240-101698-6)[10X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.



Method Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Method	Method Description	Protocol	Laboratory
6010C	Metals (ICP)	SW846	TAL CAN
9040B	pH	SW846	TAL CAN
9056A	Anions, Ion Chromatography	SW846	TAL CAN
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL CAN
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL CAN

Protocol References:

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL CAN = TestAmerica Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396



Sample Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-101698-1	MBLPS-18-09-MW-3 (I)	Water	09/20/18 10:01	09/22/18 10:00
240-101698-2	MBLPS-18-09-MW-2 (I)	Water	09/20/18 10:54	09/22/18 10:00
240-101698-3	MBLPS-18-09-MW-1 (I)	Water	09/20/18 11:51	09/22/18 10:00
240-101698-4	MBLPS-18-09-MW-5	Water	09/20/18 13:09	09/22/18 10:00
240-101698-5	MBLPS-18-09-MW-4 (I)	Water	09/20/18 14:13	09/22/18 10:00
240-101698-6	MBLPS-18-09-MW-4 (D)	Water	09/20/18 14:13	09/22/18 10:00

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Detection Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-3 (I)

Lab Sample ID: 240-101698-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	41	J	100	23	ug/L	1		6010C	Total
Calcium	70000		5000	310	ug/L	1		6010C	Total
pH	8.1	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	92		1.0	0.28	mg/L	1		9056A	Total/NA
Fluoride	0.055		0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	22		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	340		10	7.8	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-09-MW-2 (I)

Lab Sample ID: 240-101698-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	55	J	100	23	ug/L	1		6010C	Total
Calcium	64000		5000	310	ug/L	1		6010C	Total
pH	8.0	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	85		1.0	0.28	mg/L	1		9056A	Total/NA
Fluoride	0.058		0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	29		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	310		10	7.8	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-09-MW-1 (I)

Lab Sample ID: 240-101698-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	67	J	100	23	ug/L	1		6010C	Total
Calcium	120000		5000	310	ug/L	1		6010C	Total
pH	7.9	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	300		5.0	1.4	mg/L	5		9056A	Total/NA
Fluoride	0.044	J	0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	24		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	740		10	7.8	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-09-MW-5

Lab Sample ID: 240-101698-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	39	J	100	23	ug/L	1		6010C	Total
Calcium	120000		5000	310	ug/L	1		6010C	Total
pH	7.6	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	220		5.0	1.4	mg/L	5		9056A	Total/NA
Fluoride	0.031	J	0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	22		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	630		10	7.8	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-09-MW-4 (I)

Lab Sample ID: 240-101698-5

This Detection Summary does not include radiochemical test results.

TestAmerica Canton

Detection Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-4 (I) (Continued)

Lab Sample ID: 240-101698-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	110		100	23	ug/L	1		6010C	Total
Calcium	130000		5000	310	ug/L	1		6010C	Total Recoverable
pH	7.7	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	450		10	2.8	mg/L	10		9056A	Total/NA
Fluoride	0.23		0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	42		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	970		20	16	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MBLPS-18-09-MW-4 (D)

Lab Sample ID: 240-101698-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	110		100	23	ug/L	1		6010C	Total
Calcium	130000		5000	310	ug/L	1		6010C	Total Recoverable
pH	7.7	HF	0.1	0.1	SU	1		9040B	Total/NA
Chloride	450		10	2.8	mg/L	10		9056A	Total/NA
Fluoride	0.23		0.050	0.024	mg/L	1		9056A	Total/NA
Sulfate	42		1.0	0.35	mg/L	1		9056A	Total/NA
Total Dissolved Solids	1000		20	16	mg/L	1		SM 2540C	Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Canton

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-3 (I)

Lab Sample ID: 240-101698-1

Date Collected: 09/20/18 10:01

Matrix: Water

Date Received: 09/22/18 10:00

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	41	J	100	23	ug/L		09/24/18 14:00	09/25/18 10:07	1
Calcium	70000		5000	310	ug/L		09/24/18 14:00	09/25/18 10:07	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	8.1	HF	0.1	0.1	SU			09/22/18 14:32	1
Chloride	92		1.0	0.28	mg/L			09/26/18 09:32	1
Fluoride	0.055		0.050	0.024	mg/L			09/26/18 09:32	1
Sulfate	22		1.0	0.35	mg/L			09/26/18 09:32	1
Total Dissolved Solids	340		10	7.8	mg/L			09/27/18 13:55	1



Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-2 (I)

Lab Sample ID: 240-101698-2

Date Collected: 09/20/18 10:54

Matrix: Water

Date Received: 09/22/18 10:00

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	55	J	100	23	ug/L		09/24/18 14:00	09/25/18 10:12	1
Calcium	64000		5000	310	ug/L		09/24/18 14:00	09/25/18 10:12	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	8.0	HF	0.1	0.1	SU			09/22/18 14:38	1
Chloride	85		1.0	0.28	mg/L			09/26/18 09:53	1
Fluoride	0.058		0.050	0.024	mg/L			09/26/18 09:53	1
Sulfate	29		1.0	0.35	mg/L			09/26/18 09:53	1
Total Dissolved Solids	310		10	7.8	mg/L			09/27/18 13:55	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-1 (I)

Lab Sample ID: 240-101698-3

Date Collected: 09/20/18 11:51

Matrix: Water

Date Received: 09/22/18 10:00

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	67	J	100	23	ug/L		09/24/18 14:00	09/25/18 10:17	1
Calcium	120000		5000	310	ug/L		09/24/18 14:00	09/25/18 10:17	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.9	HF	0.1	0.1	SU			09/22/18 14:43	1
Chloride	300		5.0	1.4	mg/L			09/26/18 11:16	5
Fluoride	0.044	J	0.050	0.024	mg/L			09/26/18 10:55	1
Sulfate	24		1.0	0.35	mg/L			09/26/18 10:55	1
Total Dissolved Solids	740		10	7.8	mg/L			09/27/18 13:55	1

Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-5

Lab Sample ID: 240-101698-4

Date Collected: 09/20/18 13:09

Matrix: Water

Date Received: 09/22/18 10:00

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	39	J	100	23	ug/L		09/24/18 14:00	09/25/18 09:45	1
Calcium	120000		5000	310	ug/L		09/24/18 14:00	09/25/18 09:45	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.6	HF	0.1	0.1	SU			09/22/18 14:54	1
Chloride	220		5.0	1.4	mg/L			09/26/18 12:39	5
Fluoride	0.031	J	0.050	0.024	mg/L			09/26/18 11:37	1
Sulfate	22		1.0	0.35	mg/L			09/26/18 11:37	1
Total Dissolved Solids	630		10	7.8	mg/L			09/27/18 13:55	1



Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-4 (I)

Lab Sample ID: 240-101698-5

Date Collected: 09/20/18 14:13

Matrix: Water

Date Received: 09/22/18 10:00

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	110		100	23	ug/L		09/24/18 14:00	09/25/18 10:21	1
Calcium	130000		5000	310	ug/L		09/24/18 14:00	09/25/18 10:21	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.7	HF	0.1	0.1	SU			09/22/18 14:59	1
Chloride	450		10	2.8	mg/L			09/26/18 14:01	10
Fluoride	0.23		0.050	0.024	mg/L			09/26/18 13:41	1
Sulfate	42		1.0	0.35	mg/L			09/26/18 13:41	1
Total Dissolved Solids	970		20	16	mg/L			09/27/18 13:55	1

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Client Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-4 (D)

Lab Sample ID: 240-101698-6

Date Collected: 09/20/18 14:13

Matrix: Water

Date Received: 09/22/18 10:00

Method: 6010C - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	110		100	23	ug/L		09/24/18 14:00	09/25/18 10:26	1
Calcium	130000		5000	310	ug/L		09/24/18 14:00	09/25/18 10:26	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.7	HF	0.1	0.1	SU			09/22/18 15:10	1
Chloride	450		10	2.8	mg/L			09/26/18 18:52	10
Fluoride	0.23		0.050	0.024	mg/L			09/26/18 18:31	1
Sulfate	42		1.0	0.35	mg/L			09/26/18 18:31	1
Total Dissolved Solids	1000		20	16	mg/L			09/27/18 13:55	1

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 240-346908/1-A
Matrix: Water
Analysis Batch: 347083

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 346908

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	23	U	100	23	ug/L		09/24/18 14:00	09/25/18 09:09	1
Calcium	310	U	5000	310	ug/L		09/24/18 14:00	09/25/18 09:09	1

Lab Sample ID: LCS 240-346908/2-A
Matrix: Water
Analysis Batch: 347083

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 346908

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Boron	1000	1110		ug/L		111	80 - 120
Calcium	50000	51300		ug/L		103	80 - 120

Lab Sample ID: 240-101698-4 MS
Matrix: Water
Analysis Batch: 347083

Client Sample ID: MBLPS-18-09-MW-5
Prep Type: Total Recoverable
Prep Batch: 346908

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Boron	39	J	1000	1120		ug/L		108	75 - 125
Calcium	120000		50000	169000		ug/L		105	75 - 125

Lab Sample ID: 240-101698-4 MSD
Matrix: Water
Analysis Batch: 347083

Client Sample ID: MBLPS-18-09-MW-5
Prep Type: Total Recoverable
Prep Batch: 346908

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Boron	39	J	1000	1080		ug/L		104	75 - 125	4	20
Calcium	120000		50000	158000		ug/L		82	75 - 125	7	20

Method: 9040B - pH

Lab Sample ID: LCS 240-346711/2
Matrix: Water
Analysis Batch: 346711

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
pH	6.29	6.2		SU		99	97 - 103

Lab Sample ID: LCS 240-346711/29
Matrix: Water
Analysis Batch: 346711

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
pH	6.29	6.3		SU		100	97 - 103

Lab Sample ID: 240-101698-4 DU
Matrix: Water
Analysis Batch: 346711

Client Sample ID: MBLPS-18-09-MW-5
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
pH	7.6	HF	7.6	HF	SU		0.1	20

TestAmerica Canton

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Method: 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 240-347183/3

Matrix: Water

Analysis Batch: 347183

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	0.28	U	1.0	0.28	mg/L			09/25/18 22:30	1
Fluoride	0.024	U	0.050	0.024	mg/L			09/25/18 22:30	1
Sulfate	0.35	U	1.0	0.35	mg/L			09/25/18 22:30	1

Lab Sample ID: LCS 240-347183/4

Matrix: Water

Analysis Batch: 347183

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	52.0		mg/L		104	90 - 110
Fluoride	2.50	2.64		mg/L		105	90 - 110
Sulfate	50.0	52.4		mg/L		105	90 - 110

Lab Sample ID: 240-101698-4 MS

Matrix: Water

Analysis Batch: 347183

Client Sample ID: MBLPS-18-09-MW-5

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.031	J	2.50	2.75		mg/L		109	80 - 120
Sulfate	22		50.0	74.3		mg/L		105	80 - 120

Lab Sample ID: 240-101698-4 MS

Matrix: Water

Analysis Batch: 347183

Client Sample ID: MBLPS-18-09-MW-5

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	220		250	452		mg/L		94	80 - 120

Lab Sample ID: 240-101698-4 MSD

Matrix: Water

Analysis Batch: 347183

Client Sample ID: MBLPS-18-09-MW-5

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.031	J	2.50	2.75		mg/L		109	80 - 120	0	15
Sulfate	22		50.0	74.4		mg/L		105	80 - 120	0	15

Lab Sample ID: 240-101698-4 MSD

Matrix: Water

Analysis Batch: 347183

Client Sample ID: MBLPS-18-09-MW-5

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	220		250	450		mg/L		94	80 - 120	0	15

Lab Sample ID: MB 240-347361/3

Matrix: Water

Analysis Batch: 347361

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	0.28	U	1.0	0.28	mg/L			09/26/18 15:45	1

TestAmerica Canton

QC Sample Results

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Method: 9056A - Anions, Ion Chromatography (Continued)

Lab Sample ID: MB 240-347361/3
Matrix: Water
Analysis Batch: 347361

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.024	U	0.050	0.024	mg/L			09/26/18 15:45	1
Sulfate	0.35	U	1.0	0.35	mg/L			09/26/18 15:45	1

Lab Sample ID: LCS 240-347361/4
Matrix: Water
Analysis Batch: 347361

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	52.0		mg/L		104	90 - 110
Fluoride	2.50	2.65		mg/L		106	90 - 110
Sulfate	50.0	52.4		mg/L		105	90 - 110

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 240-347570/1
Matrix: Water
Analysis Batch: 347570

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	7.8	U	10	7.8	mg/L			09/27/18 13:55	1

Lab Sample ID: LCS 240-347570/2
Matrix: Water
Analysis Batch: 347570

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	494	484		mg/L		98	80 - 120

Lab Sample ID: 240-101698-4 DU
Matrix: Water
Analysis Batch: 347570

Client Sample ID: MBLPS-18-09-MW-5
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	630		628		mg/L		0.2	20

QC Association Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Metals

Prep Batch: 346908

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-101698-1	MBLPS-18-09-MW-3 (I)	Total Recoverable	Water	3005A	
240-101698-2	MBLPS-18-09-MW-2 (I)	Total Recoverable	Water	3005A	
240-101698-3	MBLPS-18-09-MW-1 (I)	Total Recoverable	Water	3005A	
240-101698-4	MBLPS-18-09-MW-5	Total Recoverable	Water	3005A	
240-101698-5	MBLPS-18-09-MW-4 (I)	Total Recoverable	Water	3005A	
240-101698-6	MBLPS-18-09-MW-4 (D)	Total Recoverable	Water	3005A	
MB 240-346908/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 240-346908/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
240-101698-4 MS	MBLPS-18-09-MW-5	Total Recoverable	Water	3005A	
240-101698-4 MSD	MBLPS-18-09-MW-5	Total Recoverable	Water	3005A	

Analysis Batch: 347083

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-101698-1	MBLPS-18-09-MW-3 (I)	Total Recoverable	Water	6010C	346908
240-101698-2	MBLPS-18-09-MW-2 (I)	Total Recoverable	Water	6010C	346908
240-101698-3	MBLPS-18-09-MW-1 (I)	Total Recoverable	Water	6010C	346908
240-101698-4	MBLPS-18-09-MW-5	Total Recoverable	Water	6010C	346908
240-101698-5	MBLPS-18-09-MW-4 (I)	Total Recoverable	Water	6010C	346908
240-101698-6	MBLPS-18-09-MW-4 (D)	Total Recoverable	Water	6010C	346908
MB 240-346908/1-A	Method Blank	Total Recoverable	Water	6010C	346908
LCS 240-346908/2-A	Lab Control Sample	Total Recoverable	Water	6010C	346908
240-101698-4 MS	MBLPS-18-09-MW-5	Total Recoverable	Water	6010C	346908
240-101698-4 MSD	MBLPS-18-09-MW-5	Total Recoverable	Water	6010C	346908

General Chemistry

Analysis Batch: 346711

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-101698-1	MBLPS-18-09-MW-3 (I)	Total/NA	Water	9040B	
240-101698-2	MBLPS-18-09-MW-2 (I)	Total/NA	Water	9040B	
240-101698-3	MBLPS-18-09-MW-1 (I)	Total/NA	Water	9040B	
240-101698-4	MBLPS-18-09-MW-5	Total/NA	Water	9040B	
240-101698-5	MBLPS-18-09-MW-4 (I)	Total/NA	Water	9040B	
240-101698-6	MBLPS-18-09-MW-4 (D)	Total/NA	Water	9040B	
LCS 240-346711/2	Lab Control Sample	Total/NA	Water	9040B	
LCS 240-346711/29	Lab Control Sample	Total/NA	Water	9040B	
240-101698-4 DU	MBLPS-18-09-MW-5	Total/NA	Water	9040B	

Analysis Batch: 347183

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-101698-1	MBLPS-18-09-MW-3 (I)	Total/NA	Water	9056A	
240-101698-2	MBLPS-18-09-MW-2 (I)	Total/NA	Water	9056A	
240-101698-3	MBLPS-18-09-MW-1 (I)	Total/NA	Water	9056A	
240-101698-3	MBLPS-18-09-MW-1 (I)	Total/NA	Water	9056A	
240-101698-4	MBLPS-18-09-MW-5	Total/NA	Water	9056A	
240-101698-4	MBLPS-18-09-MW-5	Total/NA	Water	9056A	
240-101698-5	MBLPS-18-09-MW-4 (I)	Total/NA	Water	9056A	
240-101698-5	MBLPS-18-09-MW-4 (I)	Total/NA	Water	9056A	
MB 240-347183/3	Method Blank	Total/NA	Water	9056A	
LCS 240-347183/4	Lab Control Sample	Total/NA	Water	9056A	

TestAmerica Canton

QC Association Summary

Client: Fishbeck Thompson Carr & Huber Inc
Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

General Chemistry (Continued)

Analysis Batch: 347183 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-101698-4 MS	MBLPS-18-09-MW-5	Total/NA	Water	9056A	
240-101698-4 MS	MBLPS-18-09-MW-5	Total/NA	Water	9056A	
240-101698-4 MSD	MBLPS-18-09-MW-5	Total/NA	Water	9056A	
240-101698-4 MSD	MBLPS-18-09-MW-5	Total/NA	Water	9056A	

Analysis Batch: 347361

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-101698-6	MBLPS-18-09-MW-4 (D)	Total/NA	Water	9056A	
240-101698-6	MBLPS-18-09-MW-4 (D)	Total/NA	Water	9056A	
MB 240-347361/3	Method Blank	Total/NA	Water	9056A	
LCS 240-347361/4	Lab Control Sample	Total/NA	Water	9056A	

Analysis Batch: 347570

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-101698-1	MBLPS-18-09-MW-3 (I)	Total/NA	Water	SM 2540C	
240-101698-2	MBLPS-18-09-MW-2 (I)	Total/NA	Water	SM 2540C	
240-101698-3	MBLPS-18-09-MW-1 (I)	Total/NA	Water	SM 2540C	
240-101698-4	MBLPS-18-09-MW-5	Total/NA	Water	SM 2540C	
240-101698-5	MBLPS-18-09-MW-4 (I)	Total/NA	Water	SM 2540C	
240-101698-6	MBLPS-18-09-MW-4 (D)	Total/NA	Water	SM 2540C	
MB 240-347570/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 240-347570/2	Lab Control Sample	Total/NA	Water	SM 2540C	
240-101698-4 DU	MBLPS-18-09-MW-5	Total/NA	Water	SM 2540C	

Lab Chronicle

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-3 (I)

Lab Sample ID: 240-101698-1

Date Collected: 09/20/18 10:01

Matrix: Water

Date Received: 09/22/18 10:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			346908	09/24/18 14:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	347083	09/25/18 10:07	WKD	TAL CAN
Total/NA	Analysis	9040B		1	346711	09/22/18 14:32	MMM	TAL CAN
Total/NA	Analysis	9056A		1	347183	09/26/18 09:32	JWW	TAL CAN
Total/NA	Analysis	SM 2540C		1	347570	09/27/18 13:55	ACR	TAL CAN

Client Sample ID: MBLPS-18-09-MW-2 (I)

Lab Sample ID: 240-101698-2

Date Collected: 09/20/18 10:54

Matrix: Water

Date Received: 09/22/18 10:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			346908	09/24/18 14:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	347083	09/25/18 10:12	WKD	TAL CAN
Total/NA	Analysis	9040B		1	346711	09/22/18 14:38	MMM	TAL CAN
Total/NA	Analysis	9056A		1	347183	09/26/18 09:53	JWW	TAL CAN
Total/NA	Analysis	SM 2540C		1	347570	09/27/18 13:55	ACR	TAL CAN

Client Sample ID: MBLPS-18-09-MW-1 (I)

Lab Sample ID: 240-101698-3

Date Collected: 09/20/18 11:51

Matrix: Water

Date Received: 09/22/18 10:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			346908	09/24/18 14:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	347083	09/25/18 10:17	WKD	TAL CAN
Total/NA	Analysis	9040B		1	346711	09/22/18 14:43	MMM	TAL CAN
Total/NA	Analysis	9056A		1	347183	09/26/18 10:55	JWW	TAL CAN
Total/NA	Analysis	9056A		5	347183	09/26/18 11:16	JWW	TAL CAN
Total/NA	Analysis	SM 2540C		1	347570	09/27/18 13:55	ACR	TAL CAN

Client Sample ID: MBLPS-18-09-MW-5

Lab Sample ID: 240-101698-4

Date Collected: 09/20/18 13:09

Matrix: Water

Date Received: 09/22/18 10:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			346908	09/24/18 14:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	347083	09/25/18 09:45	WKD	TAL CAN
Total/NA	Analysis	9040B		1	346711	09/22/18 14:54	MMM	TAL CAN
Total/NA	Analysis	9056A		1	347183	09/26/18 11:37	JWW	TAL CAN
Total/NA	Analysis	9056A		5	347183	09/26/18 12:39	JWW	TAL CAN
Total/NA	Analysis	SM 2540C		1	347570	09/27/18 13:55	ACR	TAL CAN

TestAmerica Canton

Lab Chronicle

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Client Sample ID: MBLPS-18-09-MW-4 (I)

Lab Sample ID: 240-101698-5

Date Collected: 09/20/18 14:13

Matrix: Water

Date Received: 09/22/18 10:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			346908	09/24/18 14:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	347083	09/25/18 10:21	WKD	TAL CAN
Total/NA	Analysis	9040B		1	346711	09/22/18 14:59	MMM	TAL CAN
Total/NA	Analysis	9056A		1	347183	09/26/18 13:41	JWW	TAL CAN
Total/NA	Analysis	9056A		10	347183	09/26/18 14:01	JWW	TAL CAN
Total/NA	Analysis	SM 2540C		1	347570	09/27/18 13:55	ACR	TAL CAN

Client Sample ID: MBLPS-18-09-MW-4 (D)

Lab Sample ID: 240-101698-6

Date Collected: 09/20/18 14:13

Matrix: Water

Date Received: 09/22/18 10:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			346908	09/24/18 14:00	MBB	TAL CAN
Total Recoverable	Analysis	6010C		1	347083	09/25/18 10:26	WKD	TAL CAN
Total/NA	Analysis	9040B		1	346711	09/22/18 15:10	MMM	TAL CAN
Total/NA	Analysis	9056A		1	347361	09/26/18 18:31	JMB	TAL CAN
Total/NA	Analysis	9056A		10	347361	09/26/18 18:52	JMB	TAL CAN
Total/NA	Analysis	SM 2540C		1	347570	09/27/18 13:55	ACR	TAL CAN

Laboratory References:

TAL CAN = TestAmerica Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396

Accreditation/Certification Summary

Client: Fishbeck Thompson Carr & Huber Inc
 Project/Site: CCR-MBLP Shiras Steam Plant

TestAmerica Job ID: 240-101698-1

Laboratory: TestAmerica Canton

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
California	State Program	9	2927	02-23-19
Connecticut	State Program	1	PH-0590	12-31-19
Florida	NELAP	4	E87225	06-30-19
Illinois	NELAP	5	200004	07-31-19
Kansas	NELAP	7	E-10336	01-31-19
Kentucky (UST)	State Program	4	58	02-23-19
Kentucky (WW)	State Program	4	98016	12-31-18 *
Minnesota	NELAP	5	039-999-348	12-31-18 *
Minnesota (Petrofund)	State Program	1	3506	07-31-19
Nevada	State Program	9	OH00048	07-31-19
New Jersey	NELAP	2	OH001	06-30-19
New York	NELAP	2	10975	03-31-19
Ohio VAP	State Program	5	CL0024	09-06-19
Oregon	NELAP	10	4062	02-23-19
Pennsylvania	NELAP	3	68-00340	08-31-19 *
Texas	NELAP	6	T104704517-17-9	08-31-19
USDA	Federal		P330-16-00404	12-28-19
Virginia	NELAP	3	460175	09-14-19
Washington	State Program	10	C971	01-12-19
West Virginia DEP	State Program	3	210	12-31-18 *

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

201229

CHAIN OF CUSTODY RECORD

Fishbeck, Thompson, Cair & Huber, Inc.
 Address _____
 Phone _____

Report to PENNI MAHER
 Email penmaher@fishck.com
 Copy to _____
 Email _____

Invoice to _____
 Email _____
 Lab Quote Reference 24020283

PROJECT NAME		PROJECT NO	MATRIX TYPE		REQUIRED ANALYSES		PAGE	OF
PROJECT LOCATION		SAMPLER(S) NAME	AQUEOUS (WATER)	SOLID/SEMI-SOLID	NONAQUEOUS LIQUID	OTHER	STD. TAT	RUSH TAT
PROJECT MANAGER		PHONE	DATE	DATE	DATE	DATE	DATE DUE	DATE DUE
180927		180927						
APR - AD								
TCC								
SAMPLE IDENTIFICATION								
DATE	TIME							
9/20/18	1001	MBLPS-18-09-MW-3 (E)	X					
	1054	MBLPS-18-09-MW-2 (E)	X					
	1151	MBLPS-18-09-MW-1 (E)	X					
	1309	MBLPS-18-09-MW-5 (Unlabeled)	X					
	1413	MBLPS-1809-MW5 (E)	X					
		MBLPS-18-09-MW-5(D)	X					
REINQUISHED BY		DATE	TIME	REINQUISHED BY	DATE	TIME	METHOD OF SHIPMENT/BILL OF LADING	
RECEIVED BY		DATE	TIME	RECEIVED BY	DATE	TIME	RECEIVED FOR LAB	
B. C. W.		9/21/18	1520	B. C. W.	9/21/18	3:20	Fed Ex	
B. C. W.		9/21/18	3:20	POP	9/22/18	1000		



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042192

TestAmerica Canton Sample Receipt Form/Narrative

Login #: 101698

Canton Facility

Client FTC+H

Site Name _____

Cooler unpacked by:

Cooler Received on 9-22-18

Opened on 9-22-18

POP

FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off TestAmerica Courier Other

Receipt After-hours: Drop-off Date/Time

Storage Location

TestAmerica Cooler # TA Foam Box Client Cooler Box Other

Packing material used: Bubble Wrap Foam Plastic Bag None Other

COOLANT: Wet Ice Blue Ice Dry Ice Water None

1. Cooler temperature upon receipt See Multiple Cooler Form
IR GUN# IR-8 (CF +0.9°C) Observed Cooler Temp. 2.0 °C Corrected Cooler Temp. 2.9 °C
IR GUN #36 (CF +0.6°C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C

2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1 Yes No
-Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
-Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No
-Were tamper/custody seals intact and uncompromised? Yes No NA

3. Shippers' packing slip attached to the cooler(s)? Yes No

4. Did custody papers accompany the sample(s)? Yes No

5. Were the custody papers relinquished & signed in the appropriate place? Yes No

6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No

7. Did all bottles arrive in good condition (Unbroken)? Yes No

8. Could all bottle labels be reconciled with the COC? Yes No

9. Were correct bottle(s) used for the test(s) indicated? Yes No

10. Sufficient quantity received to perform indicated analyses? Yes No

11. Are these work share samples? Yes No

If yes, Questions 12-16 have been checked at the originating laboratory.

12. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC849161

13. Were VOAs on the COC? Yes No

14. Were air bubbles >6 mm in any VOA vials? Larger than this. Yes No NA

15. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No

16. Was a LL Hg or Me Hg trip blank present? Yes No

Contacted PM _____ Date _____ by: _____ via Verbal Voice Mail Other

Concerning _____

17. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES

Samples processed by:

POP

18. SAMPLE CONDITION

Sample(s) _____ were received after the recommended holding time had expired.

Sample(s) _____ were received in a broken container.

Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

19. SAMPLE PRESERVATION

Sample(s) _____ were further preserved in the laboratory.

Time preserved: _____ Preservative(s) added/Lot number(s): _____

Temperature readings:

Client Sample ID	Lab ID	Container Type	Container	Preservative	Lot #
			pH	Added (mls)	
MBLPS-18-09-MW-3 (I)	240-101698-A-1	Plastic 250ml - with Nitric Acid	<2		
MBLPS-18-09-MW-2 (I)	240-101698-A-2	Plastic 250ml - with Nitric Acid	<2		
MBLPS-18-09-MW-1 (I)	240-101698-A-3	Plastic 250ml - with Nitric Acid	<2		
MBLPS-18-09-MW-5	240-101698-A-4	Plastic 250ml - with Nitric Acid	<2		
MBLPS-18-09-MW-5	240-101698-B-4	Plastic 250ml - with Nitric Acid	<2		
MBLPS-18-09-MW-5	240-101698-C-4	Plastic 250ml - with Nitric Acid	<2		
MBLPS-18-09-MW-5 (I)	240-101698-A-5	Plastic 250ml - with Nitric Acid	<2		
MBLPS-18-09-MW-5 (P)	240-101698-A-6	Plastic 250ml - with Nitric Acid	<2		

Appendix D



MEMO

TO: Marquette Board of Light and Power

FROM: Stephen J. MacDonald, PE

DATE: January 21, 2019

PROJECT NO.: 180827

RE: Groundwater Statistics 2018 – Shiras Steam Plant

As part of meeting the requirements of the USEPA Coal Combustion Residuals (CCR) Rule, statistical analyses were completed on background and downgradient groundwater data related to the CCR surface impoundment at the Marquette Board of Light and Power (MBLP) Shiras Steam Plant. The statistical analysis process included the following:

1. Review of site specific information
2. Selection/confirmation of the upgradient (or background) wells and downgradient wells
3. Updating of the statistical database for the background data
4. Computation of detection frequencies in upgradient and downgradient wells to date
5. Test for potential outliers on background data
6. Computation of tests of normality and lognormality
7. Based on detection frequency and tests of statistical distribution (normal or lognormal) perform the computation prediction limits utilizing up-to-date database:
 - a. Detection frequency $\geq 50\%$, and data Normal in distribution: compute a Normal prediction limit
 - b. Detection frequency $\geq 50\%$, and data Lognormal in distribution: compute a Lognormal prediction limit
 - c. Detection frequency $\geq 50\%$, and data neither Normal or Lognormal in distribution: compute a nonparametric prediction limit
 - d. Detection frequency $>0\%$ and $< 50\%$: compute a nonparametric prediction limit
 - e. Detection frequency equal to zero ($=0\%$): compute lab specific prediction limit equal to quantitation limit
8. Compute false positive and false negative rates for entire monitoring program based on observed conditions
 - a. If the false positive rate is greater than 5% ($> 5\%$), increase the number of background samples or change verification resampling plan (i.e., Pass 1 of 3 resamples versus Pass 1 of 2)
9. Comparison of upgradient versus downgradient wells using the background data
 - a. Note any wells which exceed the prediction limits
 - Note an initial statistically significant increase (SSI) if downgradient is greater than background
 - b. For downgradient wells which exceed prediction limit, resample well
 - If the resample does not exceed the prediction limit, resume detection monitoring
 - If the resample exceeds the prediction limit, conduct an alternate source demonstration (ASD)



The statistical methodology used in this study is consistent with USEPA regulation 40 CFR 264.97(h), 40 CFR 257.93 (§257.93(d), §257.93(e), §257.93(f) and §257.93(g)), USEPA (2009) and ASTM D6312-17 guidance. Statistical analyses were completed using the latest version of ProUCL 5.1 software developed by the USEPA (USEPA, 2016).

Site data was reviewed to confirm upgradient and downgradient monitoring wells. Wells MW-4 and MW-5 have been previously identified as upgradient background wells based on static groundwater data collected from these wells, and as of September 2018, this continues to be the case. Wells MW-1, MW-2, and MW-3 have been identified as downgradient wells. For the semi-annual sampling events, groundwater data was collected on May 31, 2018 (following re-development of the wells) and September 20, 2018 and added to the existing database of data containing results from the eight sampling events that occurred in 2017. In 2018, the monitoring wells were sampled for Appendix III and Appendix IV parameters in May and Appendix III parameters only in September. Since statistical analyses of Appendix III data did not demonstrate any exceedance in the downgradient boundary wells, the Appendix IV data from the May 2018 sampling event were not statistically analyzed.

Detection frequencies for each well and each parameter were tabulated. Table 1 presents a summary of detection frequencies for Appendix III parameters for all monitoring wells sample results.

Monitoring results were loaded into ProUCL and the following tests/calculations were performed:

- Check the data for outliers using Dixon's test
- Test the data for normality (normal and lognormal distribution) using Shapiro-Wilk test
- Based on results of normality test, compute either a normal, lognormal or nonparametric prediction limit

All ProUCL outputs are presented in Attachment A.

Dixon's Test

The USEPA Unified Guidance (USEPA, 2009) recommends that outliers tests should be performed on background data, but they generally not to be removed unless some basis for a likely error or discrepancy can be identified. Possible identifiable errors or discrepancies could include data recording errors, unusual sampling and laboratory procedures or conditions, inconsistent sample turbidity, and values significantly outside the historical ranges of background data. Regarding the new and historical data for the background, the Total Dissolved Solids value of 2300 mg/L for background data (MW-5 sample from September 28, 2017) was identified as potential outlier with 0.99 confidence level. Still, this value was kept in the data set because its potential to be an outlier was not confirmed. That is, the basis to classify the identified potential outlier as an error or discrepancy (as suggested by the USEPA unified guidance) does not exist at this time.

Shapiro-Wilk Normal and Lognormal Test

Table 2 presents the results of Shapiro-Wilk test of normality for the background data for the Appendix III parameters. Based on the analysis, the normal prediction limit was computed for field pH; the lognormal prediction limit was calculated for total calcium; and nonparametric prediction limits were computed for total boron, chloride, fluoride, sulfate, and total dissolved solids.



Upper Prediction Limit

Table 3 presents summary statistics and prediction limits based on background data from background wells (MW-4 and MW-5). All downgradient data for parameter-well combinations were compared to the prediction limits.

Upgradient vs. Downgradient Comparison

Table 4 presents the historical downgradient data for parameter-well combinations, which failed the current statistical comparisons for Appendix III parameters. For historical monitoring data, a prediction limit exceedance for boron in well MW-1 (sampled on September 28, 2017). This was the only detection of boron in all 10 sample events. All sampling events after this, including both 2018 events, were non-detect and invalidates the initial exceedance. Regarding historical data of fluoride, wells MW-1, MW-2, and MW-3 presented values above prediction limit in samples from July 2017, but all these potential exceedances were qualified as non-detects, thus invalidating the exceedance. For 2018, no exceedances in fluoride were observed. Wells MW-2 historical monitoring results indicate a prediction limit exceedance for field pH from a sample collected on July 19, 2017. All sampling events after this, including both 2018 events did not exceed the prediction limit and invalidates the initial exceedance. The ASD study performed after redevelopment of the wells explained previously reported SSI and stated that sample results may also indicate a natural variation in groundwater.

When the background upper limits were compared the most recent concentrations (2018) of the compliance wells (MW-1, MW-2, and MW-3), no SSI above background occurred.

Time series plots of the Appendix III parameters were created for all monitoring wells (Attachment B) together with a Mann-Kendall trend test that was performed on ProUCL. Overall, significant variability (either increase or decrease) was observed both upgradient (MW-4 and MW-5) and downgradient (MW-1, MW-2, and MW-3) for several parameters from Appendix III. A significant increase in calcium was observed in MW-4 and MW-2; a significant increase in chloride was observed in MW-4, MW-2, and MW-1; and a decrease in pH-field was observed for MW-4, while an increase was observed for MW-5 and MW-1. For sulfate, a significant decrease was observed for MW-3 while an increase was observed for MW-1. For total dissolved solids, a significant increase was observed for MW-4. This variability in both upgradient and downgradient wells signposts a natural variation in groundwater.

The upgradient vs. downgradient prediction limit comparison was plotted and show that currently there are no statistically significant increase for wells MW-1, MW-2 and MW-3 for any of the Appendix III parameters (Attachment C).

Summary

Statistical analyses were completed following USEPA CCR rule and USEPA (2009) and ASTM D6312-17 groundwater statistics guidance. ProUCL, a statistical analysis program developed by the USEPA, was used to analyze background and downgradient groundwater results. Parametric and nonparametric prediction limits were selected in comparing downgradient groundwater concentrations to upgradient background for Appendix III parameters.

Based on the statistical analysis and discussion executed during this study, no SSI above background was observed for any Appendix III parameters. Few statistically significant trends were noted in the background data collected through time series plots. Overall, significant variability (either increase or decrease) was observed



both upgradient (MW-4 and MW-5) and downgradient (MW-1, MW-2, and MW-3) for calcium, chloride, pH-field, sulfate, and total dissolved solids. This variability in both upgradient and downgradient wells signposts a natural variation in groundwater. Up vs. Down prediction limits comparison shows that currently there are no SSI for wells MW-1, MW-2, and MW-3 for any of the Appendix III parameters.

Recommendations

- It is FTCH's understanding that the plant has discontinued power generation activities in preparation of permanent plan closure; therefore, FTCH recommends the following:
 - Prepare and submit a Surface Impoundment Closure Plan for the closure of the CCR surface impoundment. The closure plan is required under Title 40, Code of Federal Regulations (40 CFR) Part 257.101 and detailed in 40 CFR Part 257.102.
 - Implement the closure plan.
- In the event that the CCR material is closed in-place, a post closure plan including groundwater monitoring for a period of 30 years may be needed (40 CFR 257.104).

References

United States Environmental Protection Agency (USEPA), 2009. Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities - Unified Guidance.

<https://nepis.epa.gov/Exe/ZyPDF.cgi/P10055GQ.PDF?Dockey=P10055GQ.PDF>. Accessed on October 2018.

ASTM D6312-17, 2017. Standard Guide for Developing Appropriate Statistical Approaches for Groundwater Detection Monitoring Programs at Waste Disposal Facilities, 15 p.

USEPA, 2016. ProUCL Version 5.1 User Guide - Statistical Software for Environmental Applications for Data Sets with and without Non-detect Observations. https://www.epa.gov/sites/production/files/2016-05/documents/proucl_5.1_user-guide.pdf. Accessed in October 2018.

Table 1 – Summary of Detection Frequencies for Appendix III Parameters

Table 2 – Shapiro-Wilk Test of Normality for Background

Table 3 – Summary Statistics and Upper Prediction Limits

Table 4 – Historical Downgradient Data for Constituent-Well Combinations Which Failed the Current Statistical Evaluation

ATTACHMENT A – ProUCL Outputs for Marquette Board of Light and Power Shiras Steam Plant

ATTACHMENT B – Time Series Graphs and Mann-Kendall trend tests for Appendix III Parameters

ATTACHMENT C – Up vs. Down Prediction Limits Graphs for Appendix III Parameters

ATTACHMENT D – False Positive and False Negative Rates for Current Upgradient vs Downgradient Monitoring Program

Tables

Table 1 - Summary of Detection Frequencies for Appendix III Parameters
 Marquette Board of Light and Power
 Shiras Steam Plant

Parameter	Detection frequency	MW-1	MW-2	MW-3	MW-4	MW-5
Boron, Total	n	10	10	10	10	10
	ND	8	10	10	8	10
	%ND	80%	100%	100%	80%	100%
Calcium, Total	n	10	10	10	10	10
	ND	0	0	0	0	0
	%ND	0%	0%	0%	0%	0%
Chloride	n	10	10	10	10	10
	ND	0	0	0	0	0
	%ND	0%	0%	0%	0%	0%
Fluoride	n	10	10	10	10	10
	ND	10	8	8	5	10
	%ND	100%	80%	80%	50%	100%
pH, Field	n	10	10	10	10	10
	ND	0	0	0	0	0
	%ND	0%	0%	0%	0%	0%
Sulfate	n	10	10	10	10	10
	ND	0	0	0	0	0
	%ND	0%	0%	0%	0%	0%
Total Dissolved Solids (TDS)	n	10	10	10	10	10
	ND	0	0	0	0	0
	%ND	0%	0%	0%	0%	0%

Notes:

n - sample size

ND - count of nondetect values in sample

%ND - percentage of nondetects in sample

Table 2 - Shapiro-Wilk Test of Normality for Background
 Marquette Board of Light and Power
 Shiras Steam Plant

Parameter	N (detects)	Detection Frequency	Test Value (W)	Log Test Value (Log _w)	Critical Value (0.05)	Limit Type
Boron, Total	2	0.100	-		-	Nonparametric
Calcium, Total	20	1.000	0.882	0.921	0.905	Lognormal
Chloride	20	1.000	0.825	0.839	0.905	Nonparametric
Fluoride	5	0.250	-	-	-	Nonparametric
pH, Field	20	1.000	0.927	0.914	0.905	Normal
Sulfate	20	1.000	0.770	0.786	0.905	Nonparametric
Total Dissolved Solids (TDS)	20	1.000	0.657	0.832	0.905	Nonparametric

Notes:

If detection frequency is < 0.500, nonparametric limit is used

If W < critical value, normal distribution is rejected

If Log_w < critical value, lognormal distribution is rejected

Table 3 - Summary Statistics and Upper Prediction Limits
 Marquette Board of Light and Power
 Shiras Steam Plant

Parameter	Units	Model Type	n	Detect	X	s	Prediction Limit	¹ Confidence Level
Boron, Total	ug/L	Nonparametric	20	2	-	-	300	0.99
Calcium, Total	ug/L	Lognormal	20	20	11.61	0.141	159381	
Chloride	mg/L	Nonparametric	20	20	273	91.66	450	0.99
Fluoride	mg/L	Nonparametric	20	5	0.192	0.455	0.23	0.99
pH, Field	SU	Normal	20	20	7.543	0.275	6.82-8.26	
Sulfate	mg/L	Nonparametric	20	20	29.1	13.09	53	0.99
Total Dissolved Solids (TDS)	mg/L	Nonparametric	20	20	900	373.3	2300	0.99

Notes:

When the number of detect values was too low for statistical calculations, the lab specific detection limit was used as upper prediction limit for the parameter

¹- Confidence level for passing initial test or one verification resample at all downgradient wells for a single parameter (nonparametric test only)

Model type refers to type of prediction limit

For lognormal test, mean and standard deviation are in lognormal units and prediction limit in original units

All sample sizes and statistics are based on outlier free data

For nonparametric limits, median reporting limits are substituted for extreme reporting limit values.

Table 4 - Historical Downgradient Data for Constituent-Well Combinations which Failed the Current Statistical Evaluation
 Marquette Board of Light and Power
 Shiras Steam Plant

Parameter	Units	Sample Point	Date	Qualifier	Result	Prediction Limit	SSI
Boron	ug/L	MW-1	9/28/2017		530	300	>PL
Fluoride	mg/L	MW-1	7/19/2017	ND	0.38	0.23	>PL
Fluoride	mg/L	MW-1	7/24/2017	ND	0.38	0.23	>PL
Fluoride	mg/L	MW-2	7/19/2017	ND	0.38	0.23	>PL
Fluoride	mg/L	MW-2	7/24/2017	ND	0.38	0.23	>PL
pH-field	S.U.	MW-2	7/19/2017		8.41	8.259	>PL
Fluoride	mg/L	MW-3	7/19/2017	ND	0.38	0.23	>PL
Fluoride	mg/L	MW-3	7/24/2017	ND	0.38	0.23	>PL

Notes:

>PL - results exceeds prediction limit; significantly increased over background

ND = not detected, result = detection limit

Attachment A

Outlier Tests for Selected Uncensored Variables

User Selected Options

Date/Time of Computation ProUCL 5.110/25/2018 11:37:44 AM

From File WorkSheet.xls

Full Precision OFF

Dixon's Outlier Test for Bckgd-Result (calcium)

Number of Observations = 20

10% critical value: 0.401

5% critical value: 0.45

1% critical value: 0.535

1. Observation Value 160000 is a Potential Outlier (Upper Tail)?

Test Statistic: 0.469

For 10% significance level, 160000 is an outlier.

For 5% significance level, 160000 is an outlier.

For 1% significance level, 160000 is not an outlier.

2. Observation Value 89000 is a Potential Outlier (Lower Tail)?

Test Statistic: 0.171

For 10% significance level, 89000 is not an outlier.

For 5% significance level, 89000 is not an outlier.

For 1% significance level, 89000 is not an outlier.

Dixon's Outlier Test for Bckgd-Result (chloride)

Number of Observations = 20

10% critical value: 0.401

5% critical value: 0.45

1% critical value: 0.535

1. Observation Value 450 is a Potential Outlier (Upper Tail)?

Test Statistic: 0.269

For 10% significance level, 450 is not an outlier.

For 5% significance level, 450 is not an outlier.

For 1% significance level, 450 is not an outlier.

2. Observation Value 190 is a Potential Outlier (Lower Tail)?

Test Statistic: 0.000

For 10% significance level, 190 is not an outlier.

For 5% significance level, 190 is not an outlier.

For 1% significance level, 190 is not an outlier.

Dixon's Outlier Test for Bckgd-Result (fluoride)

Number of Observations = 5

10% critical value: 0.557

5% critical value: 0.642

1% critical value: 0.78

1. Observation Value 0.23 is a Potential Outlier (Upper Tail)?

Test Statistic: 0.000

For 10% significance level, 0.23 is not an outlier.

For 5% significance level, 0.23 is not an outlier.

For 1% significance level, 0.23 is not an outlier.

2. Observation Value 0.12 is a Potential Outlier (Lower Tail)?

Test Statistic: 0.545

For 10% significance level, 0.12 is not an outlier.

For 5% significance level, 0.12 is not an outlier.

For 1% significance level, 0.12 is not an outlier.

Dixon's Outlier Test for Bckgd-Result (ph-field)

Number of Observations = 20

10% critical value: 0.401

5% critical value: 0.45

1% critical value: 0.535

1. Observation Value 7.93 is a Potential Outlier (Upper Tail)?

Test Statistic: 0.131

For 10% significance level, 7.93 is not an outlier.

For 5% significance level, 7.93 is not an outlier.

For 1% significance level, 7.93 is not an outlier.

2. Observation Value 6.76 is a Potential Outlier (Lower Tail)?

Test Statistic: 0.514

For 10% significance level, 6.76 is an outlier.

For 5% significance level, 6.76 is an outlier.

For 1% significance level, 6.76 is not an outlier.

Dixon's Outlier Test for Bckgd-Result (sulfate)

Number of Observations = 20

10% critical value: 0.401

5% critical value: 0.45

1% critical value: 0.535

1. Observation Value 53 is a Potential Outlier (Upper Tail)?

Test Statistic: 0.171

For 10% significance level, 53 is not an outlier.

For 5% significance level, 53 is not an outlier.

For 1% significance level, 53 is not an outlier.

2. Observation Value 18 is a Potential Outlier (Lower Tail)?

Test Statistic: 0.000

For 10% significance level, 18 is not an outlier.

For 5% significance level, 18 is not an outlier.

For 1% significance level, 18 is not an outlier.

Dixon's Outlier Test for Bckgd-Result (total dissolved solids)

Number of Observations = 20

10% critical value: 0.401

5% critical value: 0.45

1% critical value: 0.535

1. Observation Value 2300 is a Potential Outlier (Upper Tail)?

Test Statistic: 0.723

For 10% significance level, 2300 is an outlier.

For 5% significance level, 2300 is an outlier.

For 1% significance level, 2300 is an outlier.

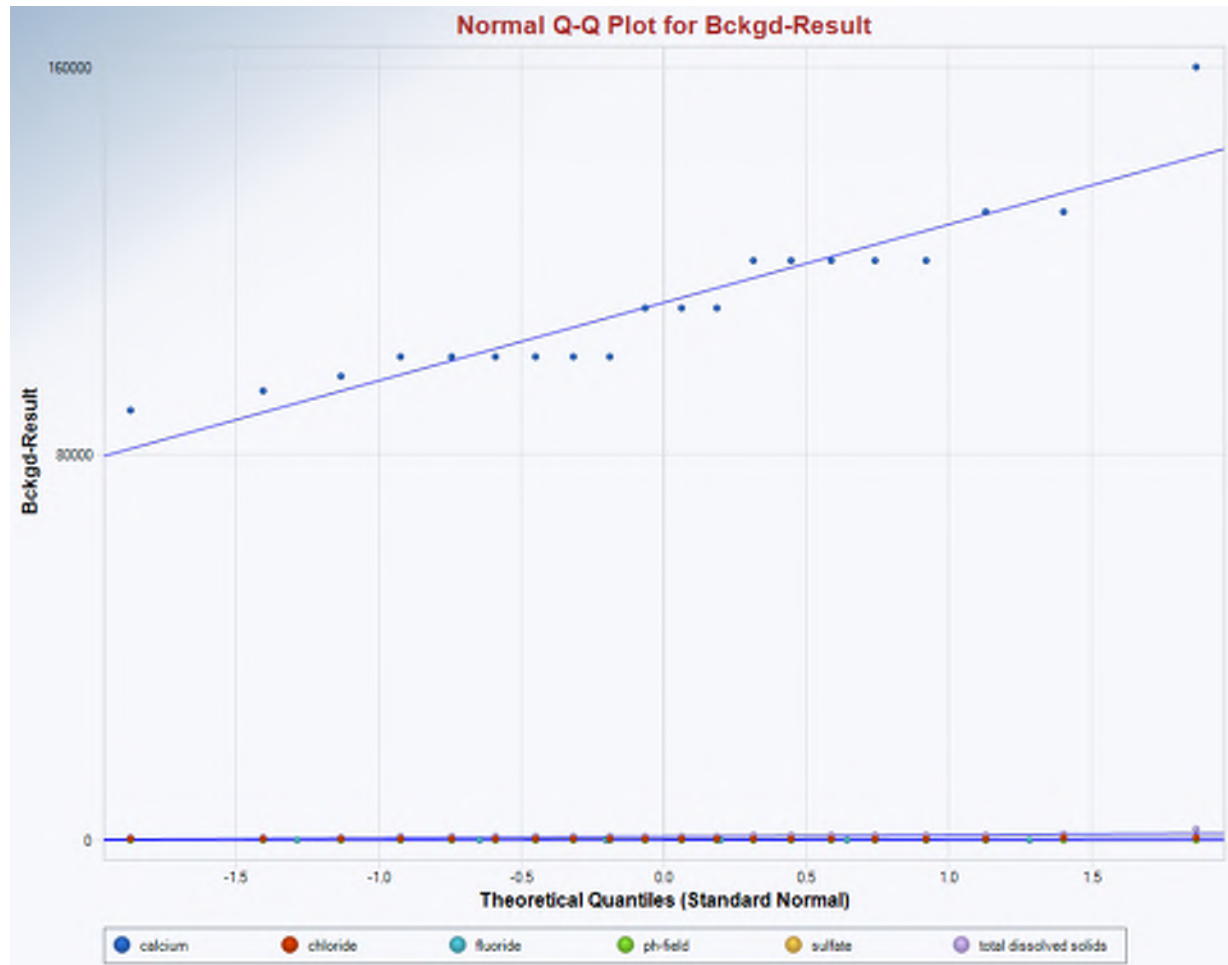
2. Observation Value 590 is a Potential Outlier (Lower Tail)?

Test Statistic: 0.098

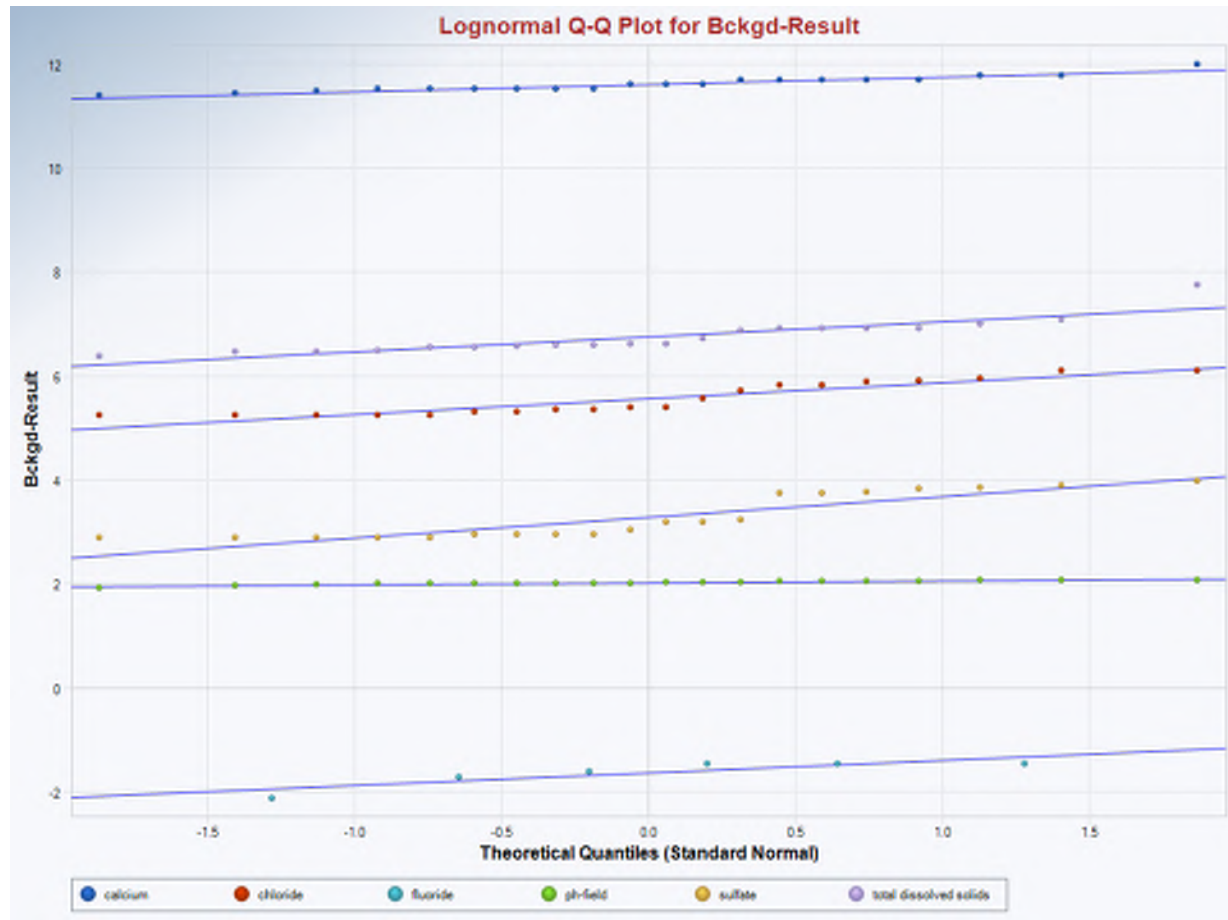
For 10% significance level, 590 is not an outlier.

For 5% significance level, 590 is not an outlier.

For 1% significance level, 590 is not an outlier.



Parameter	n	Mean	SD	Slope	Intercept	Correlation, R	Shapiro-Wilk test exact test statistic	Critical value (0.05)	p-Value	Data Appear Normal?
Calcium	20	111400	16681	16168	111400	0.934	0.882	0.905	0.0184	NO
Chloride	20	273	91.66	87.32	273	0.918	0.825	0.905	0.00176	NO
Fluoride	5	0.192	0.0455	0.0472	0.192	0.939	0.805	0.762	N/A	YES
pH-field	20	7.543	0.275	0.274	7.543	0.958	0.927	0.905	0.135	YES
Sulfate	20	29.1	13.09	12.07	29.1	0.888	0.770	0.905	1.9303E-4	NO
Total Dissolved Solids	20	900	373.3	308.1	900	0.795	0.657	0.905	2.8432E-6	NO



Parameter	n	Mean	SD	Slope	Intercept	Correlation, R	Shapiro-Wilk test exact test statistic	Critical value (0.05)	p-Value	Data Appear Lognormal?
Calcium	20	11.61	0.141	0.14	11.61	0.956	0.921	0.905	0.108	YES
Chloride	20	5.56	0.318	0.306	5.56	0.928	0.839	0.905	0.00334	NO
Fluoride	5	-1.677	0.269	0.271	-1.677	0.915	0.838	0.762	N/A	YES
pH-field	20	2.02	0.0372	0.0367	2.02	0.95	0.914	0.905	0.0745	YES
Sulfate	20	3.281	0.424	0.396	3.281	0.899	0.786	0.905	3.7159E-4	NO
Total Dissolved Solids	20	6.748	0.311	0.292	6.748	0.904	0.832	0.905	0.00202	NO

Background Statistics for Uncensored Full Data Sets

User Selected Options

Date/Time of Computation ProUCL 5.110/25/2018 10:55:10 AM
From File WorkSheet.xls
Full Precision OFF
Confidence Coefficient 99%
Coverage 99%
New or Future K Observations 1
Number of Bootstrap Operations 2000

Bckgd-Result (calcium)

General Statistics

Total Number of Observations	20	Number of Distinct Observations	8
Minimum	89000	First Quartile	100000
Second Largest	130000	Median	110000
Maximum	160000	Third Quartile	120000
Mean	111400	SD	16681
Coefficient of Variation	0.15	Skewness	1.27
Mean of logged Data	11.61	SD of logged Data	0.141

Critical Values for Background Threshold Values (BTVs)

Tolerance Factor K (For UTL)	3.832	d2max (for USL)	2.884
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Normal GOF Test

Shapiro Wilk Test Statistic	0.882
5% Shapiro Wilk Critical Value	0.905
Lilliefors Test Statistic	0.203
5% Lilliefors Critical Value	0.192

Shapiro Wilk GOF Test

Data Not Normal at 5% Significance Level

Lilliefors GOF Test

Data Not Normal at 5% Significance Level

Data Not Normal at 5% Significance Level

Background Statistics Assuming Normal Distribution

99% UTL with 99% Coverage	175321	90% Percentile (z)	132777
99% UPL (t)	154807	95% Percentile (z)	138838
99% USL	159505	99% Percentile (z)	150206

Gamma GOF Test

A-D Test Statistic	0.698
5% A-D Critical Value	0.739
K-S Test Statistic	0.211
5% K-S Critical Value	0.193

Anderson-Darling Gamma GOF Test

Detected data appear Gamma Distributed at 5% Significance Level

Kolmogorov-Smimov Gamma GOF Test

Data Not Gamma Distributed at 5% Significance Level

Detected data follow Appr. Gamma Distribution at 5% Significance Level

Gamma Statistics

k hat (MLE)	50.98	k star (bias corrected MLE)	43.37
Theta hat (MLE)	2185	Theta star (bias corrected MLE)	2569
nu hat (MLE)	2039	nu star (bias corrected)	1735
MLE Mean (bias corrected)	111400	MLE Sd (bias corrected)	16917

Background Statistics Assuming Gamma Distribution

99% Wilson Hilferty (WH) Approx. Gamma UPL	157525	90% Percentile	133555
99% Hawkins Wixley (HW) Approx. Gamma UPL	157953	95% Percentile	140607
99% WH Approx. Gamma UTL with 99% Coverage	183648	99% Percentile	154484
99% HW Approx. Gamma UTL with 99% Coverage	185003		
99% WH USL	163273	99% HW USL	163866

Lognormal GOF Test

Shapiro Wilk Test Statistic	0.921	Shapiro Wilk Lognormal GOF Test
5% Shapiro Wilk Critical Value	0.905	Data appear Lognormal at 5% Significance Level
Lilliefors Test Statistic	0.206	Lilliefors Lognormal GOF Test
5% Lilliefors Critical Value	0.192	Data Not Lognormal at 5% Significance Level

Data appear Approximate Lognormal at 5% Significance Level

Background Statistics assuming Lognormal Distribution

99% UTL with 99% Coverage	189657	90% Percentile (z)	132228
99% UPL (t)	159381	95% Percentile (z)	139199
99% USL	165857	99% Percentile (z)	153283

Nonparametric Distribution Free Background Statistics

Data appear Approximate Gamma Distribution at 5% Significance Level

Nonparametric Upper Limits for Background Threshold Values

Order of Statistic, r	20	99% UTL with 99% Coverage	160000
Approx, f used to compute achieved CC	0.202	Approximate Actual Confidence Coefficient achieved by UTL	0.182
		Approximate Sample Size needed to achieve specified CC	461
99% Percentile Bootstrap UTL with 99% Coverage	160000	99% BCA Bootstrap UTL with 99% Coverage	160000
99% UPL	160000	90% Percentile	130000
90% Chebyshev UPL	162679	95% Percentile	131500
95% Chebyshev UPL	185906	99% Percentile	154300
99% USL	160000		

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20.

Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations.

The use of USL tends to provide a balance between false positives and false negatives provided the data represents a background data set and when many onsite observations need to be compared with the BTV.

Bckgd-Result (chloride)

General Statistics

Total Number of Observations	20	Number of Distinct Observations	11
Minimum	190	First Quartile	197.5
Second Largest	450	Median	220
Maximum	450	Third Quartile	345
Mean	273	SD	91.66
Coefficient of Variation	0.336	Skewness	0.765
Mean of logged Data	5.56	SD of logged Data	0.318

Critical Values for Background Threshold Values (BTVs)

Tolerance Factor K (For UTL)	3.832	d2max (for USL)	2.884
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Normal GOF Test

Shapiro Wilk Test Statistic	0.825
5% Shapiro Wilk Critical Value	0.905
Lilliefors Test Statistic	0.268
5% Lilliefors Critical Value	0.192

Shapiro Wilk GOF Test

Data Not Normal at 5% Significance Level

Lilliefors GOF Test

Data Not Normal at 5% Significance Level

Data Not Normal at 5% Significance Level**Background Statistics Assuming Normal Distribution**

99% UTL with 99% Coverage	624.2	90% Percentile (z)	390.5
99% UPL (t)	511.5	95% Percentile (z)	423.8
99% USL	537.3	99% Percentile (z)	486.2

Gamma GOF Test

A-D Test Statistic	1.366
5% A-D Critical Value	0.742
K-S Test Statistic	0.262
5% K-S Critical Value	0.194

Anderson-Darling Gamma GOF Test

Data Not Gamma Distributed at 5% Significance Level

Kolmogorov-Smirnov Gamma GOF Test

Data Not Gamma Distributed at 5% Significance Level

Data Not Gamma Distributed at 5% Significance Level**Gamma Statistics**

k hat (MLE)	10.21	k star (bias corrected MLE)	8.71
Theta hat (MLE)	26.74	Theta star (bias corrected MLE)	31.34
nu hat (MLE)	408.3	nu star (bias corrected)	348.4
MLE Mean (bias corrected)	273	MLE Sd (bias corrected)	92.5

Background Statistics Assuming Gamma Distribution

99% Wilson Hilferty (WH) Approx. Gamma UPL	556.2	90% Percentile	396.2
99% Hawkins Wixley (HW) Approx. Gamma UPL	564.2	95% Percentile	440.8
99% WH Approx. Gamma UTL with 99% Coverage	748.3	99% Percentile	532.8
99% HW Approx. Gamma UTL with 99% Coverage	773.7		
99% WH USL	596.9	99% HW USL	607.9

Lognormal GOF Test

Shapiro Wilk Test Statistic	0.839
5% Shapiro Wilk Critical Value	0.905
Lilliefors Test Statistic	0.249
5% Lilliefors Critical Value	0.192

Shapiro Wilk Lognormal GOF Test

Data Not Lognormal at 5% Significance Level

Lilliefors Lognormal GOF Test

Data Not Lognormal at 5% Significance Level

Data Not Lognormal at 5% Significance Level**Background Statistics assuming Lognormal Distribution**

99% UTL with 99% Coverage	877.4	90% Percentile (z)	390.3
99% UPL (t)	593.7	95% Percentile (z)	438
99% USL	649.2	99% Percentile (z)	543.9

Nonparametric Distribution Free Background Statistics**Data do not follow a Discernible Distribution (0.05)**

Nonparametric Upper Limits for Background Threshold Values

Order of Statistic, r	20	99% UTL with 99% Coverage	450
Approx, f used to compute achieved CC	0.202	Approximate Actual Confidence Coefficient achieved by UTL	0.182
		Approximate Sample Size needed to achieve specified CC	461
99% Percentile Bootstrap UTL with 99% Coverage	450	99% BCA Bootstrap UTL with 99% Coverage	450
99% UPL	450	90% Percentile	387
90% Chebyshev UPL	554.8	95% Percentile	450
95% Chebyshev UPL	682.4	99% Percentile	450
99% USL	450		

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations.

The use of USL tends to provide a balance between false positives and false negatives provided the data represents a background data set and when many onsite observations need to be compared with the BTV.

Bckgd-Result (fluoride)

General Statistics

Total Number of Observations	5	Number of Distinct Observations	4
Minimum	0.12	First Quartile	0.18
Second Largest	0.23	Median	0.2
Maximum	0.23	Third Quartile	0.23
Mean	0.192	SD	0.0455
Coefficient of Variation	0.237	Skewness	-1.171
Mean of logged Data	-1.677	SD of logged Data	0.269

Critical Values for Background Threshold Values (BTVs)

Tolerance Factor K (For UTL)	4.203	d2max (for USL)	1.671
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Normal GOF Test

Shapiro Wilk Test Statistic	0.876
5% Shapiro Wilk Critical Value	0.762
Lilliefors Test Statistic	0.202
5% Lilliefors Critical Value	0.343

Shapiro Wilk GOF Test

Data appear Normal at 5% Significance Level

Lilliefors GOF Test

Data appear Normal at 5% Significance Level

Data appear Normal at 5% Significance Level

Background Statistics Assuming Normal Distribution

99% UTL with 99% Coverage	0.383	90% Percentile (z)	0.25
99% UPL (t)	0.298	95% Percentile (z)	0.267
99% USL	0.268	99% Percentile (z)	0.298

Gamma GOF Test

A-D Test Statistic	0.452
5% A-D Critical Value	0.679
K-S Test Statistic	0.22
5% K-S Critical Value	0.357

Anderson-Darling Gamma GOF Test

Detected data appear Gamma Distributed at 5% Significance Level

Kolmogorov-Smirnov Gamma GOF Test

Detected data appear Gamma Distributed at 5% Significance Level

Detected data appear Gamma Distributed at 5% Significance Level

Gamma Statistics

k hat (MLE)	19.03	k star (bias corrected MLE)	7.744
Theta hat (MLE)	0.0101	Theta star (bias corrected MLE)	0.0248
nu hat (MLE)	190.3	nu star (bias corrected)	77.44
MLE Mean (bias corrected)	0.192	MLE Sd (bias corrected)	0.069

Background Statistics Assuming Gamma Distribution

99% Wilson Hilferty (WH) Approx. Gamma UPL	0.327	90% Percentile	0.284
99% Hawkins Wixley (HW) Approx. Gamma UPL	0.332	95% Percentile	0.318
99% WH Approx. Gamma UTL with 99% Coverage	0.476	99% Percentile	0.388
99% HW Approx. Gamma UTL with 99% Coverage	0.496		
99% WH USL	0.282	99% HW USL	0.285

Lognormal GOF Test

Shapiro Wilk Test Statistic	0.838	Shapiro Wilk Lognormal GOF Test
5% Shapiro Wilk Critical Value	0.762	Data Not Lognormal at 5% Significance Level
Lilliefors Test Statistic	0.244	Lilliefors Lognormal GOF Test
5% Lilliefors Critical Value	0.343	Data appear Lognormal at 5% Significance Level

Data appear Approximate Lognormal at 5% Significance Level

Background Statistics assuming Lognormal Distribution

99% UTL with 99% Coverage	0.578	90% Percentile (z)	0.264
99% UPL (t)	0.35	95% Percentile (z)	0.291
99% USL	0.293	99% Percentile (z)	0.349

Nonparametric Distribution Free Background Statistics

Data appear Normal at 5% Significance Level

Nonparametric Upper Limits for Background Threshold Values

Order of Statistic, r	5	99% UTL with 99% Coverage	0.23
Approx, f used to compute achieved CC	0.263	Approximate Actual Confidence Coefficient achieved by UTL	0.226
		Approximate Sample Size needed to achieve specified CC	59
99% Percentile Bootstrap UTL with 99% Coverage	0.23	99% BCA Bootstrap UTL with 99% Coverage	0.23
99% UPL	0.23	90% Percentile	0.23
90% Chebyshev UPL	0.342	95% Percentile	0.23
95% Chebyshev UPL	0.409	99% Percentile	0.23
99% USL	0.23		

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations.

The use of USL tends to provide a balance between false positives and false negatives provided the data represents a background data set and when many onsite observations need to be compared with the BTV.

Bckgd-Result (ph-field)

General Statistics

Total Number of Observations	20	Number of Distinct Observations	19
Minimum	6.76	First Quartile	7.44
Second Largest	7.92	Median	7.525
Maximum	7.93	Third Quartile	7.743
Mean	7.543	SD	0.275
Coefficient of Variation	0.0365	Skewness	-1.066
Mean of logged Data	2.02	SD of logged Data	0.0372

Critical Values for Background Threshold Values (BTVs)

Tolerance Factor K (For UTL)	3.832	d2max (for USL)	2.884
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Normal GOF Test

Shapiro Wilk Test Statistic	0.927
5% Shapiro Wilk Critical Value	0.905
Lilliefors Test Statistic	0.118
5% Lilliefors Critical Value	0.192

Shapiro Wilk GOF Test

Data appear Normal at 5% Significance Level

Lilliefors GOF Test

Data appear Normal at 5% Significance Level

Data appear Normal at 5% Significance Level**Background Statistics Assuming Normal Distribution**

99% UTL with 99% Coverage	8.597	90% Percentile (z)	7.895
99% UPL (t)	8.259	95% Percentile (z)	7.995
99% USL	8.336	99% Percentile (z)	8.183

Gamma GOF Test

A-D Test Statistic	0.418
5% A-D Critical Value	0.74
K-S Test Statistic	0.12
5% K-S Critical Value	0.193

Anderson-Darling Gamma GOF Test

Detected data appear Gamma Distributed at 5% Significance Level

Kolmogorov-Smirnov Gamma GOF Test

Detected data appear Gamma Distributed at 5% Significance Level

Detected data appear Gamma Distributed at 5% Significance Level**Gamma Statistics**

k hat (MLE)	771.5	k star (bias corrected MLE)	655.8
Theta hat (MLE)	0.00978	Theta star (bias corrected MLE)	0.0115
nu hat (MLE)	30861	nu star (bias corrected)	26233
MLE Mean (bias corrected)	7.543	MLE Sd (bias corrected)	0.295

Background Statistics Assuming Gamma Distribution

99% Wilson Hilferty (WH) Approx. Gamma UPL	8.288	90% Percentile	7.923
99% Hawkins Wixley (HW) Approx. Gamma UPL	8.292	95% Percentile	8.034
99% WH Approx. Gamma UTL with 99% Coverage	8.658	99% Percentile	8.245
99% HW Approx. Gamma UTL with 99% Coverage	8.667		
99% WH USL	8.372	99% HW USL	8.377

Lognormal GOF Test

Shapiro Wilk Test Statistic	0.914
5% Shapiro Wilk Critical Value	0.905
Lilliefors Test Statistic	0.126
5% Lilliefors Critical Value	0.192

Shapiro Wilk Lognormal GOF Test

Data appear Lognormal at 5% Significance Level

Lilliefors Lognormal GOF Test

Data appear Lognormal at 5% Significance Level

Data appear Lognormal at 5% Significance Level**Background Statistics assuming Lognormal Distribution**

99% UTL with 99% Coverage	8.693	90% Percentile (z)	7.906
99% UPL (t)	8.304	95% Percentile (z)	8.014
99% USL	8.392	99% Percentile (z)	8.219

Nonparametric Distribution Free Background Statistics**Data appear Normal at 5% Significance Level**

Nonparametric Upper Limits for Background Threshold Values

Order of Statistic, r	20	99% UTL with 99% Coverage	7.93
Approx, f used to compute achieved CC	0.202	Approximate Actual Confidence Coefficient achieved by UTL	0.182
		Approximate Sample Size needed to achieve specified CC	461
99% Percentile Bootstrap UTL with 99% Coverage	7.93	99% BCA Bootstrap UTL with 99% Coverage	7.93
99% UPL	7.93	90% Percentile	7.857
90% Chebyshev UPL	8.389	95% Percentile	7.921
95% Chebyshev UPL	8.772	99% Percentile	7.928
99% USL	7.93		

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations.

The use of USL tends to provide a balance between false positives and false negatives provided the data represents a background data set and when many onsite observations need to be compared with the BTV.

LPL is not calculated at ProUCL, but utilizing the equivalent formula for 99% UPL (t), the 99% LPL (t) 6.819642

Prediction limit Formula: $\bar{X}_n \pm T_{\alpha} s_n \sqrt{1 + (1/n)}$

Bckgd-Result (sulfate)

General Statistics

Total Number of Observations	20	Number of Distinct Observations	11
Minimum	18	First Quartile	18.75
Second Largest	49	Median	22.5
Maximum	53	Third Quartile	42.25
Mean	29.1	SD	13.09
Coefficient of Variation	0.45	Skewness	0.71
Mean of logged Data	3.281	SD of logged Data	0.424

Critical Values for Background Threshold Values (BTVs)

Tolerance Factor K (For UTL)	3.832	d2max (for USL)	2.884
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Normal GOF Test

Shapiro Wilk Test Statistic	0.77
5% Shapiro Wilk Critical Value	0.905
Lilliefors Test Statistic	0.273
5% Lilliefors Critical Value	0.192

Shapiro Wilk GOF Test

Data Not Normal at 5% Significance Level

Lilliefors GOF Test

Data Not Normal at 5% Significance Level

Data Not Normal at 5% Significance Level

Background Statistics Assuming Normal Distribution

99% UTL with 99% Coverage	79.28	90% Percentile (z)	45.88
99% UPL (t)	63.17	95% Percentile (z)	50.64
99% USL	66.86	99% Percentile (z)	59.56

Gamma GOF Test

A-D Test Statistic	1.985
5% A-D Critical Value	0.745
K-S Test Statistic	0.241
5% K-S Critical Value	0.194

Anderson-Darling Gamma GOF Test

Data Not Gamma Distributed at 5% Significance Level

Kolmogorov-Smirnov Gamma GOF Test

Data Not Gamma Distributed at 5% Significance Level

Data Not Gamma Distributed at 5% Significance Level

Gamma Statistics

k hat (MLE)	5.754	k star (bias corrected MLE)	4.924
Theta hat (MLE)	5.058	Theta star (bias corrected MLE)	5.91
nu hat (MLE)	230.1	nu star (bias corrected)	197
MLE Mean (bias corrected)	29.1	MLE Sd (bias corrected)	13.11

Background Statistics Assuming Gamma Distribution

99% Wilson Hilferty (WH) Approx. Gamma UPL	71.89	90% Percentile	46.66
99% Hawkins Wixley (HW) Approx. Gamma UPL	73.6	95% Percentile	53.48
99% WH Approx. Gamma UTL with 99% Coverage	103.7	99% Percentile	67.89
99% HW Approx. Gamma UTL with 99% Coverage	109.4		
99% WH USL	78.51	99% HW USL	80.87

Lognormal GOF Test

Shapiro Wilk Test Statistic	0.786	Shapiro Wilk Lognormal GOF Test
5% Shapiro Wilk Critical Value	0.905	Data Not Lognormal at 5% Significance Level
Lilliefors Test Statistic	0.237	Lilliefors Lognormal GOF Test
5% Lilliefors Critical Value	0.192	Data Not Lognormal at 5% Significance Level

Data Not Lognormal at 5% Significance Level

Background Statistics assuming Lognormal Distribution

99% UTL with 99% Coverage	135.1	90% Percentile (z)	45.82
99% UPL (t)	80.22	95% Percentile (z)	53.46
99% USL	90.4	99% Percentile (z)	71.37

Nonparametric Distribution Free Background Statistics

Data do not follow a Discernible Distribution (0.05)

Nonparametric Upper Limits for Background Threshold Values

Order of Statistic, r	20	99% UTL with 99% Coverage	53
Approx, f used to compute achieved CC	0.202	Approximate Actual Confidence Coefficient achieved by UTL	0.182
		Approximate Sample Size needed to achieve specified CC	461
99% Percentile Bootstrap UTL with 99% Coverage	53	99% BCA Bootstrap UTL with 99% Coverage	53
99% UPL	53	90% Percentile	47.2
90% Chebyshev UPL	69.35	95% Percentile	49.2
95% Chebyshev UPL	87.59	99% Percentile	52.24
99% USL	53		

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations.

The use of USL tends to provide a balance between false positives and false negatives provided the data represents a background data set and when many onsite observations need to be compared with the BTV.

Bckgd-Result (total dissolved solids)

General Statistics

Total Number of Observations	20	Number of Distinct Observations	14
Minimum	590	First Quartile	700
Second Largest	1200	Median	745
Maximum	2300	Third Quartile	1000
Mean	900	SD	373.3
Coefficient of Variation	0.415	Skewness	2.997
Mean of logged Data	6.748	SD of logged Data	0.311

Critical Values for Background Threshold Values (BTVs)

Tolerance Factor K (For UTL) 3.832 d2max (for USL) 2.884

Normal GOF Test

Shapiro Wilk Test Statistic 0.657
5% Shapiro Wilk Critical Value 0.905
Lilliefors Test Statistic 0.244
5% Lilliefors Critical Value 0.192

Shapiro Wilk GOF Test

Data Not Normal at 5% Significance Level

Lilliefors GOF Test

Data Not Normal at 5% Significance Level

Data Not Normal at 5% Significance Level

Background Statistics Assuming Normal Distribution

99% UTL with 99% Coverage	2330	90% Percentile (z)	1378
99% UPL (t)	1871	95% Percentile (z)	1514
99% USL	1976	99% Percentile (z)	1768

Gamma GOF Test

A-D Test Statistic 1.272
5% A-D Critical Value 0.742
K-S Test Statistic 0.216
5% K-S Critical Value 0.194

Anderson-Darling Gamma GOF Test

Data Not Gamma Distributed at 5% Significance Level

Kolmogorov-Smirnov Gamma GOF Test

Data Not Gamma Distributed at 5% Significance Level

Data Not Gamma Distributed at 5% Significance Level

Gamma Statistics

k hat (MLE)	9.297	k star (bias corrected MLE)	7.936
Theta hat (MLE)	96.8	Theta star (bias corrected MLE)	113.4
nu hat (MLE)	371.9	nu star (bias corrected)	317.4
MLE Mean (bias corrected)	900	MLE Sd (bias corrected)	319.5

Background Statistics Assuming Gamma Distribution

99% Wilson Hilferty (WH) Approx. Gamma UPL	1879	90% Percentile	1326
99% Hawkins Wixley (HW) Approx. Gamma UPL	1886	95% Percentile	1482
99% WH Approx. Gamma UTL with 99% Coverage	2554	99% Percentile	1804
99% HW Approx. Gamma UTL with 99% Coverage	2604		
99% WH USL	2022	99% HW USL	2035

Lognormal GOF Test

Shapiro Wilk Test Statistic 0.832
5% Shapiro Wilk Critical Value 0.905
Lilliefors Test Statistic 0.209
5% Lilliefors Critical Value 0.192

Shapiro Wilk Lognormal GOF Test

Data Not Lognormal at 5% Significance Level

Lilliefors Lognormal GOF Test

Data Not Lognormal at 5% Significance Level

Data Not Lognormal at 5% Significance Level

Background Statistics assuming Lognormal Distribution

99% UTL with 99% Coverage	2810	90% Percentile (z)	1270
99% UPL (t)	1916	95% Percentile (z)	1422
99% USL	2092	99% Percentile (z)	1758

Nonparametric Distribution Free Background Statistics

Data do not follow a Discernible Distribution (0.05)

Nonparametric Upper Limits for Background Threshold Values

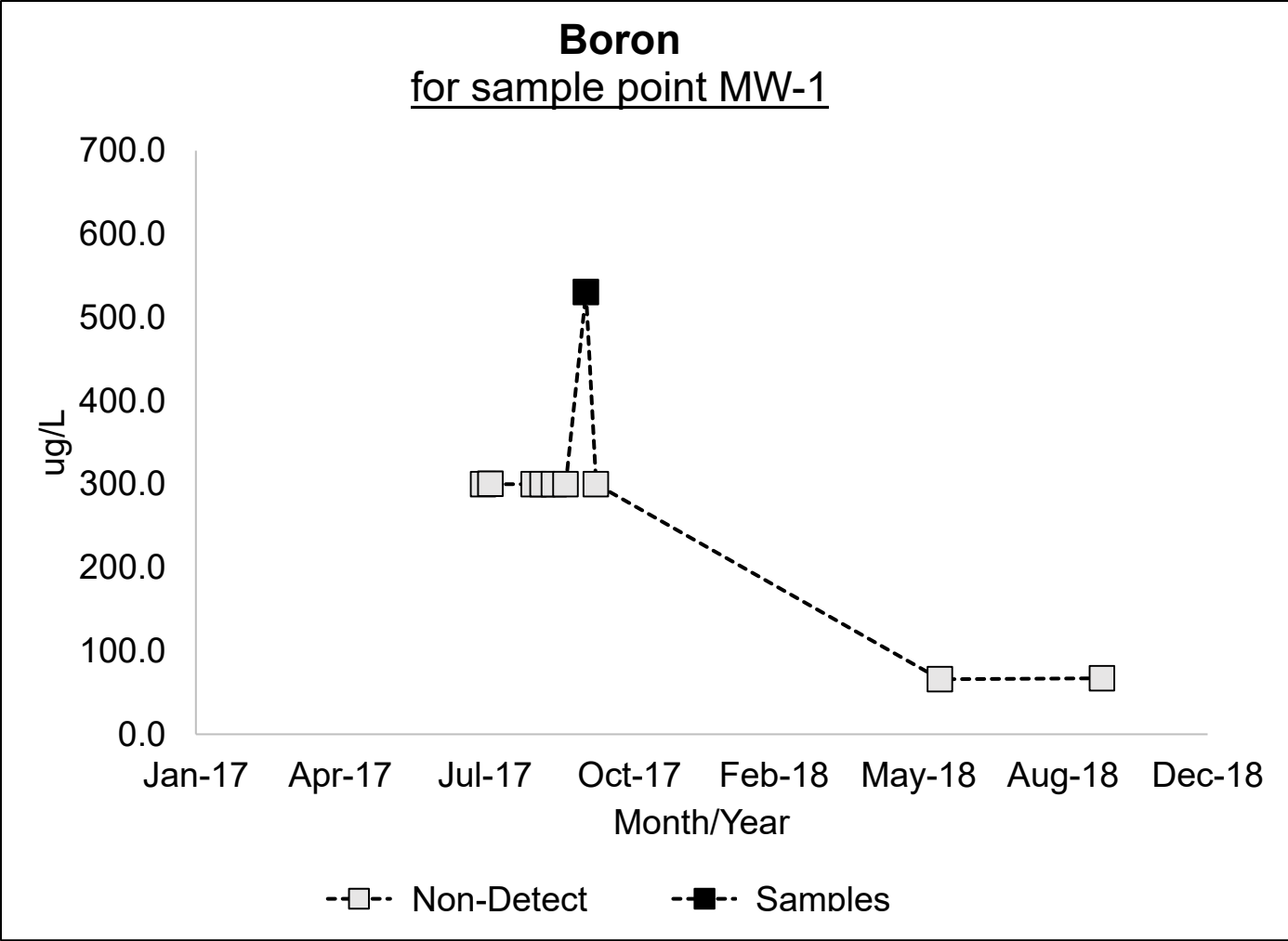
Order of Statistic, r	20	99% UTL with 99% Coverage	2300
Approx, f used to compute achieved CC	0.202	Approximate Actual Confidence Coefficient achieved by UTL	0.182
		Approximate Sample Size needed to achieve specified CC	461
99% Percentile Bootstrap UTL with 99% Coverage	2300	99% BCA Bootstrap UTL with 99% Coverage	2300
99% UPL	2300	90% Percentile	1110
90% Chebyshev UPL	2047	95% Percentile	1255
95% Chebyshev UPL	2567	99% Percentile	2091
99% USL	2300		

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations.

The use of USL tends to provide a balance between false positives and false negatives provided the data represents a background data set and when many onsite observations need to be compared with the BTV.

Attachment B

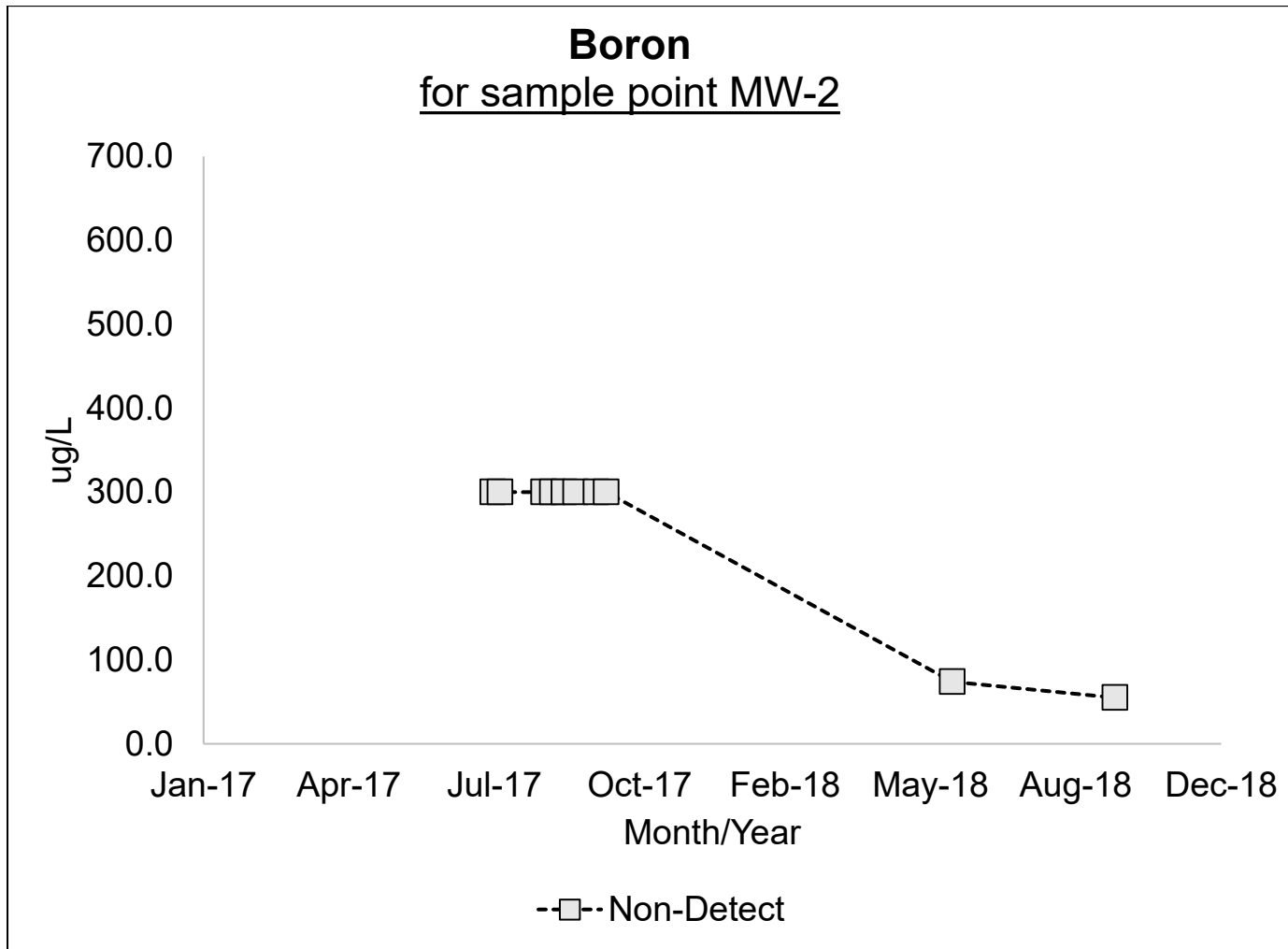
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 1

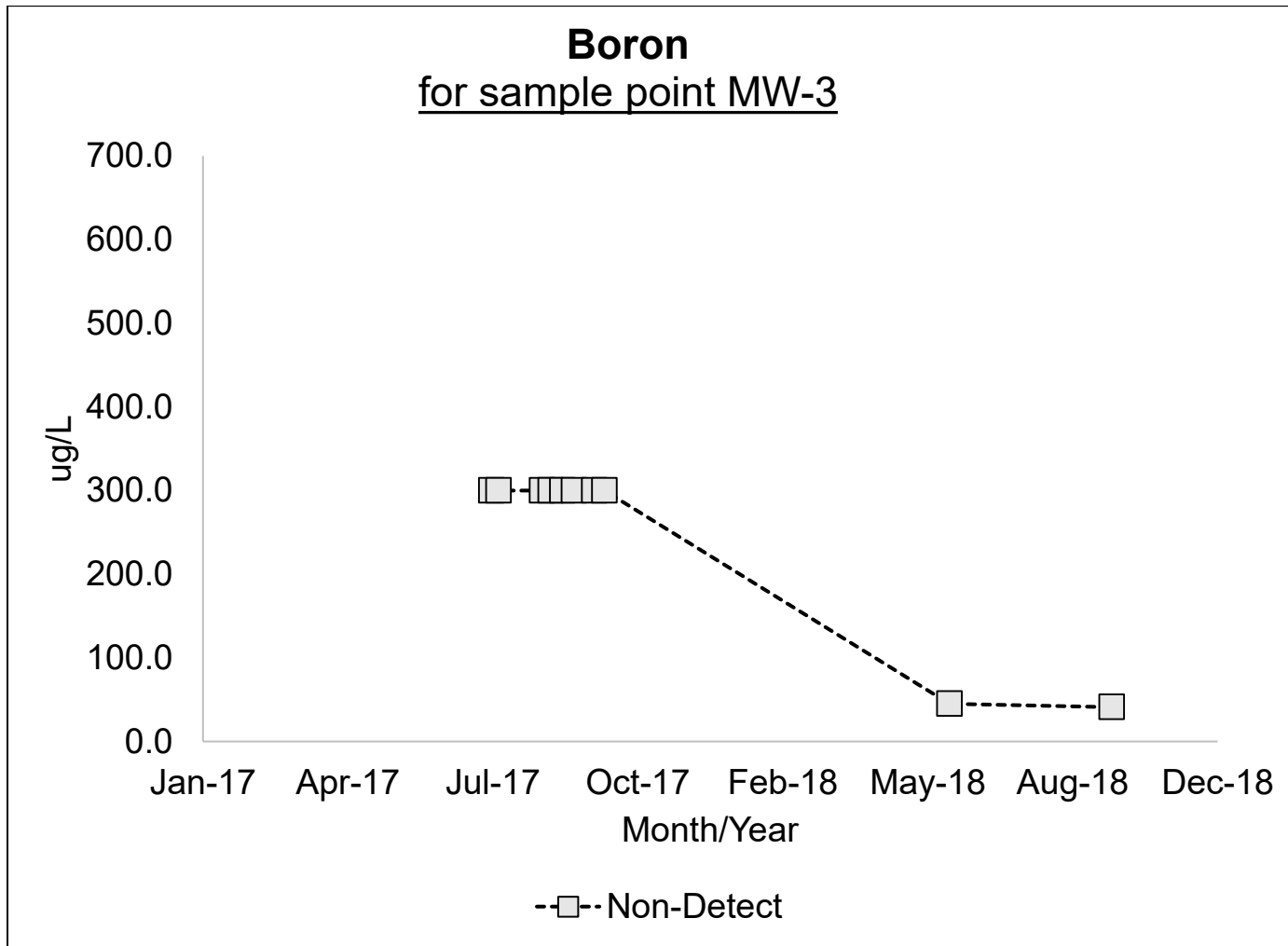
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 2

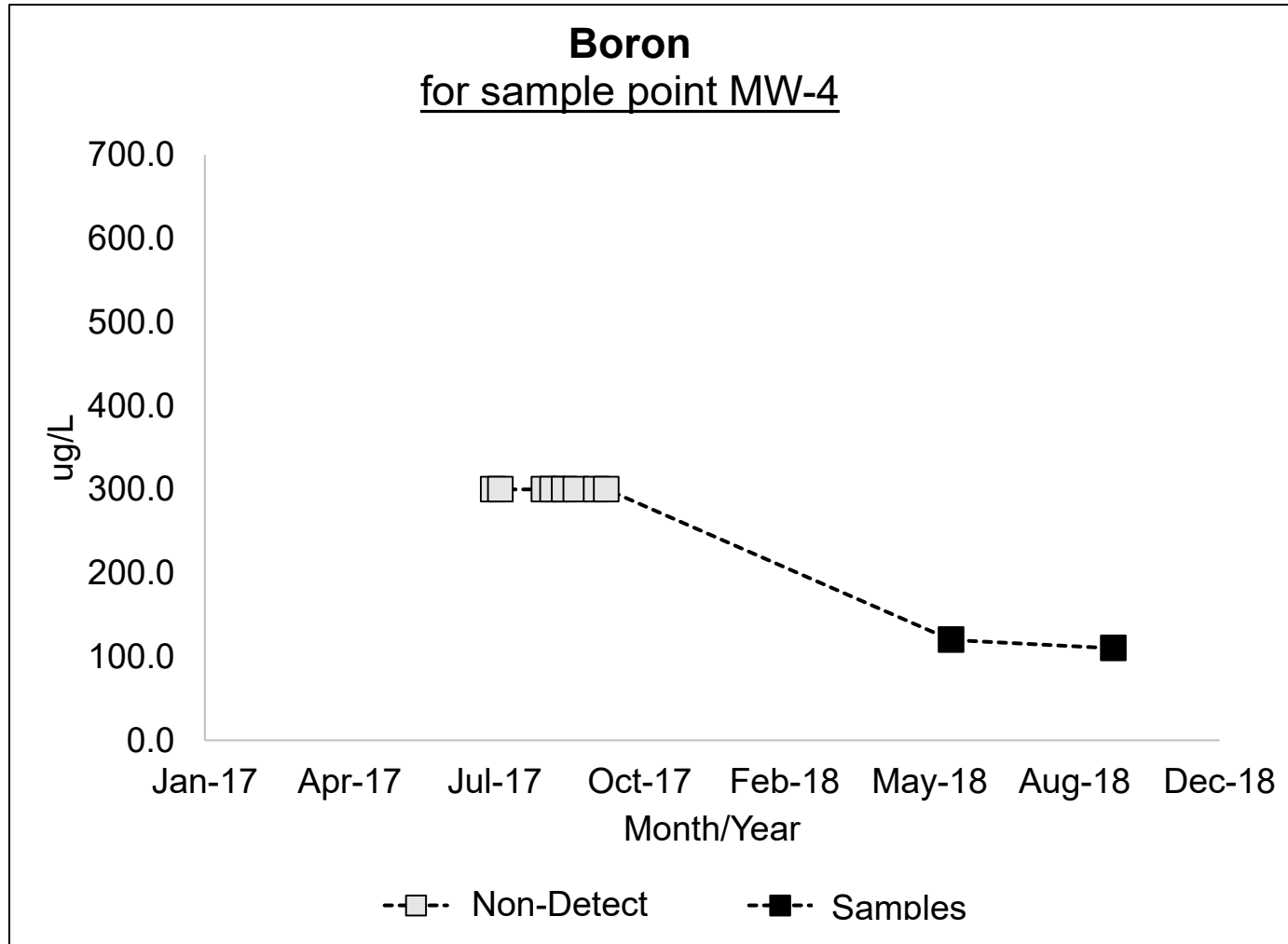
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 3

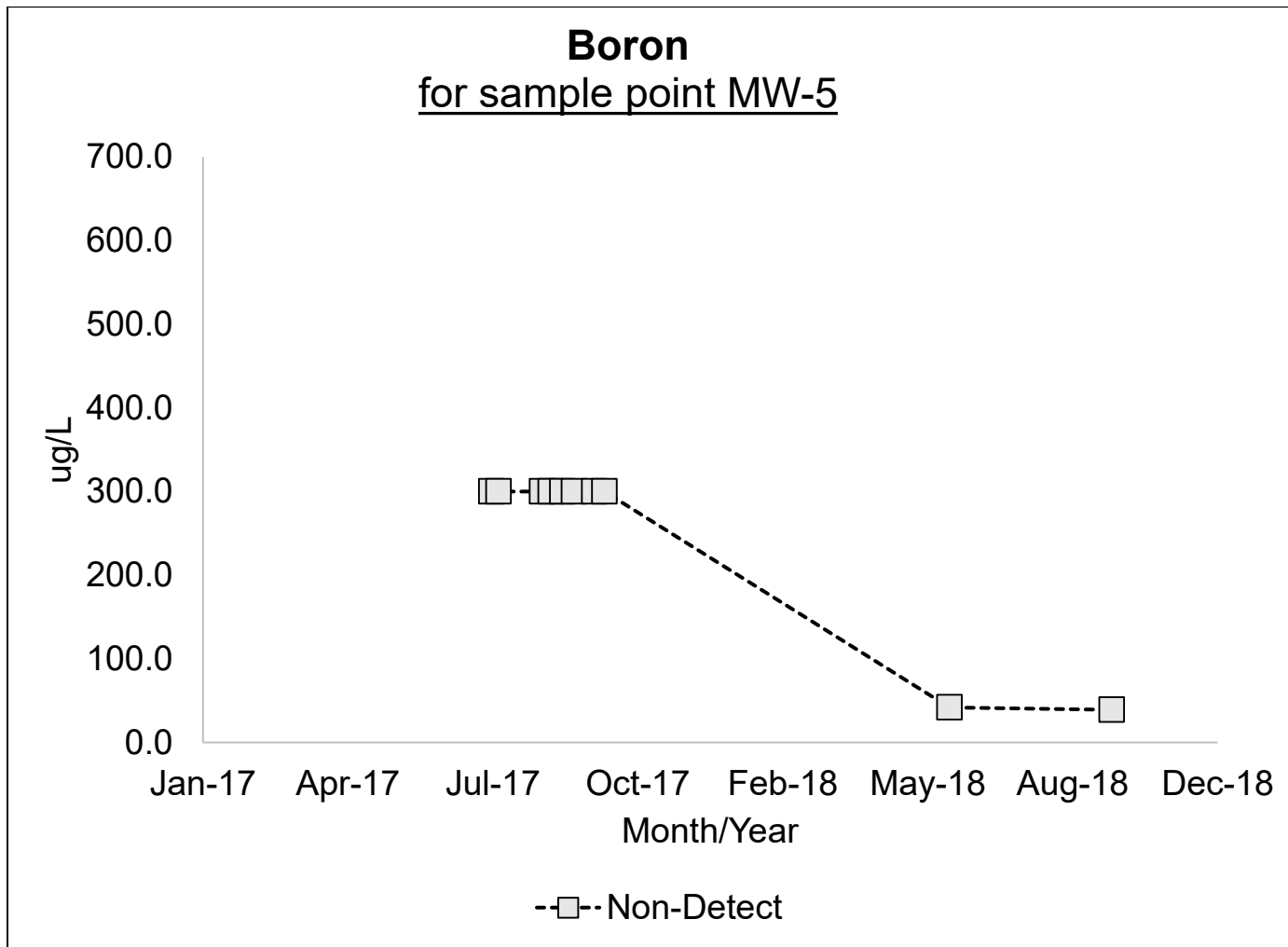
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 4

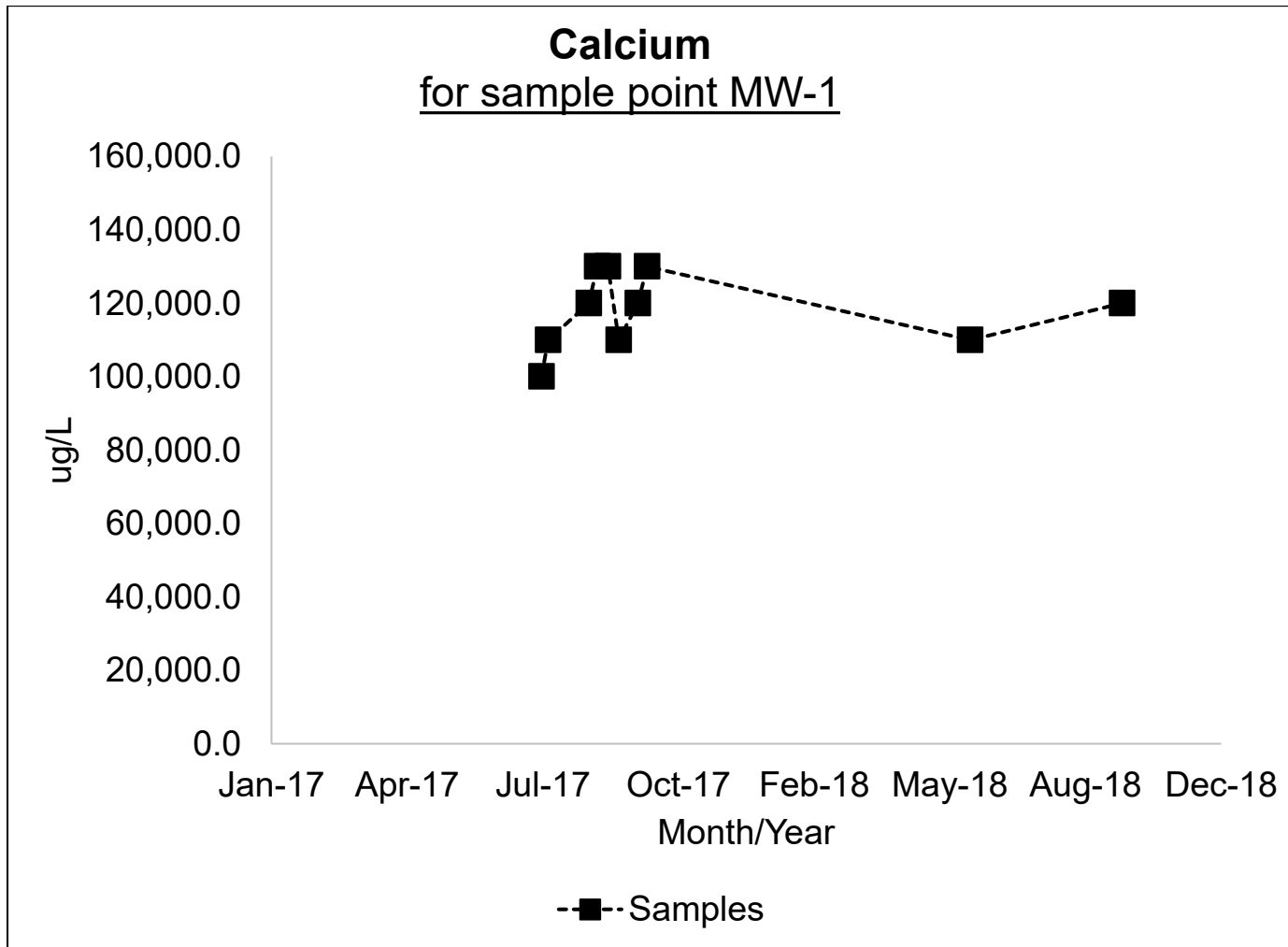
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 5

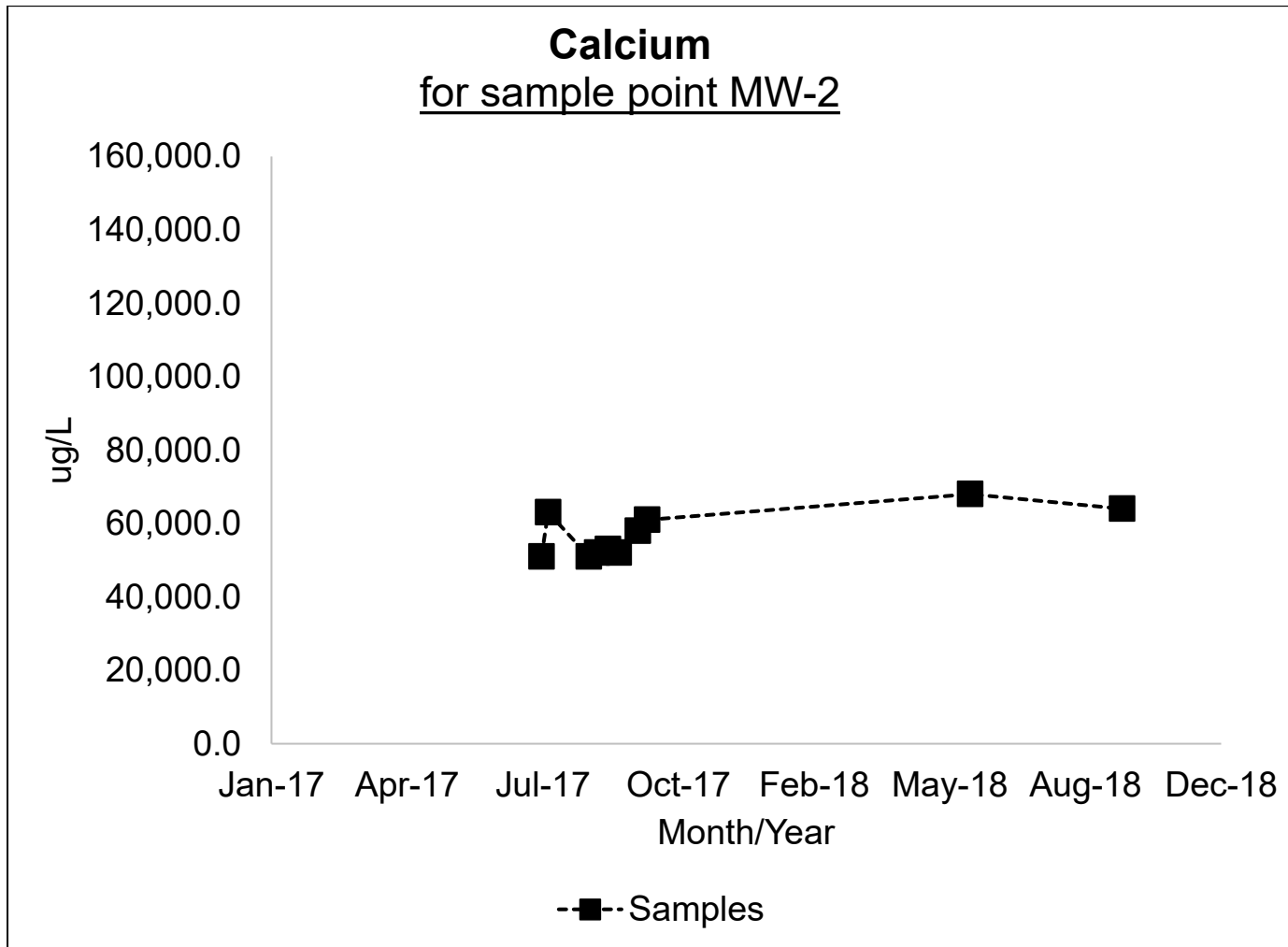
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 6

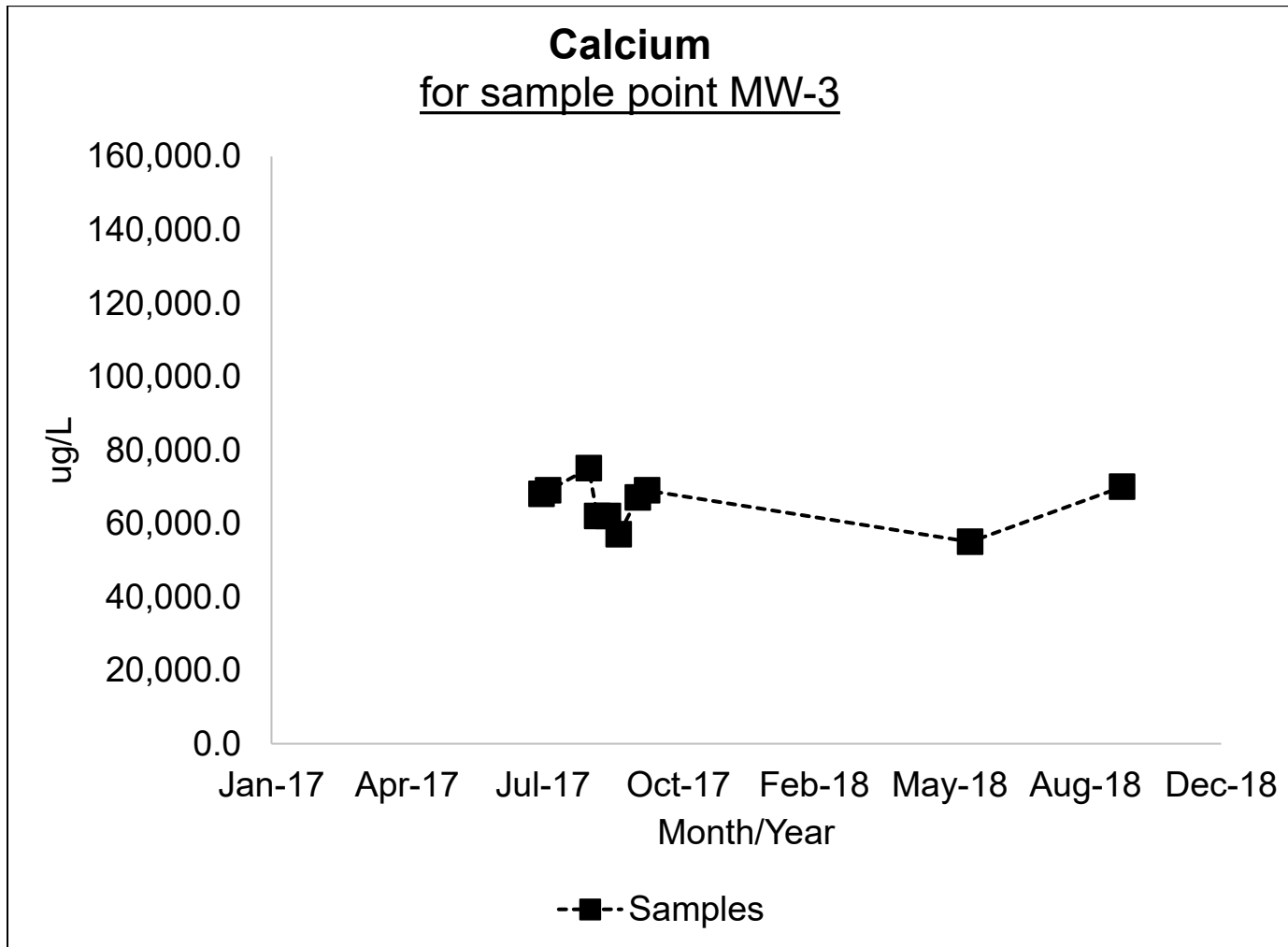
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 7

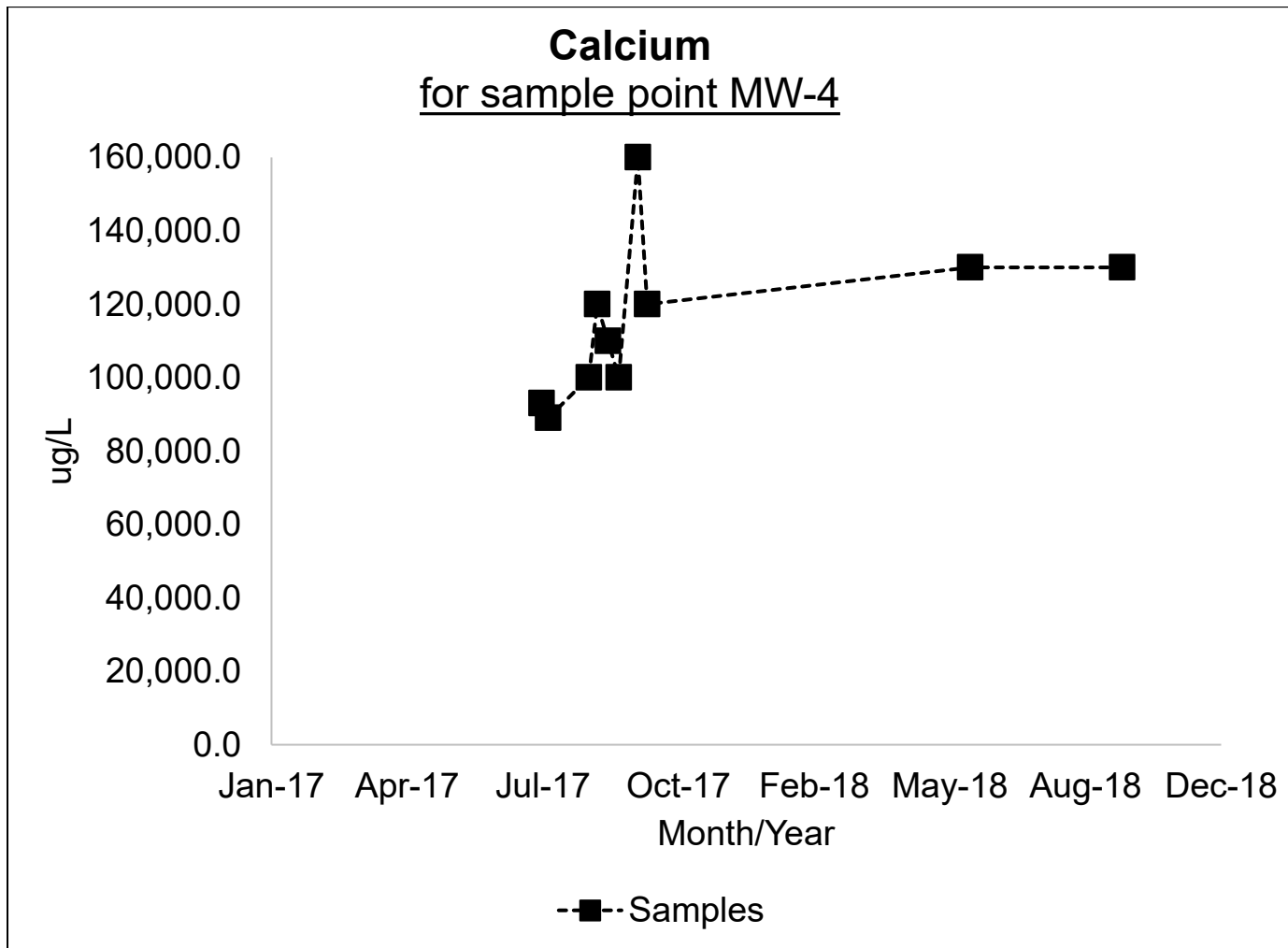
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 8

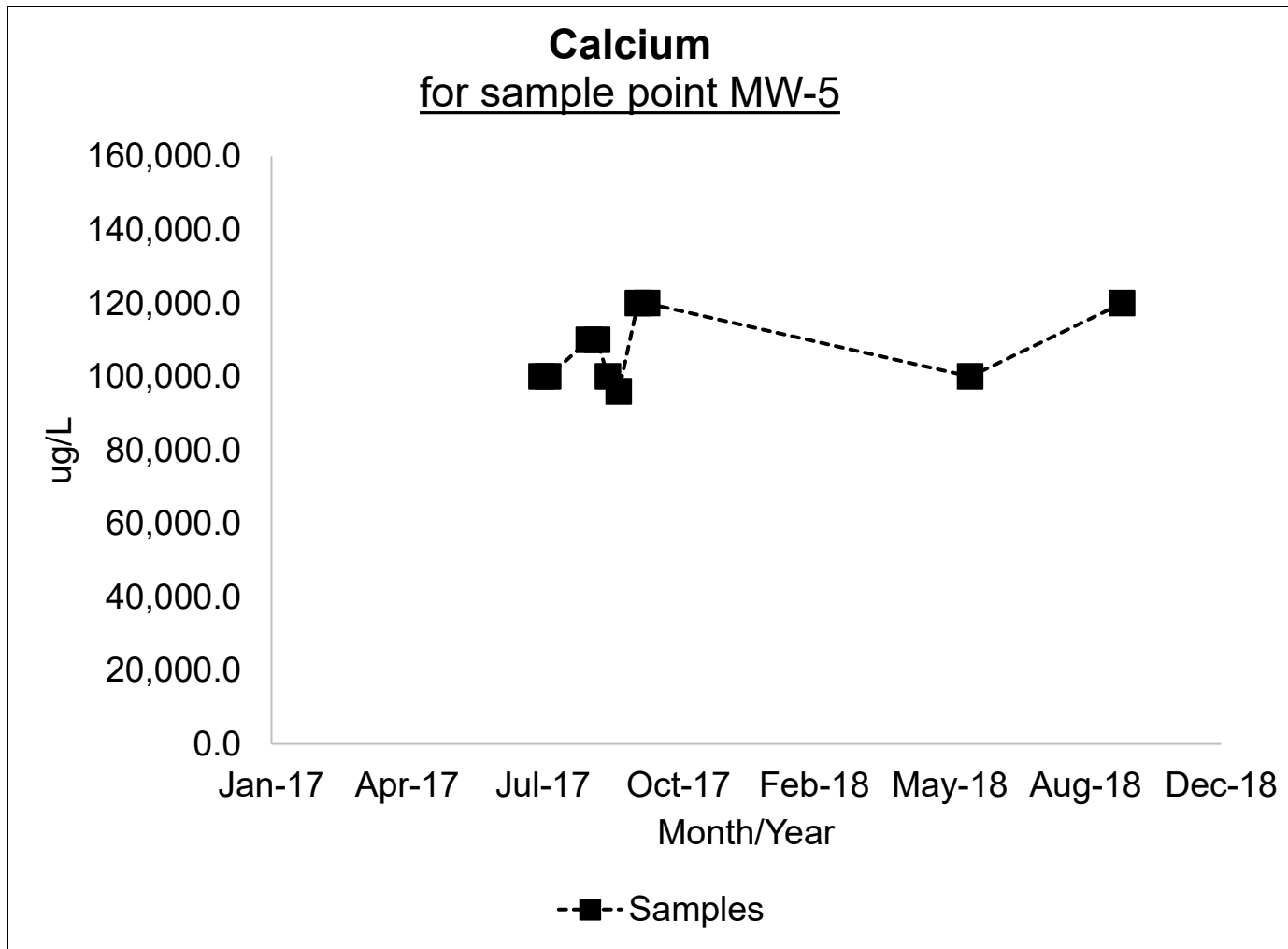
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 9

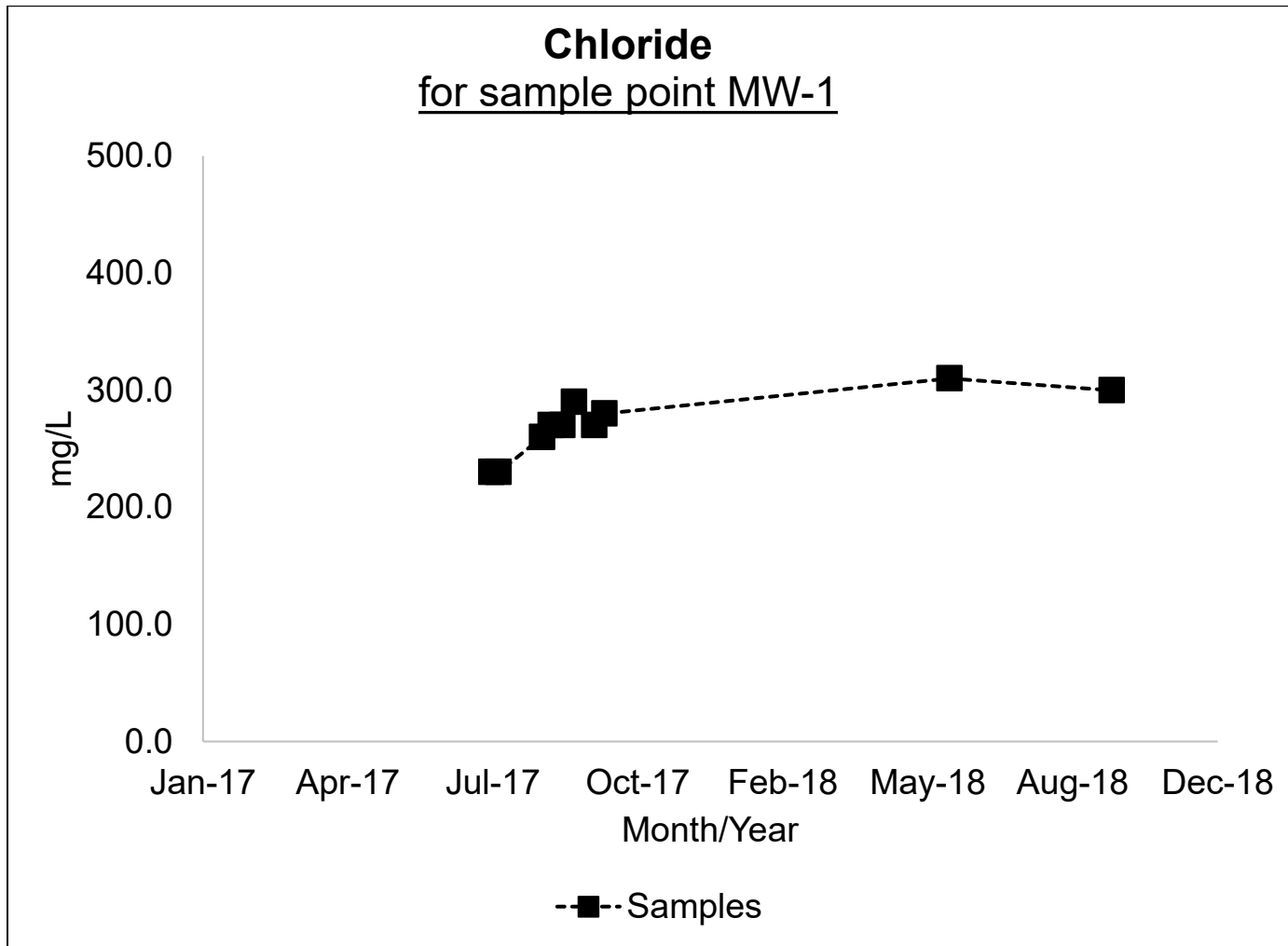
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 10

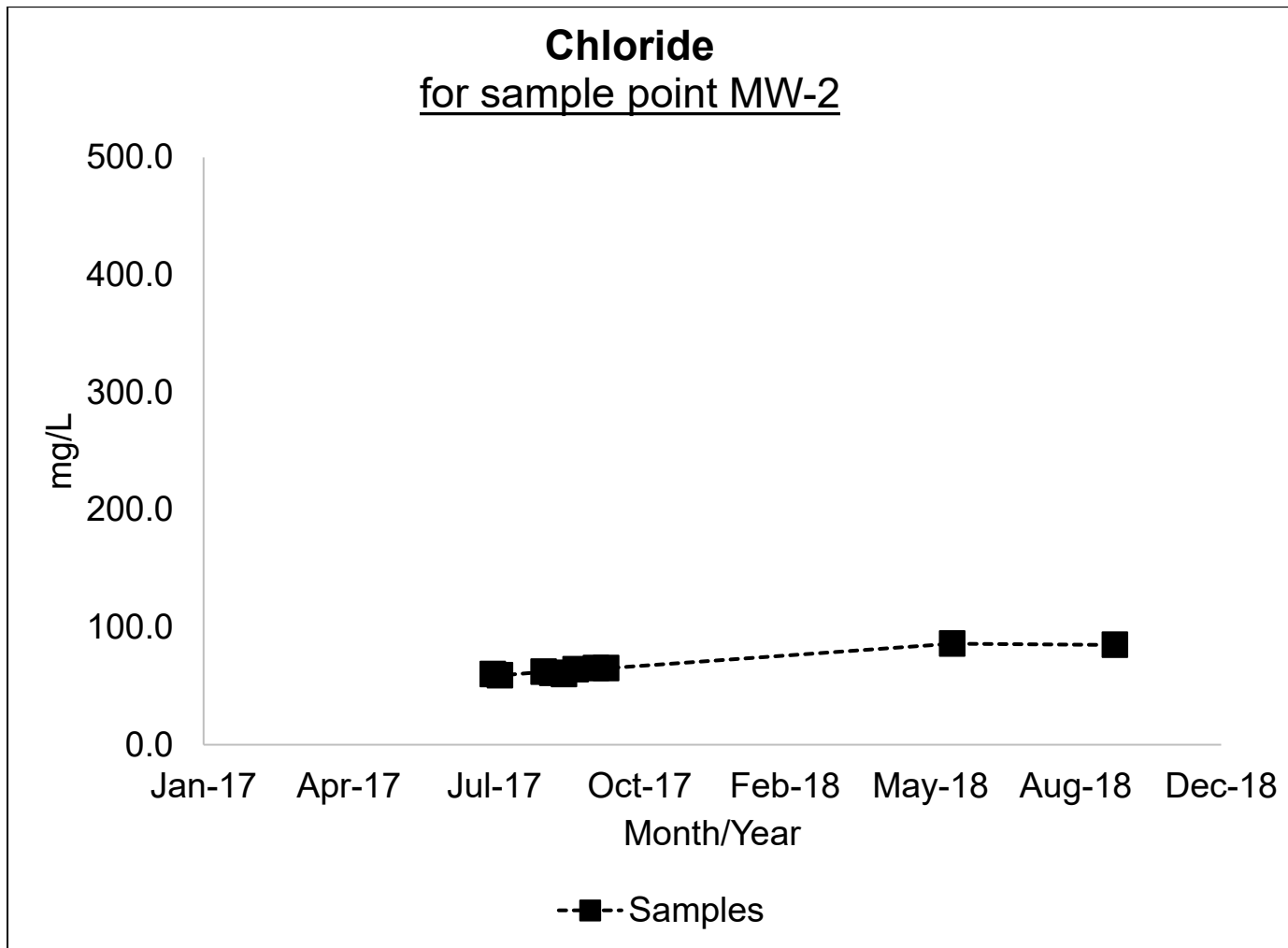
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 11

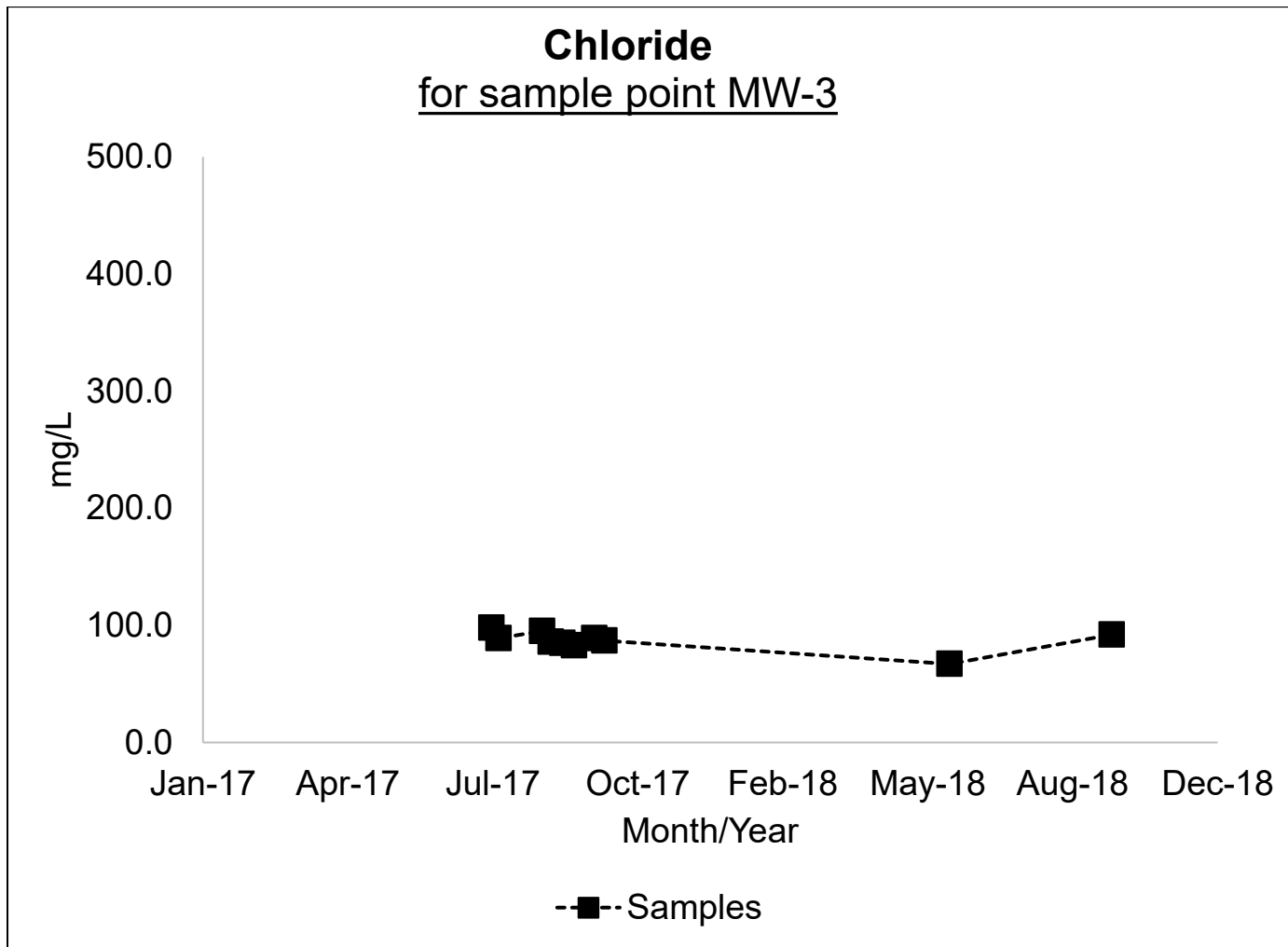
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 12

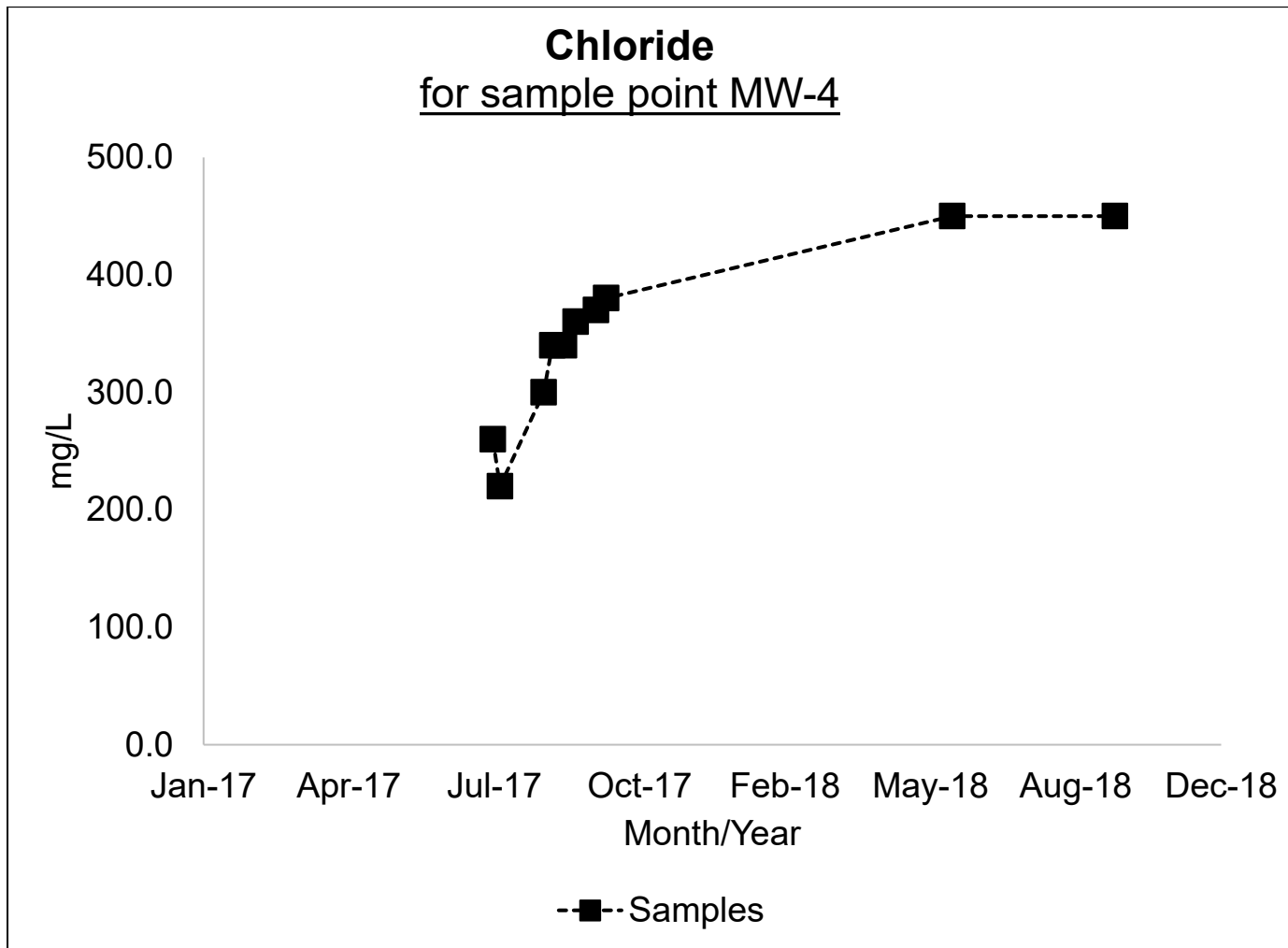
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 13

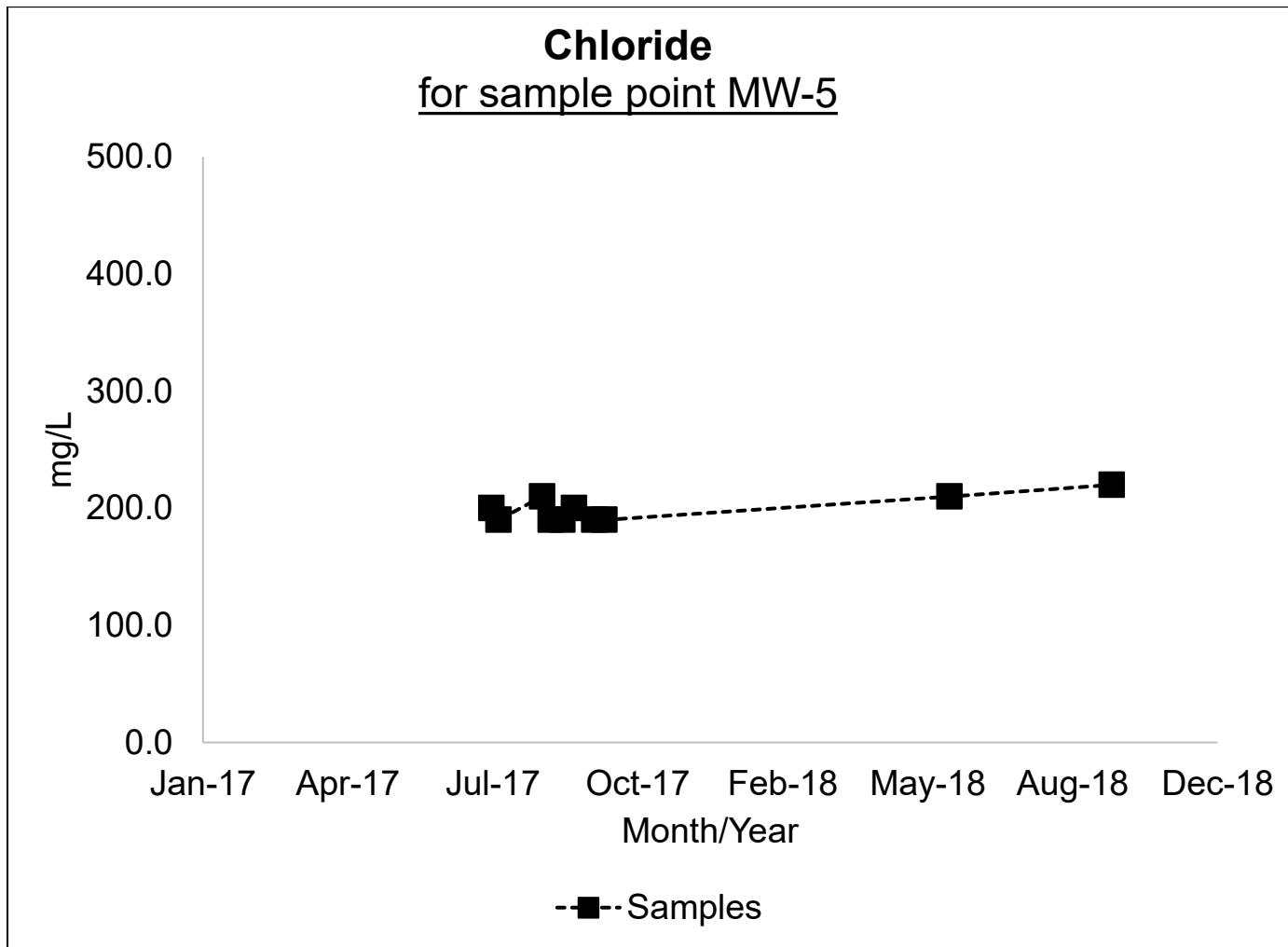
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 14

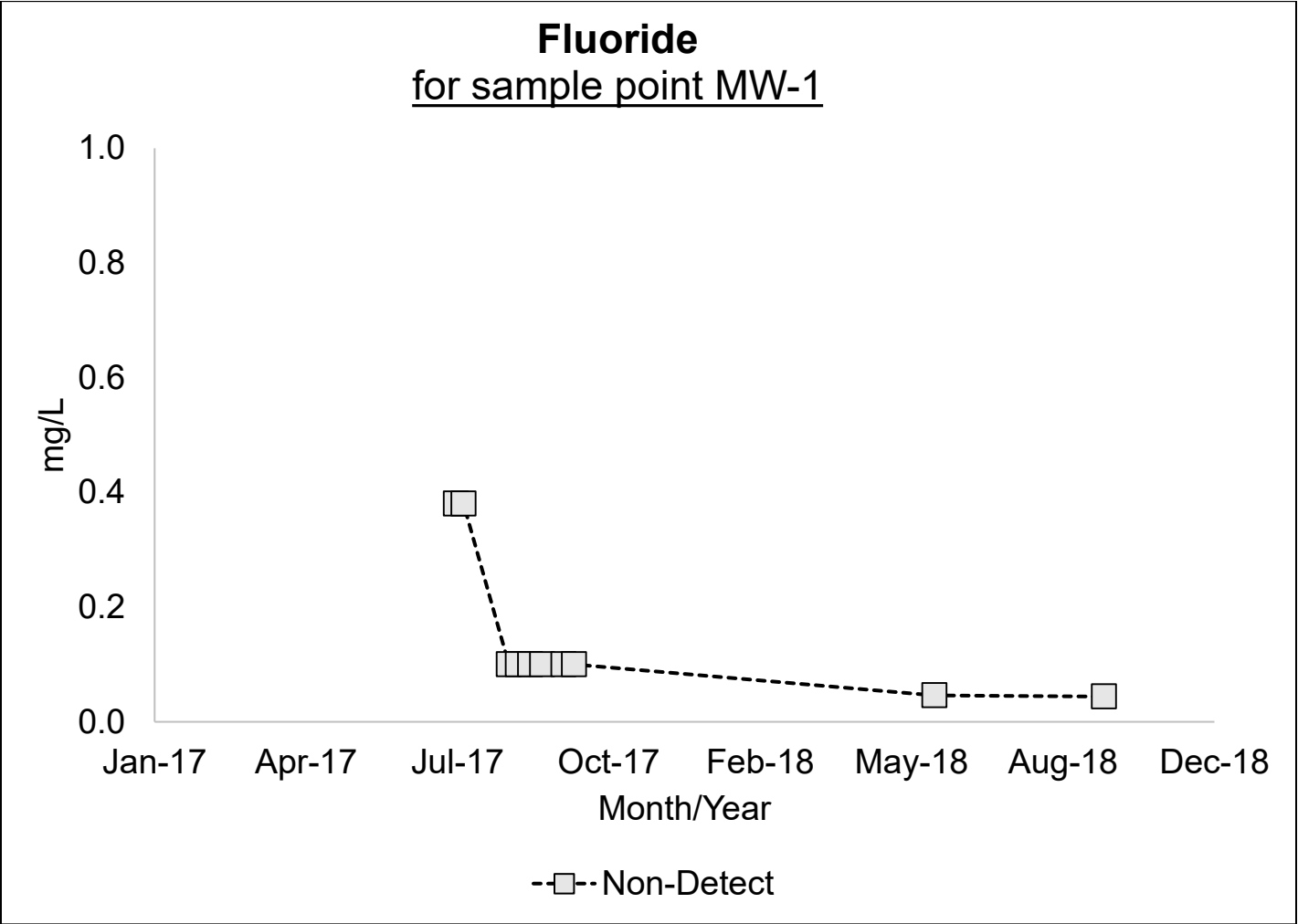
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 15

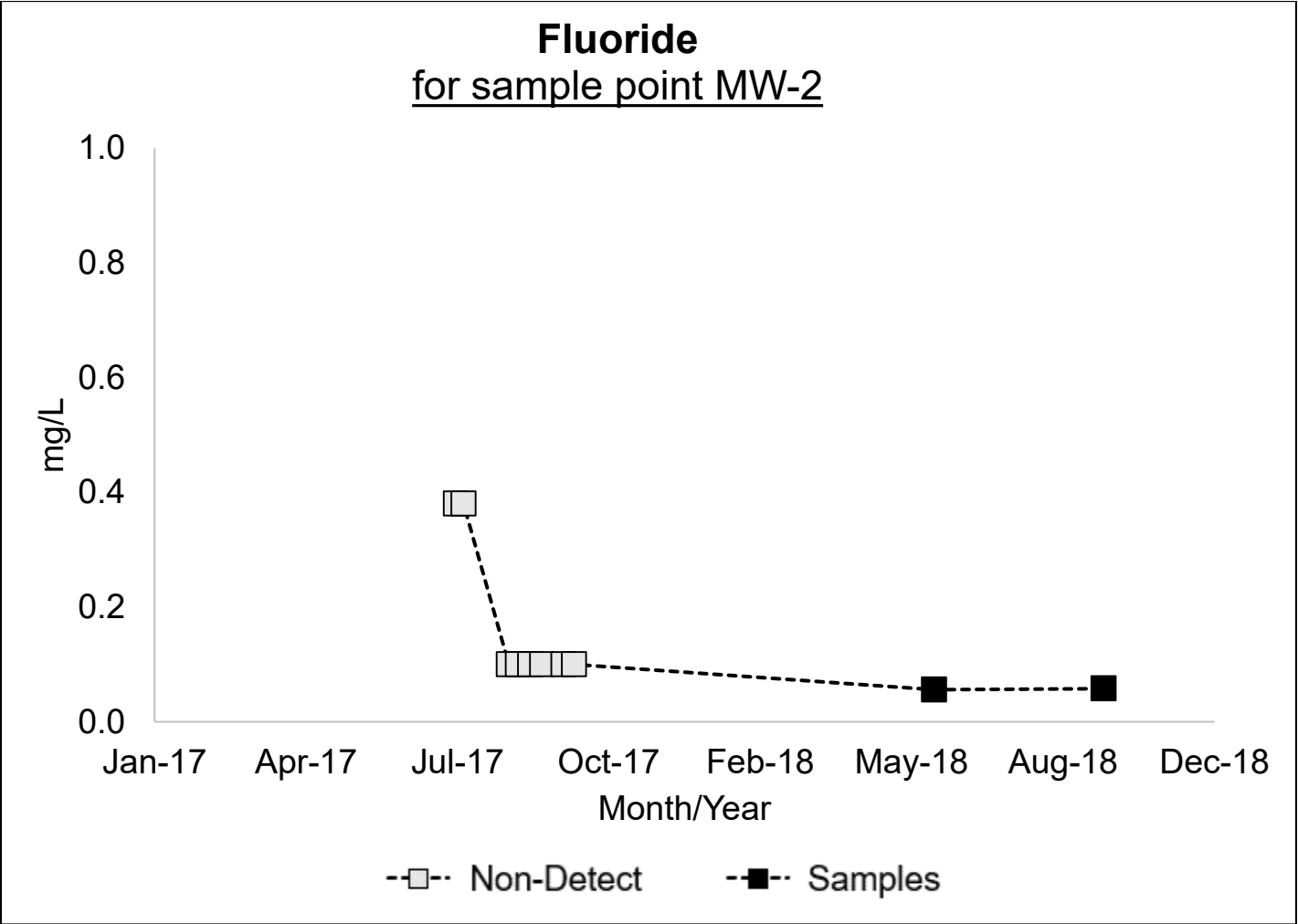
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 16

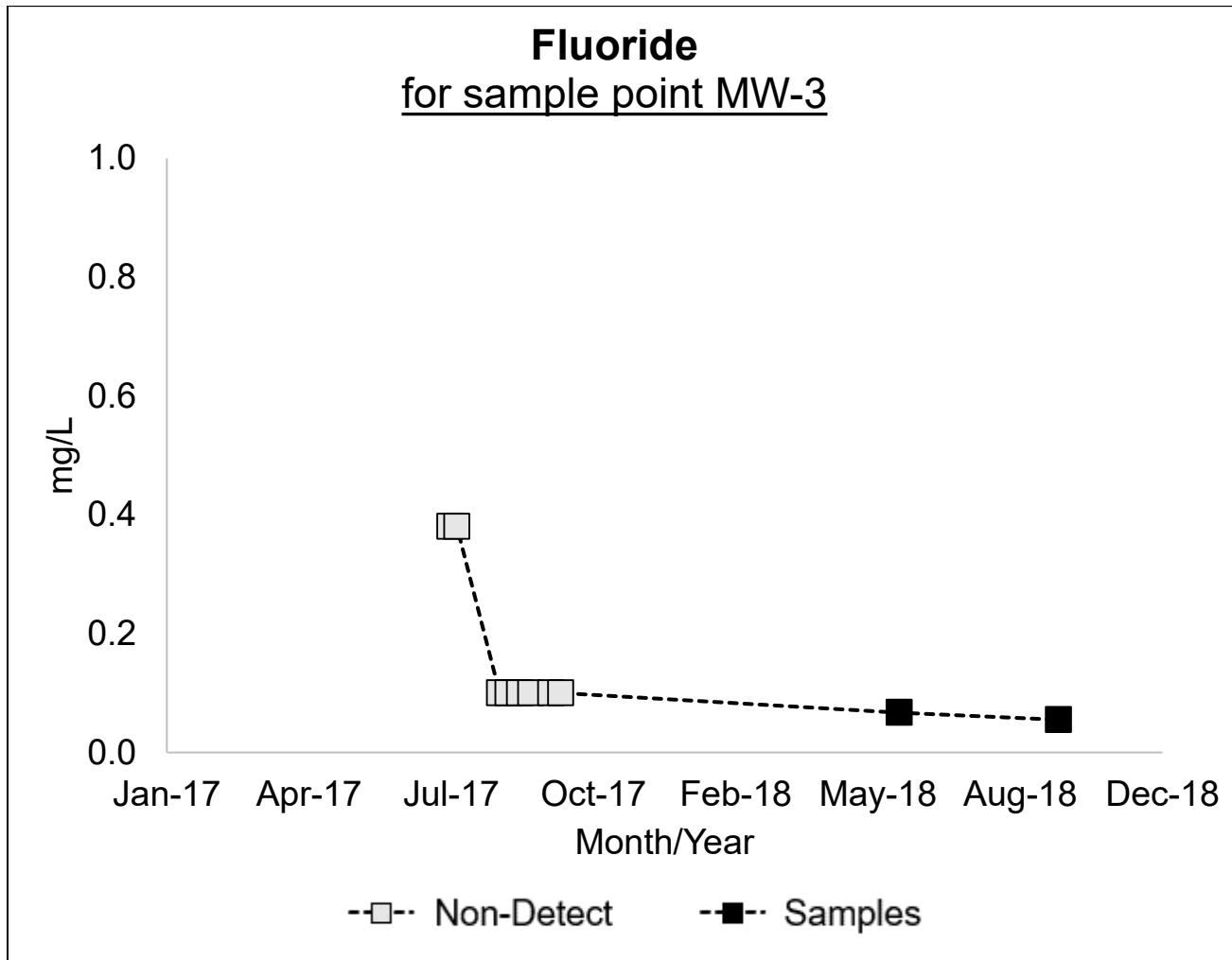
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 17

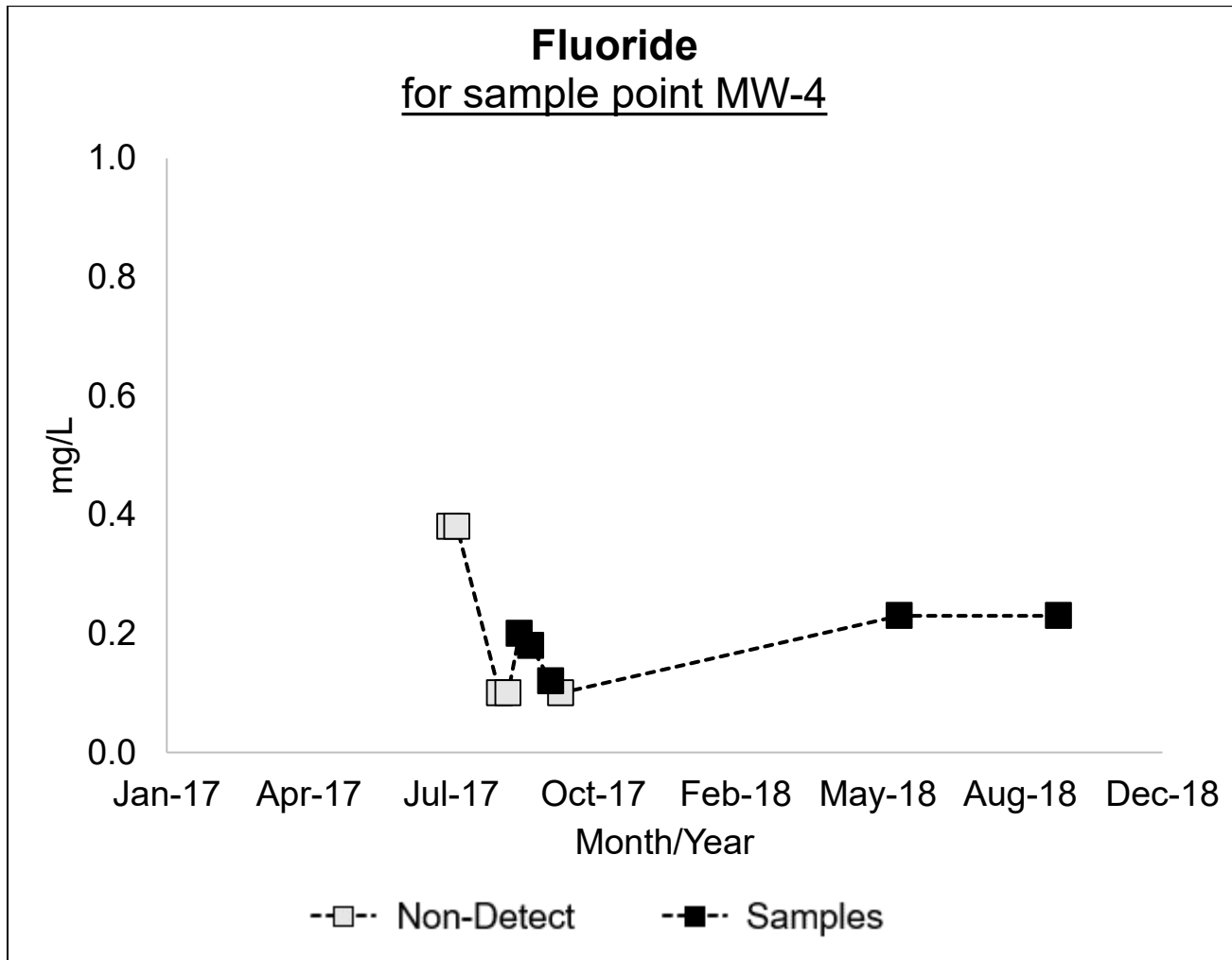
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 18

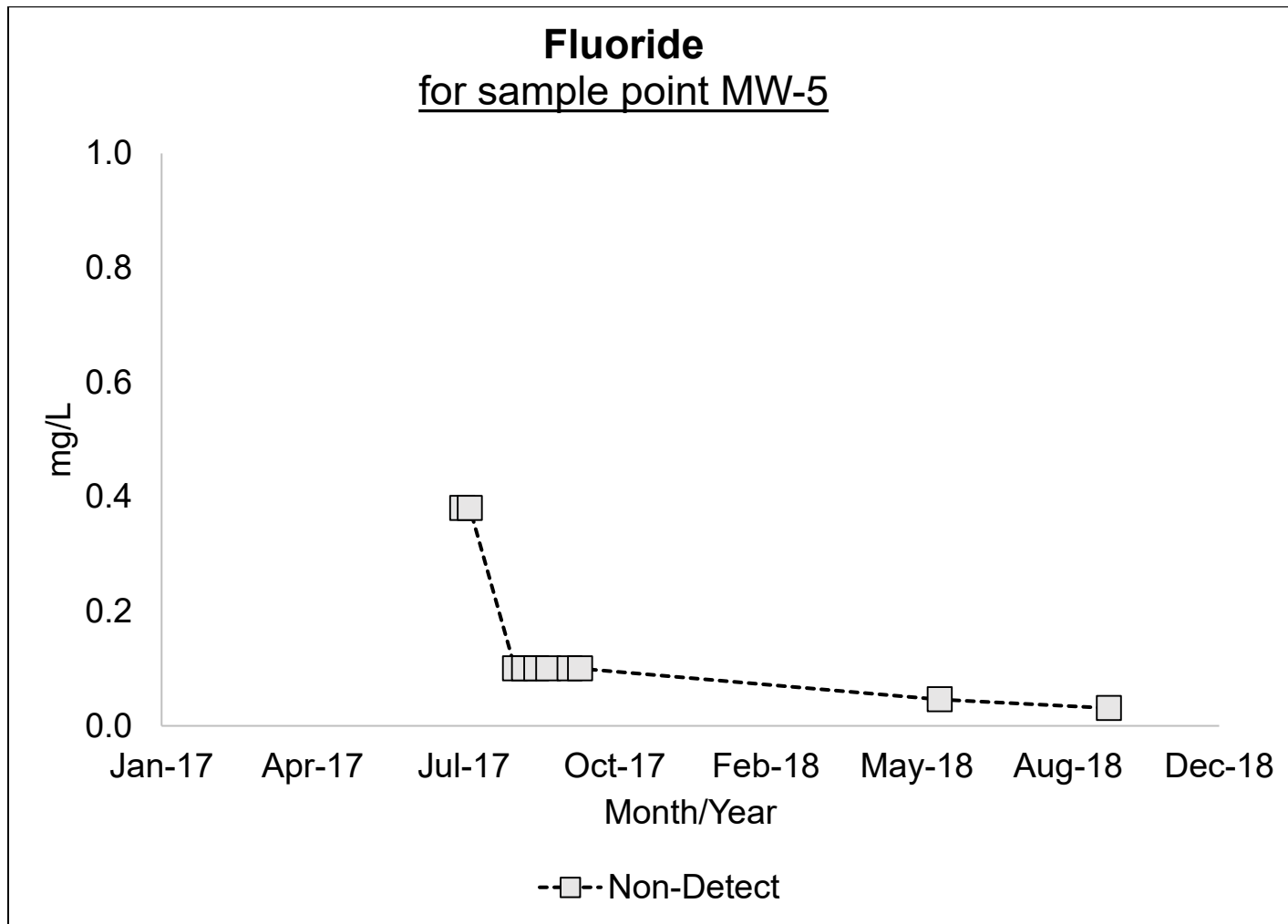
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 19

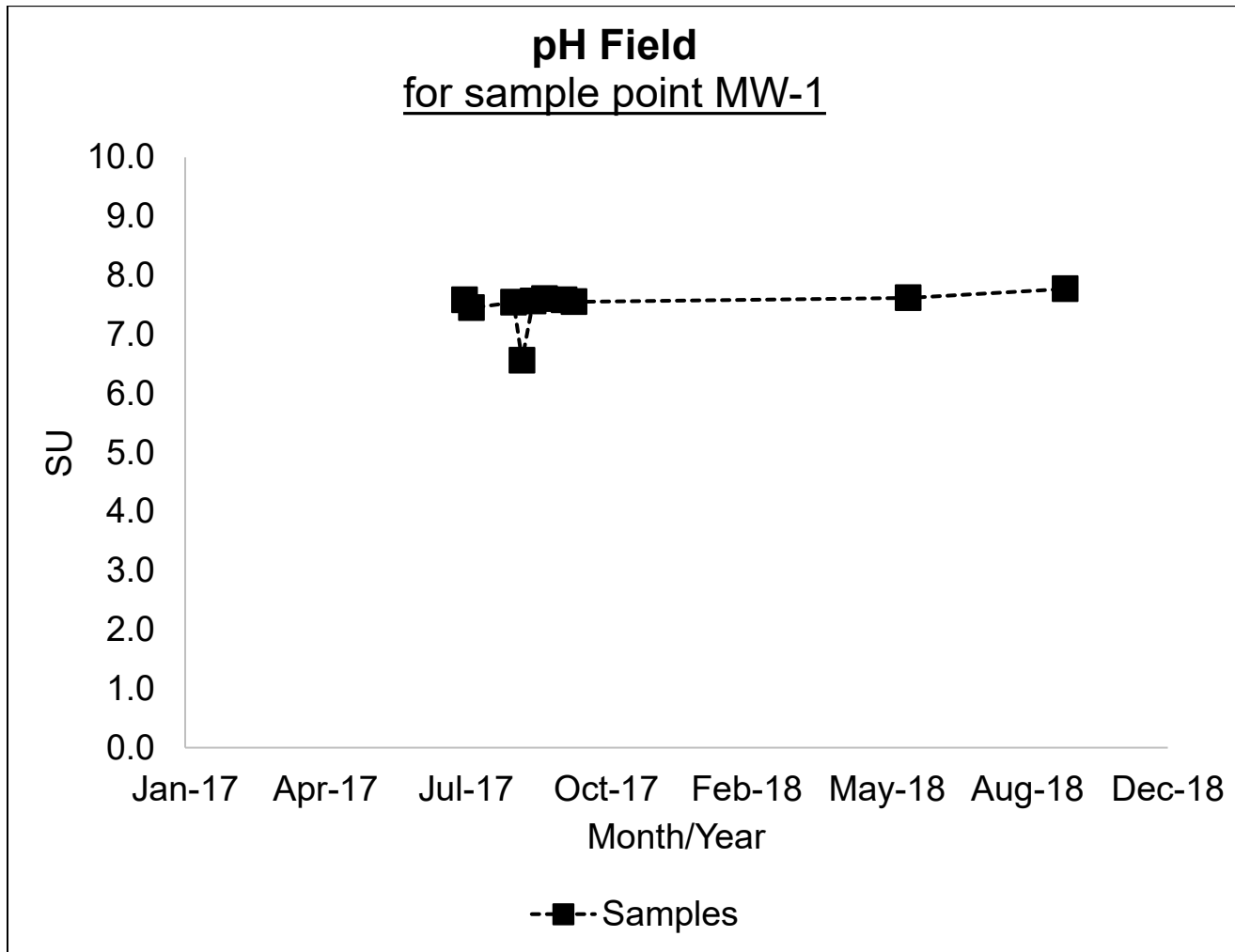
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 20

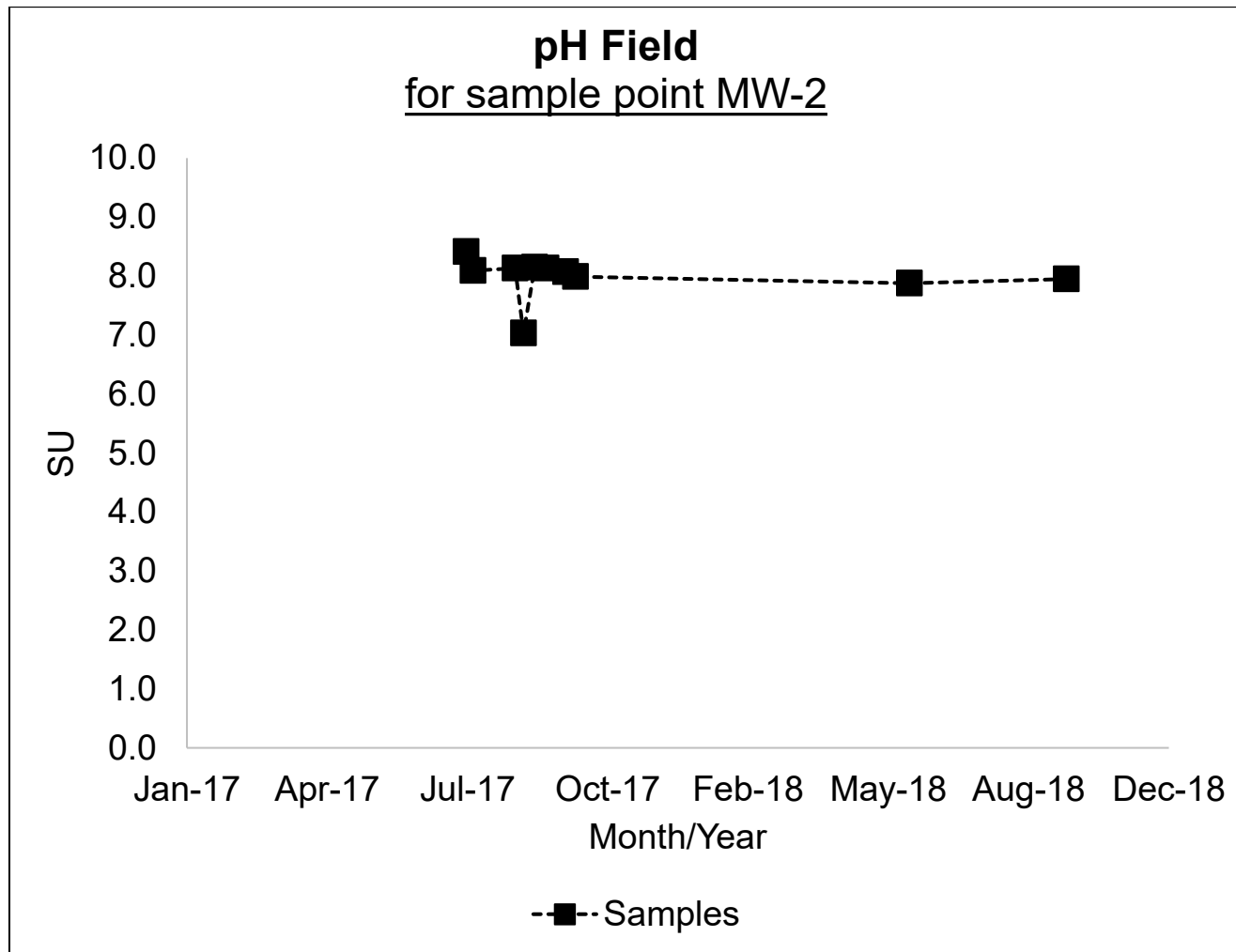
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 21

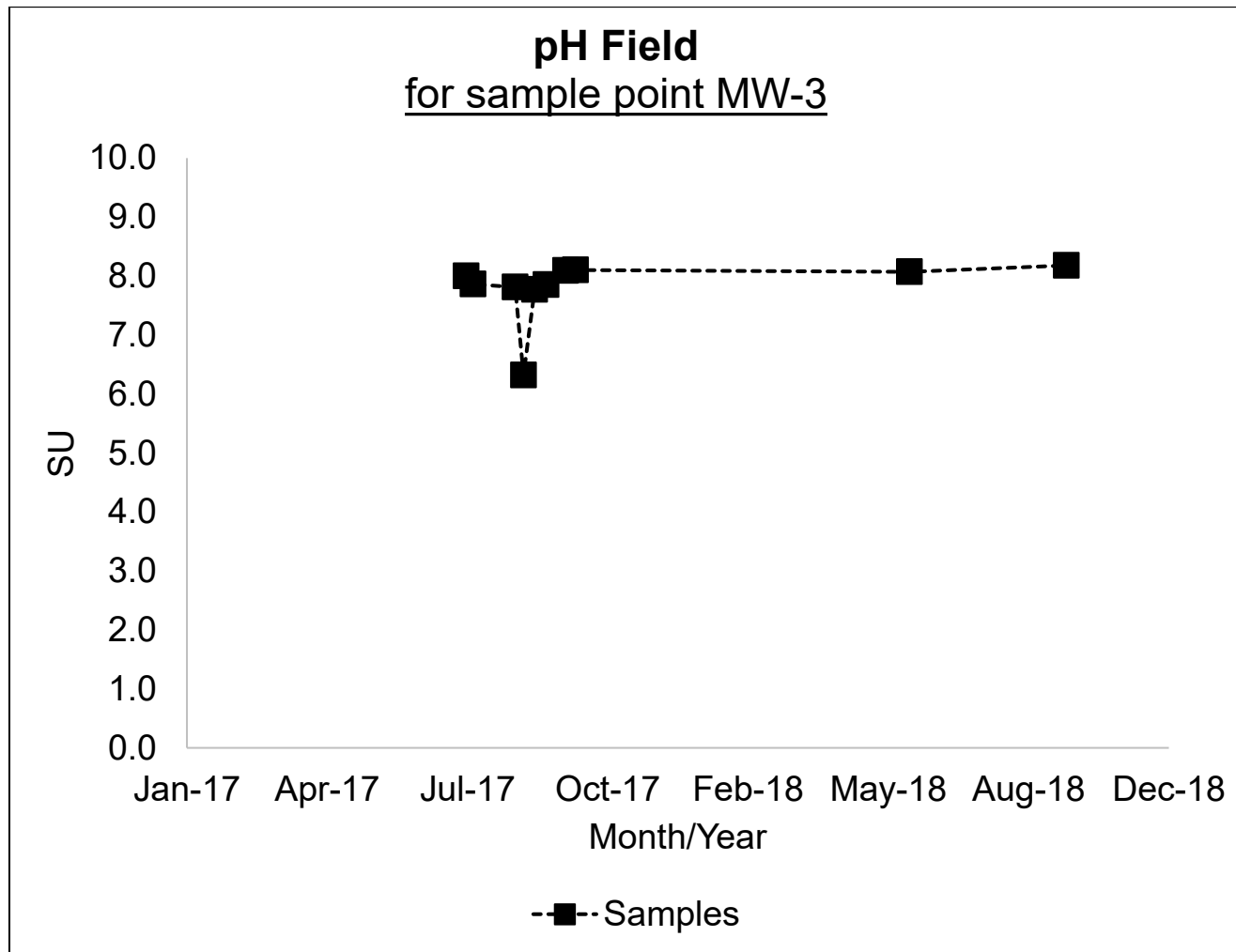
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 22

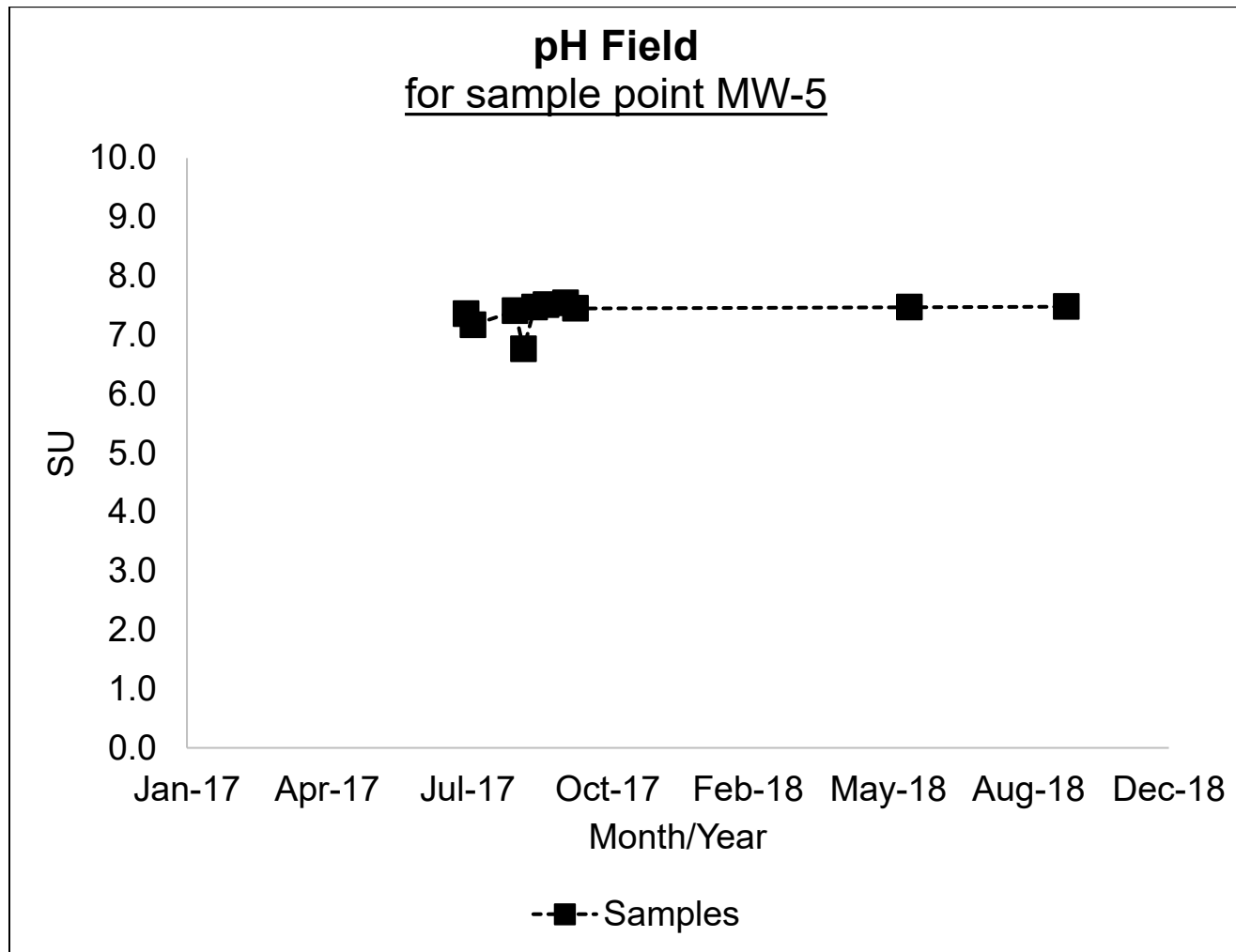
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 23

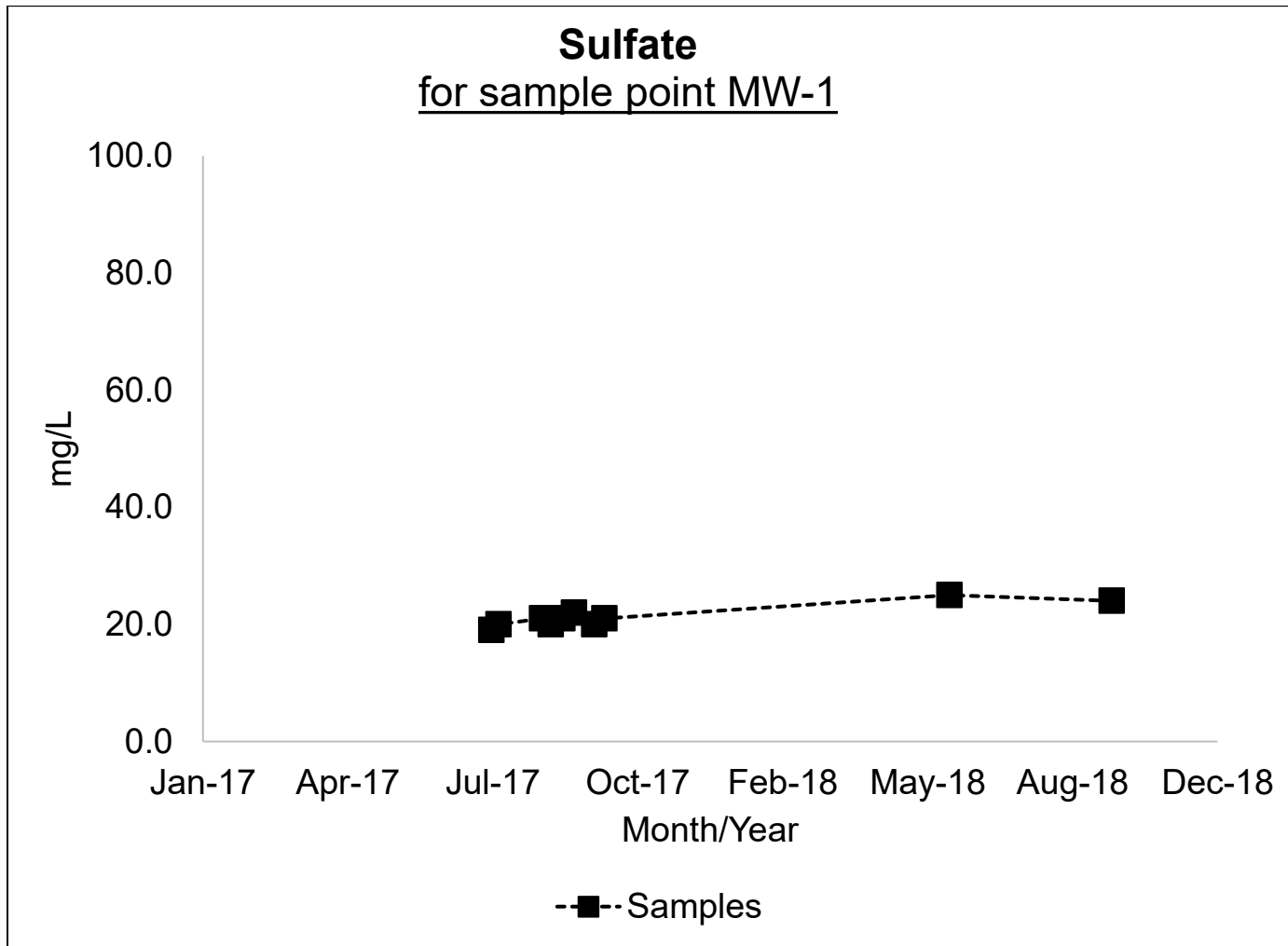
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 25

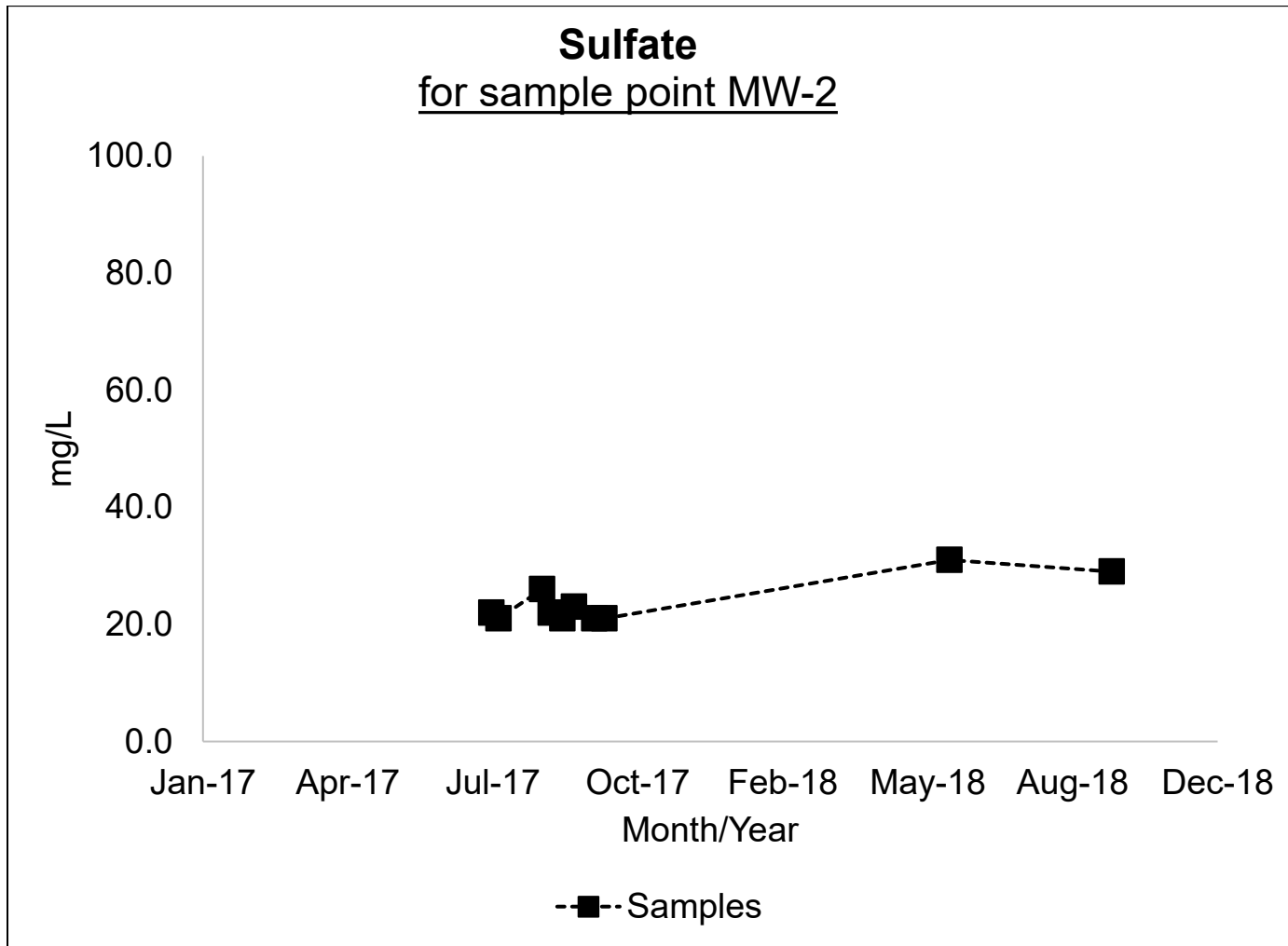
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 26

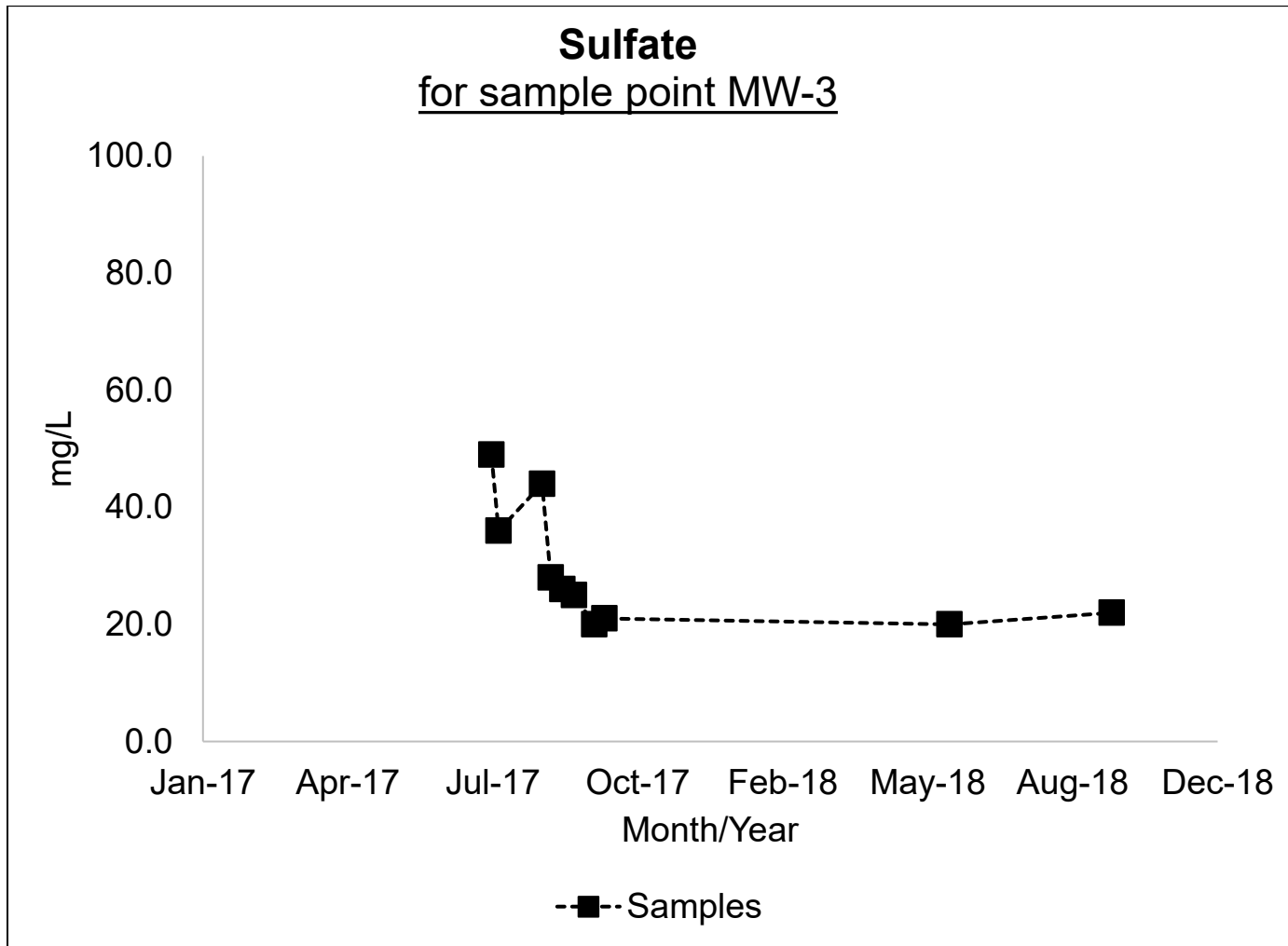
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 27

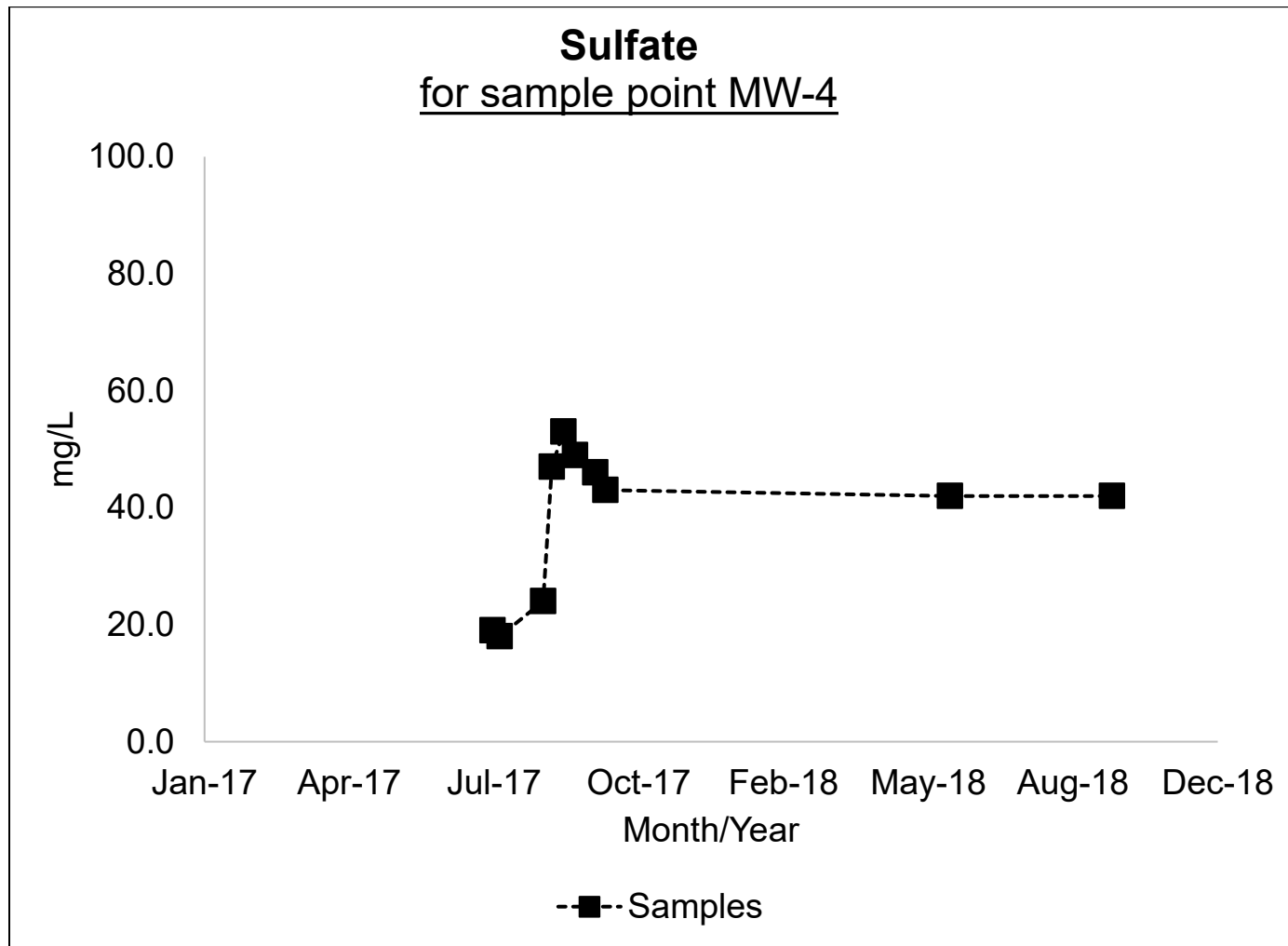
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 28

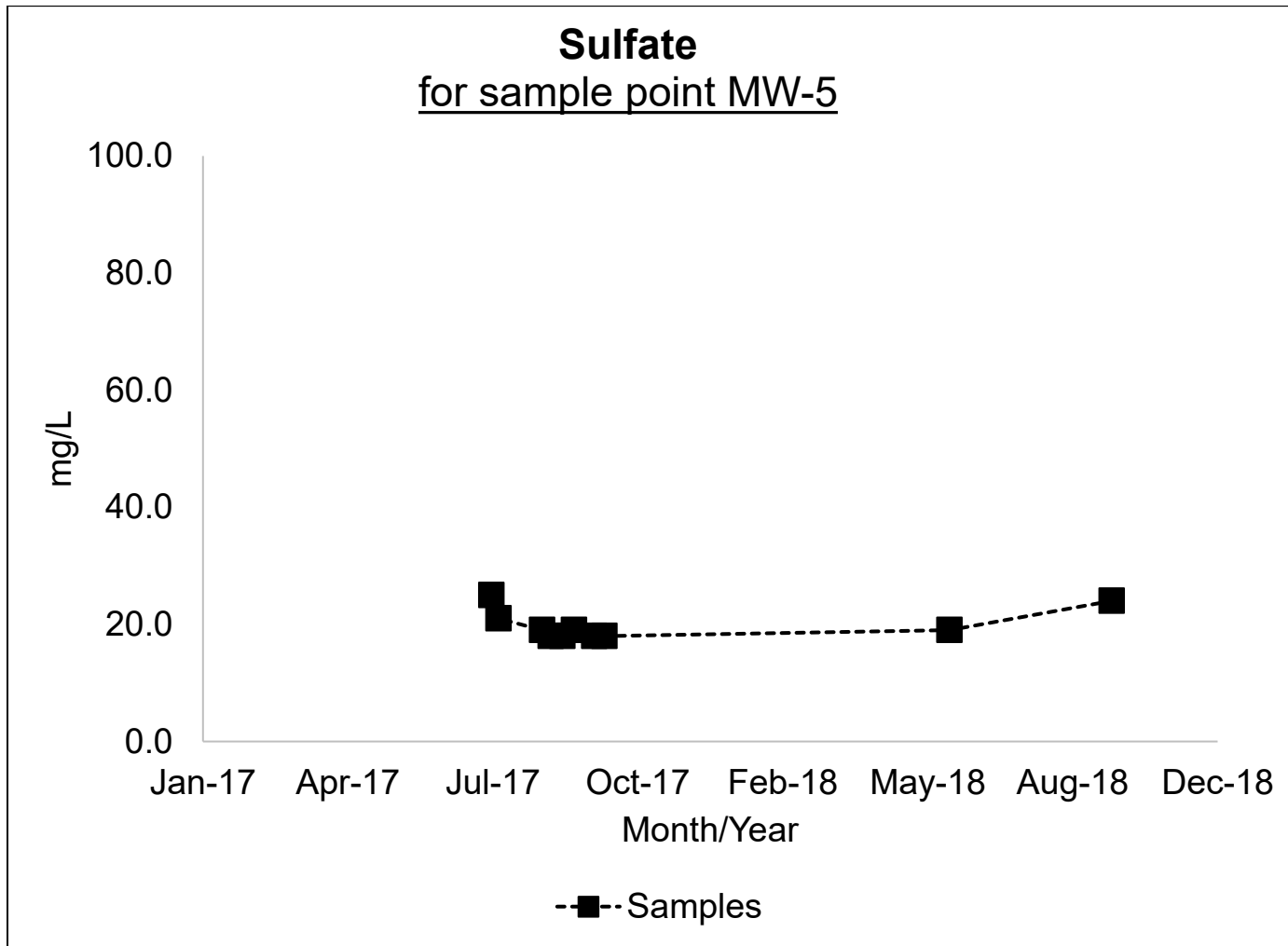
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 29

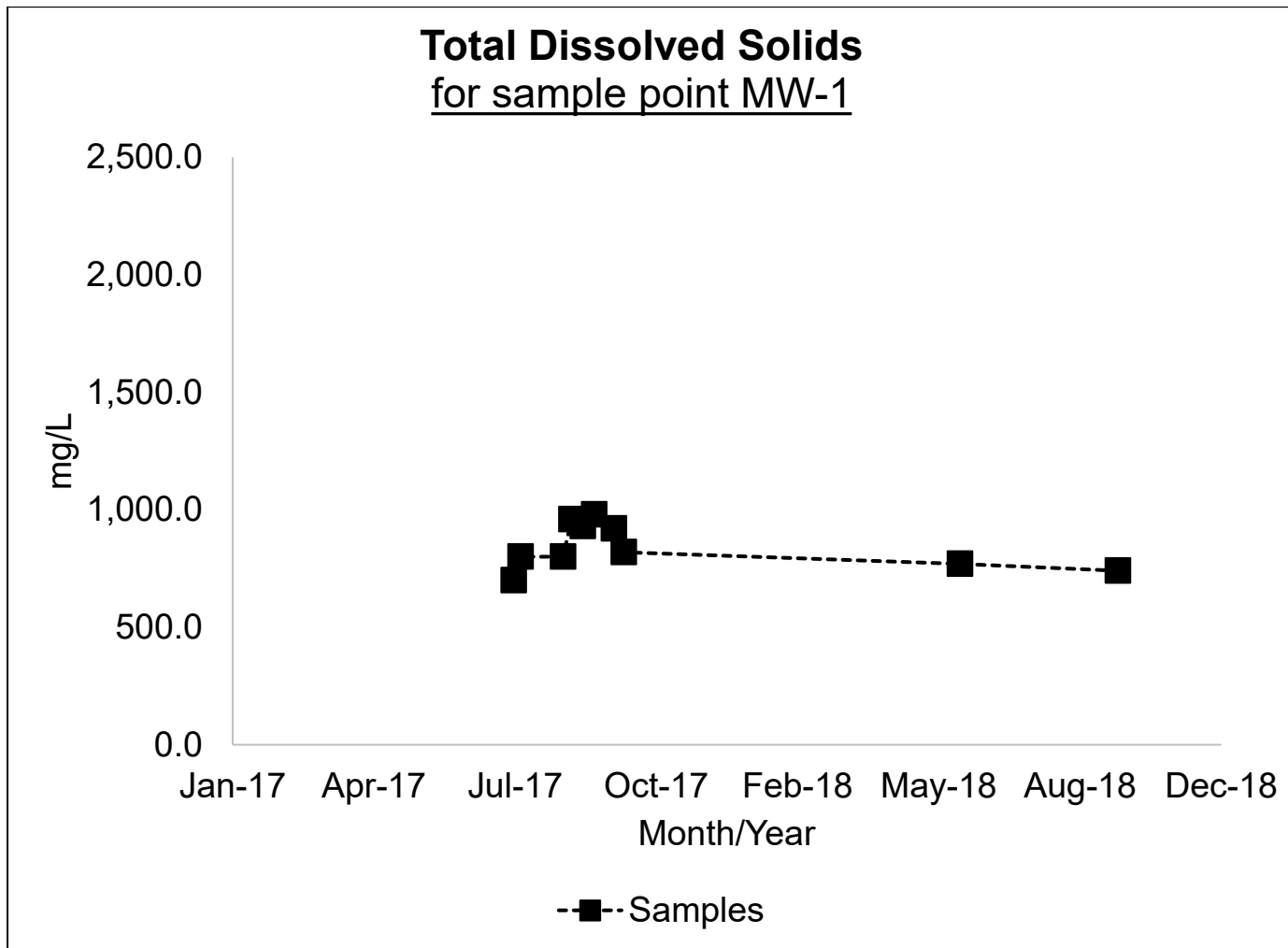
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 30

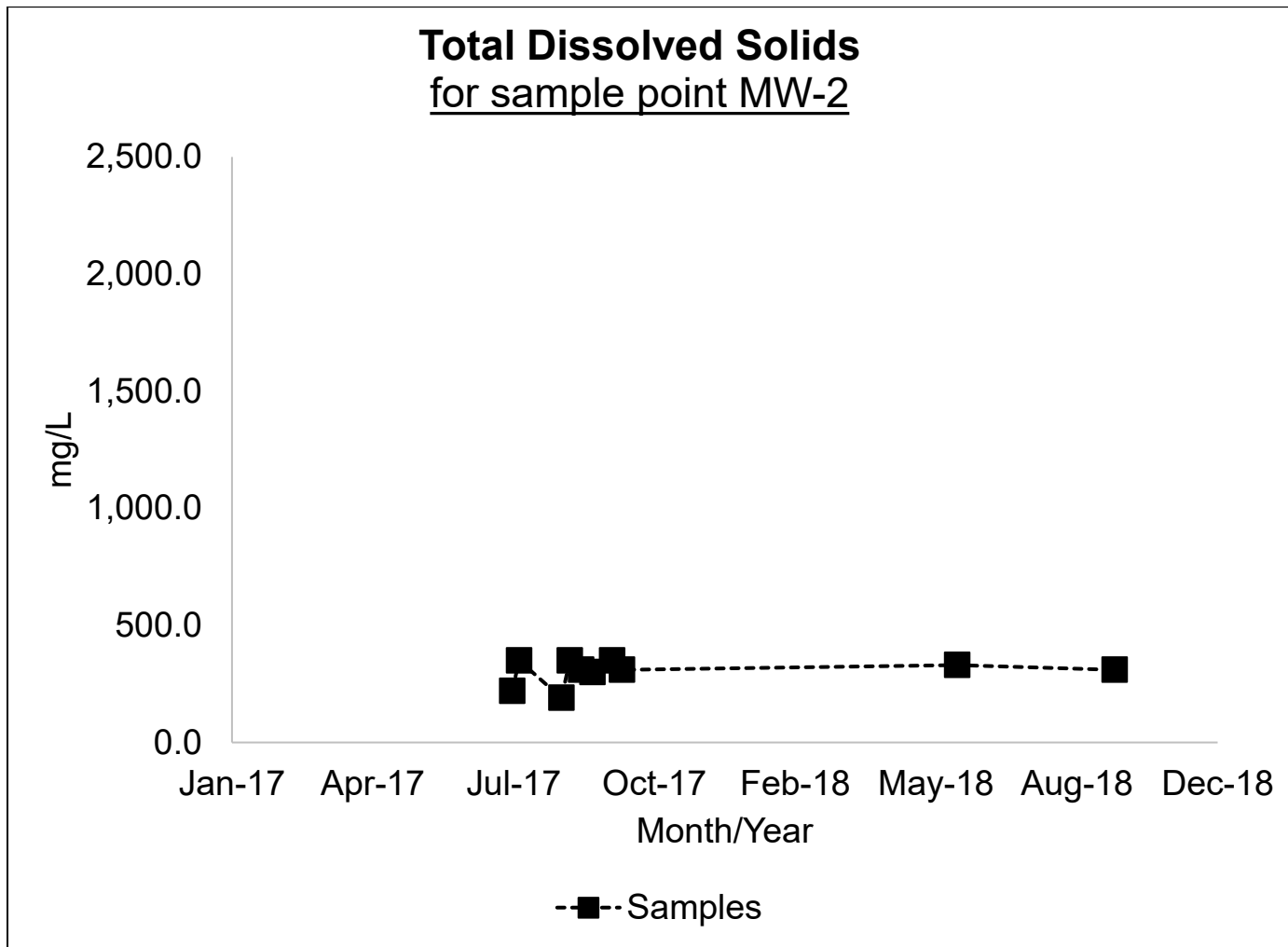
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 31

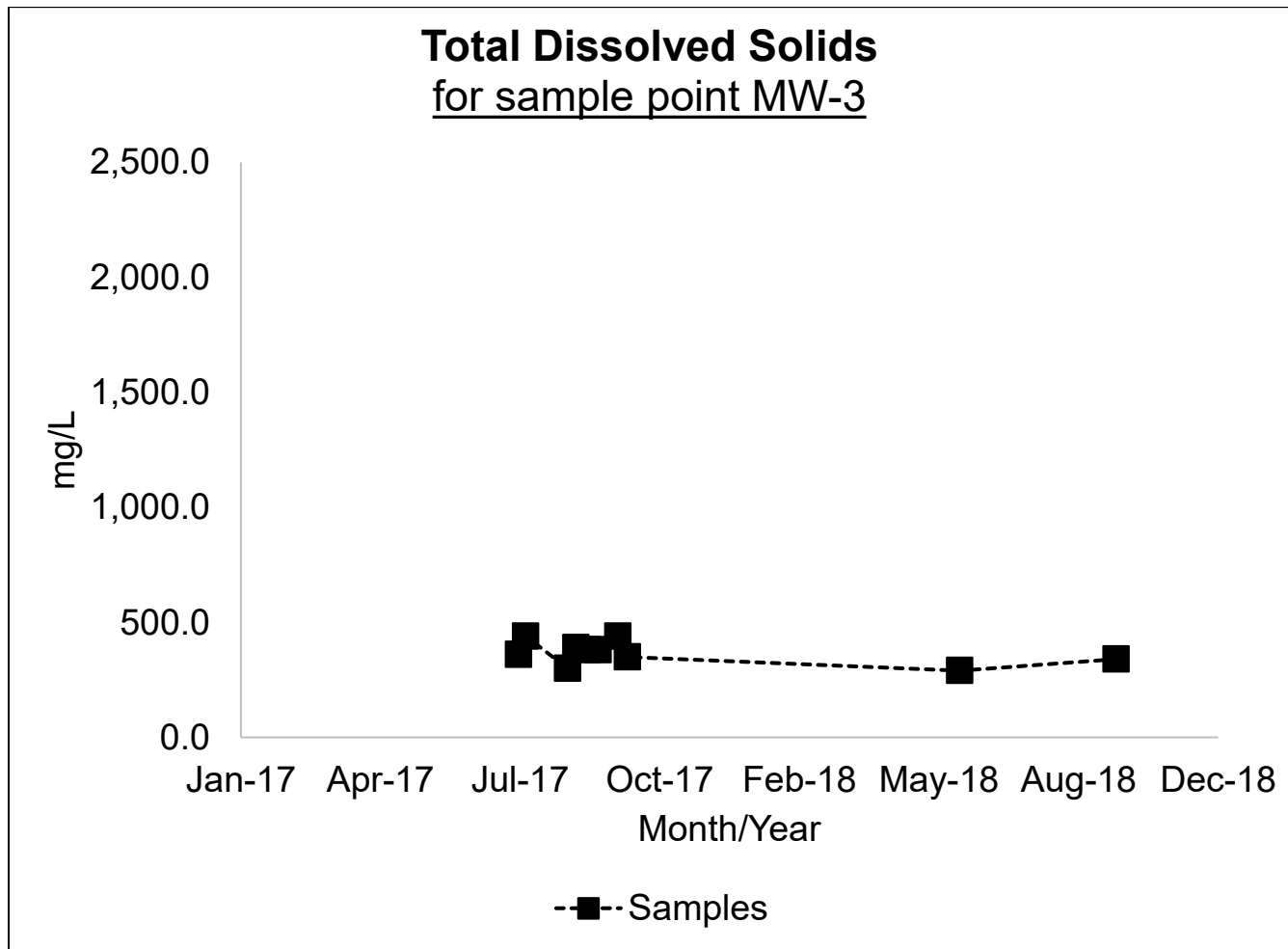
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 32

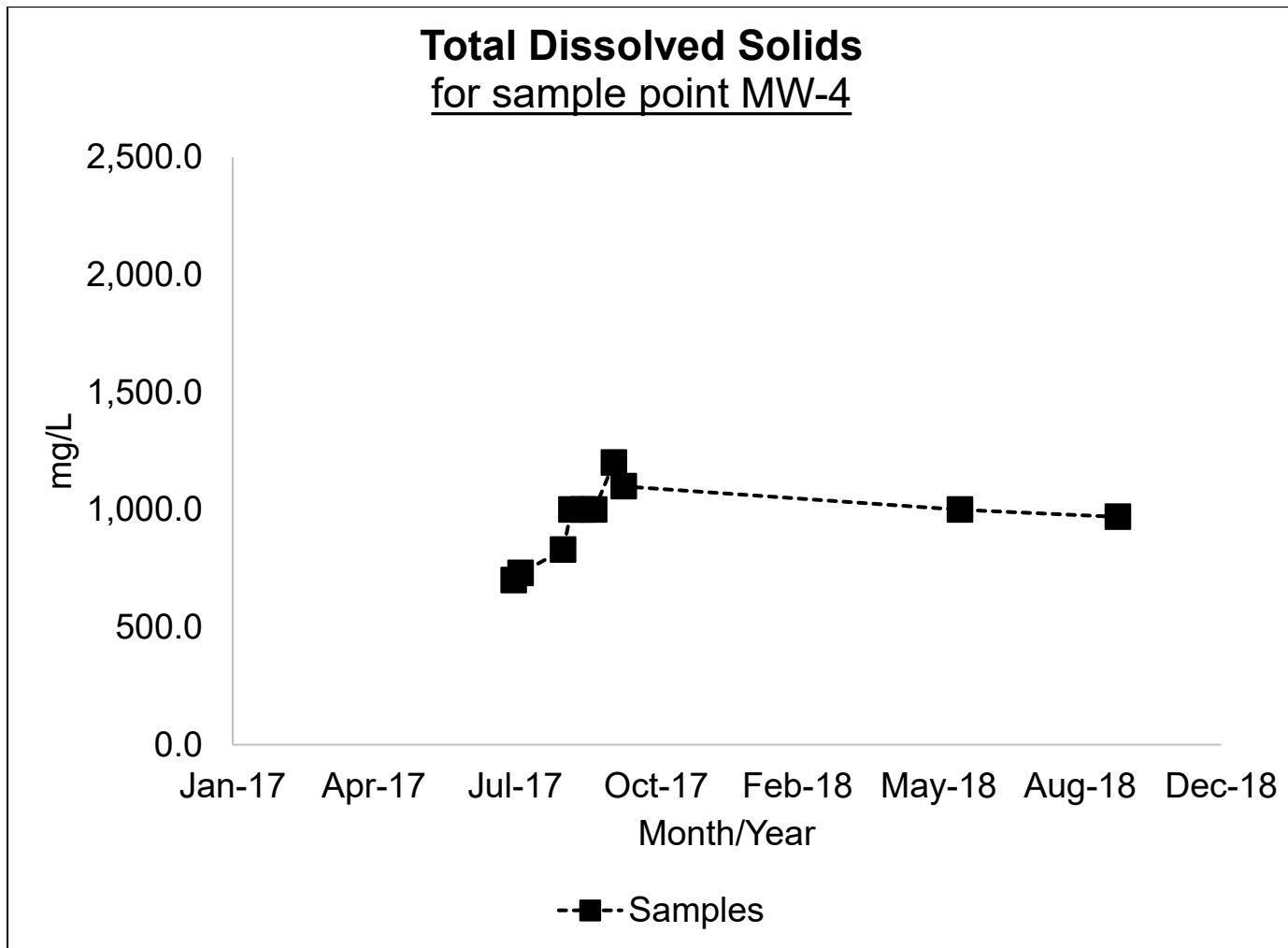
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 33

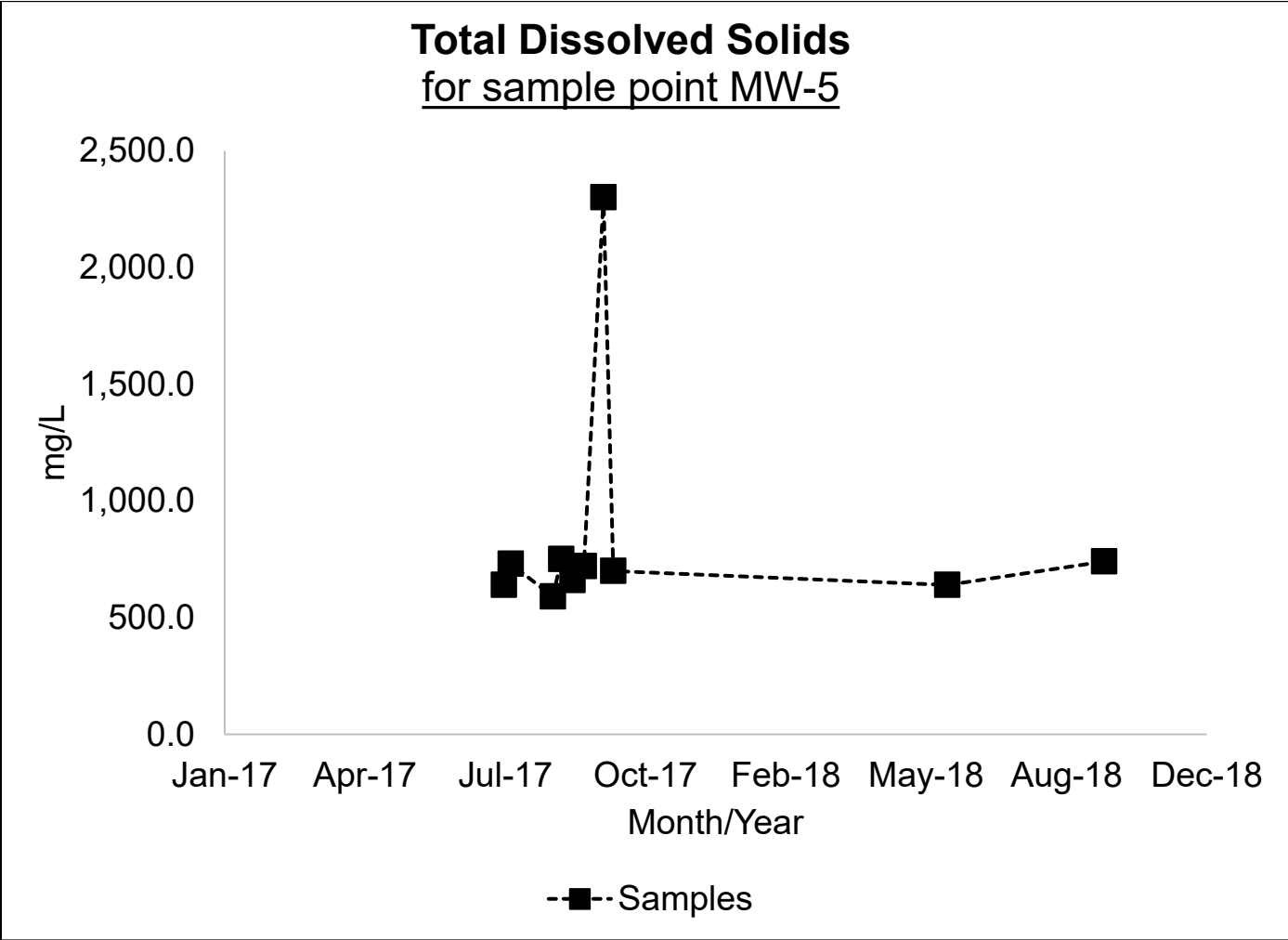
Time Series



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 34

Time Series

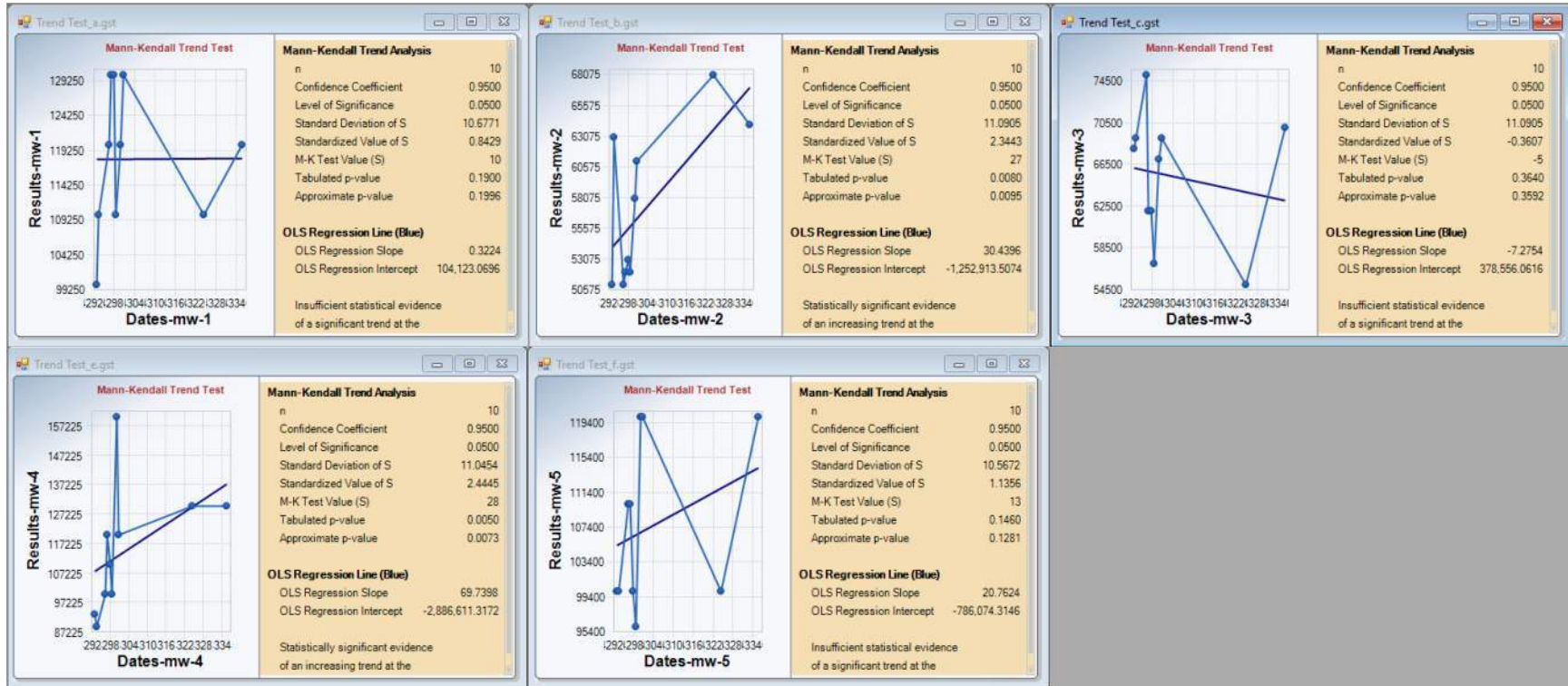


**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 35

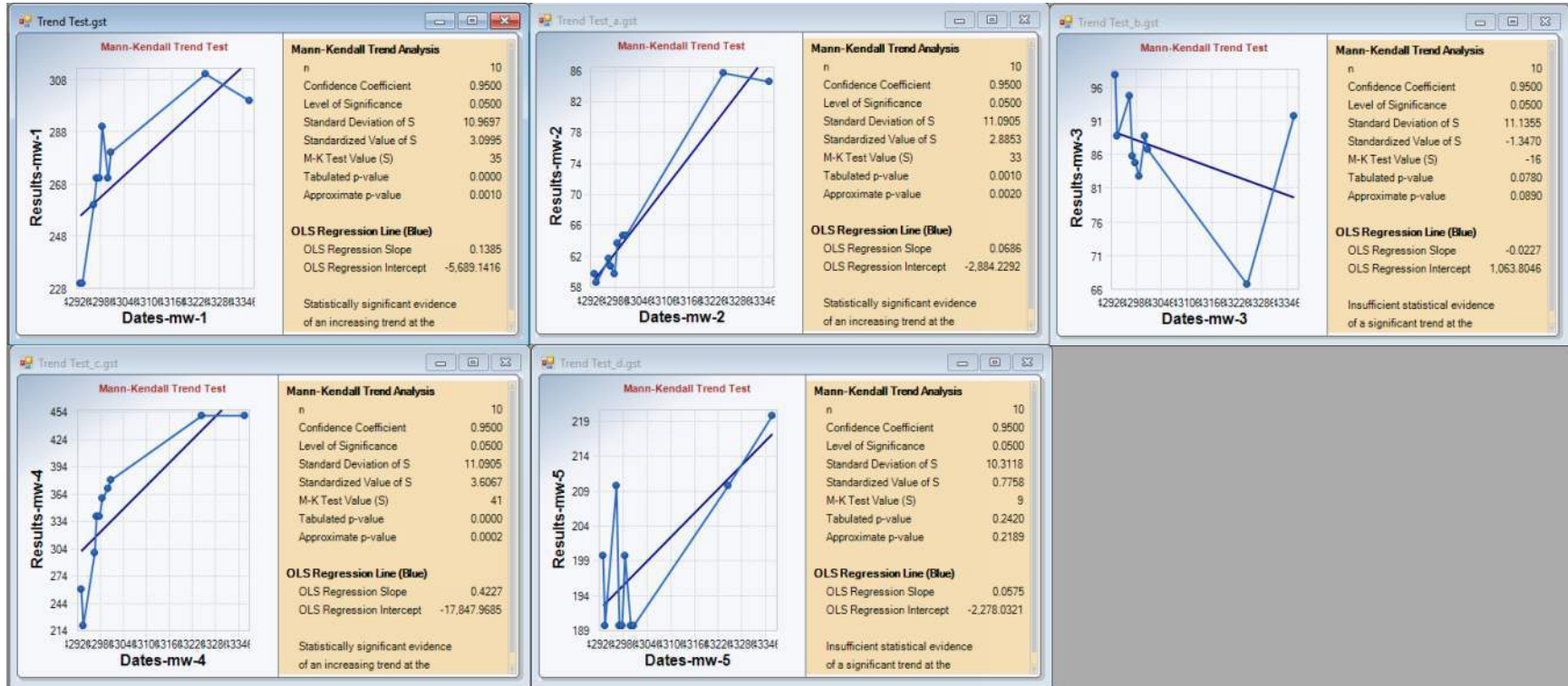
Mann-Kendall Trend Test

Calcium



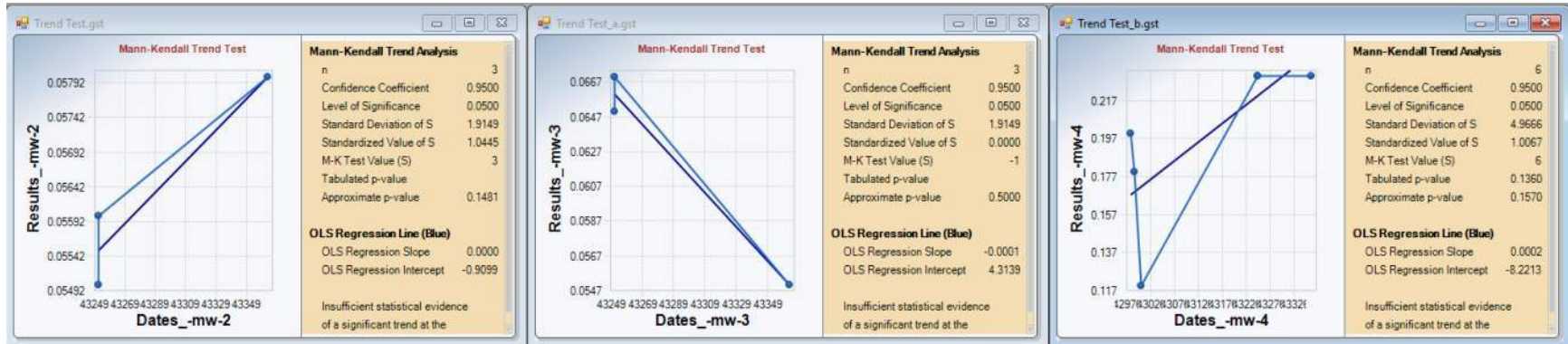
Mann-Kendall Trend Test

Chloride



Mann-Kendall Trend Test

Fluoride



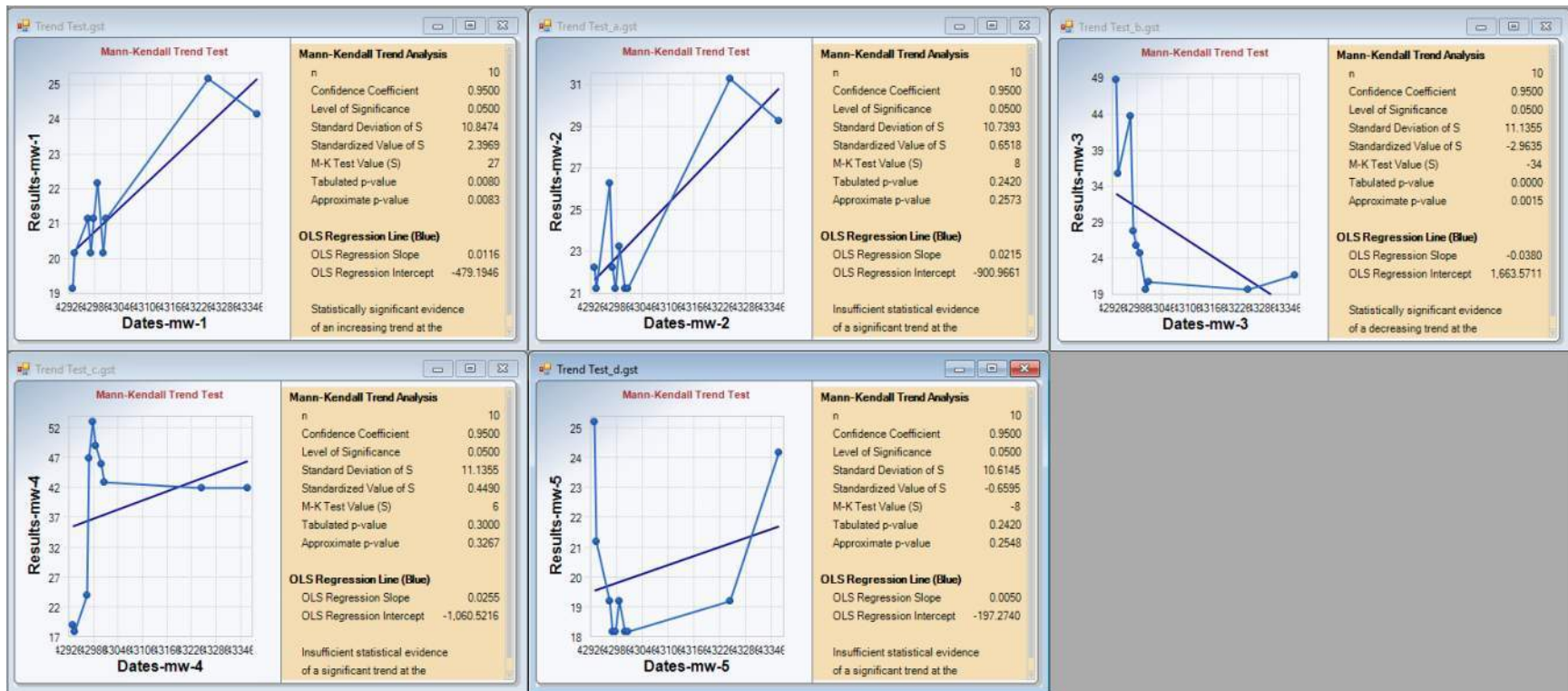
Mann-Kendall Trend Test

pH-Field



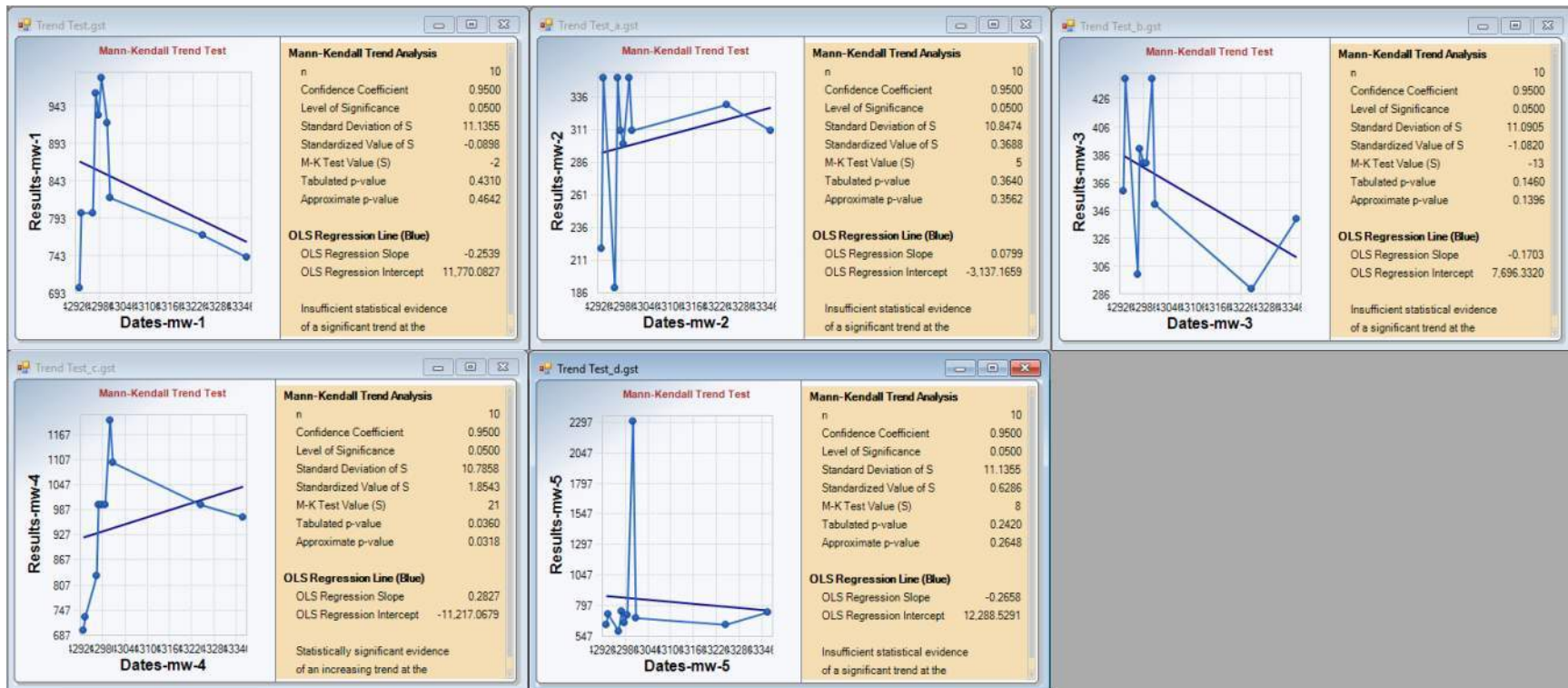
Mann-Kendall Trend Test

Sulfate



Mann-Kendall Trend Test

Total Dissolved Solids



Mann-Kendall Trend Test Analysis

User Selected Options
Date/Time of Computation ProUCL 5.110/29/2018 3:21:17 PM
From File WorkSheet.xls
Full Precision OFF
Confidence Coefficient 0.95
Level of Significance 0.05

Results-mw-1

General Statistics

Number of Events Reported (m) 10
Number of Missing Events 0
Number or Reported Events Used 10
Number Values Reported (n) 10
Minimum 100000
Maximum 130000
Mean 118000
Geometric Mean 117586
Median 120000
Standard Deviation 10328
Coefficient of Variation 0.0875

Mann-Kendall Test

M-K Test Value (S) 10
Tabulated p-value 0.19
Standard Deviation of S 10.68
Standardized Value of S 0.843
Approximate p-value 0.2

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-2

General Statistics

Number of Events Reported (m) 10
Number of Missing Events 0
Number or Reported Events Used 10
Number Values Reported (n) 10
Minimum 51000
Maximum 68000
Mean 57300
Geometric Mean 56993
Median 55500
Standard Deviation 6325
Coefficient of Variation 0.11

Mann-Kendall Test

M-K Test Value (S)	27
Tabulated p-value	0.008
Standard Deviation of S	11.09
Standardized Value of S	2.344
Approximate p-value	0.00953

Statistically significant evidence of an increasing trend at the specified level of significance.

Results-mw-3**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	55000
Maximum	75000
Mean	65400
Geometric Mean	65125
Median	67500
Standard Deviation	6240
Coefficient of Variation	0.0954

Mann-Kendall Test

M-K Test Value (S)	-5
Tabulated p-value	0.364
Standard Deviation of S	11.09
Standardized Value of S	-0.361
Approximate p-value	0.359

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-4**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	89000
Maximum	160000
Mean	115200
Geometric Mean	113492
Median	115000
Standard Deviation	21498
Coefficient of Variation	0.187

Mann-Kendall Test

M-K Test Value (S)	28
Tabulated p-value	0.005
Standard Deviation of S	11.05
Standardized Value of S	2.444
Approximate p-value	0.00725

Statistically significant evidence of an increasing trend at the specified level of significance.

Results-mw-5**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	96000
Maximum	120000
Mean	107600
Geometric Mean	107216
Median	105000
Standard Deviation	9652
Coefficient of Variation	0.0897

Mann-Kendall Test

M-K Test Value (S)	13
Tabulated p-value	0.146
Standard Deviation of S	10.57
Standardized Value of S	1.136
Approximate p-value	0.128

Insufficient evidence to identify a significant trend at the specified level of significance.

Mann-Kendall Trend Test Analysis

User Selected Options
Date/Time of Computation ProUCL 5.110/29/2018 3:30:39 PM
From File WorkSheet.xls
Full Precision OFF
Confidence Coefficient 0.95
Level of Significance 0.05

Results-mw-1

General Statistics

Number of Events Reported (m)	10
Number of Missing Events	0
Number or Reported Events Used	10
Number Values Reported (n)	10
Minimum	230
Maximum	310
Mean	271
Geometric Mean	269.8
Median	270
Standard Deviation	26.44
Coefficient of Variation	0.0976

Mann-Kendall Test

M-K Test Value (S)	35
Tabulated p-value	0
Standard Deviation of S	10.97
Standardized Value of S	3.099
Approximate p-value	9.6937E-4

Statistically significant evidence of an increasing trend at the specified level of significance.

Results-mw-2

General Statistics

Number of Events Reported (m)	10
Number of Missing Events	0
Number or Reported Events Used	10
Number Values Reported (n)	10
Minimum	59
Maximum	86
Mean	66.7
Geometric Mean	66.08
Median	63
Standard Deviation	10.13
Coefficient of Variation	0.152

Mann-Kendall Test

M-K Test Value (S)	33
Tabulated p-value	0.001
Standard Deviation of S	11.09
Standardized Value of S	2.885
Approximate p-value	0.00195

Statistically significant evidence of an increasing trend at the specified level of significance.

Results-mw-3**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	67
Maximum	98
Mean	87.1
Geometric Mean	86.7
Median	88
Standard Deviation	8.425
Coefficient of Variation	0.0967

Mann-Kendall Test

M-K Test Value (S)	-16
Tabulated p-value	0.078
Standard Deviation of S	11.14
Standardized Value of S	-1.347
Approximate p-value	0.089

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-4**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	220
Maximum	450
Mean	347
Geometric Mean	339.5
Median	350
Standard Deviation	73.79
Coefficient of Variation	0.213

Mann-Kendall Test

M-K Test Value (S)	41
Tabulated p-value	0
Standard Deviation of S	11.09
Standardized Value of S	3.607
Approximate p-value	1.5507E-4

Statistically significant evidence of an increasing trend at the specified level of significance.

Results-mw-5**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	190
Maximum	220
Mean	199
Geometric Mean	198.7
Median	195
Standard Deviation	11.01
Coefficient of Variation	0.0553

Mann-Kendall Test

M-K Test Value (S)	9
Tabulated p-value	0.242
Standard Deviation of S	10.31
Standardized Value of S	0.776
Approximate p-value	0.219

Insufficient evidence to identify a significant trend at the specified level of significance.

Mann-Kendall Trend Test Analysis

User Selected Options
Date/Time of Computation ProUCL 5.110/29/2018 3:36:00 PM
From File WorkSheet.xls
Full Precision OFF
Confidence Coefficient 0.95
Level of Significance 0.05

Results_-mw-2

General Statistics

Number of Events Reported (m)	3
Number of Missing Events	0
Number or Reported Events Used	3
Number Values Reported (n)	3
Minimum	0.055
Maximum	0.058
Mean	0.0563
Geometric Mean	0.0563
Median	0.056
Standard Deviation	0.00153
Coefficient of Variation	0.0271

Mann-Kendall Test

M-K Test Value (S)	3
Tabulated p-value	N/A
Standard Deviation of S	1.915
Standardized Value of S	1.044
Approximate p-value	0.148

Insufficient evidence to identify a significant trend at the specified level of significance.

Results_-mw-3

General Statistics

Number of Events Reported (m)	3
Number of Missing Events	0
Number or Reported Events Used	3
Number Values Reported (n)	3
Minimum	0.055
Maximum	0.067
Mean	0.0623
Geometric Mean	0.0621
Median	0.065
Standard Deviation	0.00643
Coefficient of Variation	0.103

Mann-Kendall Test

M-K Test Value (S)	-1
Tabulated p-value	N/A
Standard Deviation of S	1.915
Standardized Value of S	0
Approximate p-value	0.5

Insufficient evidence to identify a significant trend at the specified level of significance.

Results_-mw-4**General Statistics**

Number of Events Reported (m)	6
Number of Missing Events	0
Number of Reported Events Used	6
Number Values Reported (n)	6
Minimum	0.12
Maximum	0.23
Mean	0.198
Geometric Mean	0.194
Median	0.215
Standard Deviation	0.0436
Coefficient of Variation	0.22

Mann-Kendall Test

M-K Test Value (S)	6
Tabulated p-value	0.136
Standard Deviation of S	4.967
Standardized Value of S	1.007
Approximate p-value	0.157

Insufficient evidence to identify a significant trend at the specified level of significance.

Mann-Kendall Trend Test Analysis

User Selected Options
Date/Time of Computation ProUCL 5.110/29/2018 3:42:57 PM
From File WorkSheet.xls
Full Precision OFF
Confidence Coefficient 0.95
Level of Significance 0.05

Results-mw-1

General Statistics

Number or Reported Events Not Used	0
Number of Generated Events	10
Number Values Reported (n)	10
Minimum	6.56
Maximum	7.77
Mean	7.481
Geometric Mean	7.474
Median	7.57
Standard Deviation	0.333
Coefficient of Variation	0.0446

Mann-Kendall Test

M-K Test Value (S)	22
Tabulated p-value	0.023
Standard Deviation of S	11.14
Standardized Value of S	1.886
Approximate p-value	0.0297

Statistically significant evidence of an increasing trend at the specified level of significance.

Results-mw-2

General Statistics

Number or Reported Events Not Used	0
Number of Generated Events	10
Number Values Reported (n)	10
Minimum	7.03
Maximum	8.41
Mean	7.983
Geometric Mean	7.975
Median	8.08
Standard Deviation	0.364
Coefficient of Variation	0.0456

Mann-Kendall Test

M-K Test Value (S)	-10
Tabulated p-value	0.19
Standard Deviation of S	11.14
Standardized Value of S	-0.808
Approximate p-value	0.209

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-3**General Statistics**

Number or Reported Events Not Used	0
Number of Generated Events	10
Number Values Reported (n)	10
Minimum	6.32
Maximum	8.18
Mean	7.805
Geometric Mean	7.786
Median	7.93
Standard Deviation	0.54
Coefficient of Variation	0.0692

Mann-Kendall Test

M-K Test Value (S)	11
Tabulated p-value	0.19
Standard Deviation of S	11.18
Standardized Value of S	0.894
Approximate p-value	0.186

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-4**General Statistics**

Number or Reported Events Not Used	0
Number of Generated Events	10
Number Values Reported (n)	10
Minimum	7.32
Maximum	7.93
Mean	7.724
Geometric Mean	7.722
Median	7.745
Standard Deviation	0.177
Coefficient of Variation	0.0229

Mann-Kendall Test

M-K Test Value (S)	-25
Tabulated p-value	0.014
Standard Deviation of S	11.18
Standardized Value of S	-2.147
Approximate p-value	0.0159

Statistically significant evidence of a decreasing trend at the specified level of significance.

Results-mw-5**General Statistics**

Number or Reported Events Not Used	0
Number of Generated Events	10
Number Values Reported (n)	10
Minimum	6.76
Maximum	7.54
Mean	7.362
Geometric Mean	7.358
Median	7.46
Standard Deviation	0.236
Coefficient of Variation	0.032

Mann-Kendall Test

M-K Test Value (S)	22
Tabulated p-value	0.023
Standard Deviation of S	11.14
Standardized Value of S	1.886
Approximate p-value	0.0297

Statistically significant evidence of an increasing trend at the specified level of significance.

Mann-Kendall Trend Test Analysis

User Selected Options

Date/Time of Computation ProUCL 5.110/29/2018 3:48:37 PM

From File WorkSheet.xls

Full Precision OFF

Confidence Coefficient 0.95

Level of Significance 0.05

Results-mw-1

General Statistics

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	19
Maximum	25
Mean	21.3
Geometric Mean	21.23
Median	21
Standard Deviation	1.889
Coefficient of Variation	0.0887

Mann-Kendall Test

M-K Test Value (S)	27
Tabulated p-value	0.008
Standard Deviation of S	10.85
Standardized Value of S	2.397
Approximate p-value	0.00827

Statistically significant evidence of an increasing trend at the specified level of significance.

Results-mw-2

General Statistics

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	21
Maximum	31
Mean	23.7
Geometric Mean	23.46
Median	22
Standard Deviation	3.683
Coefficient of Variation	0.155

Mann-Kendall Test

M-K Test Value (S)	8
Tabulated p-value	0.242
Standard Deviation of S	10.74
Standardized Value of S	0.652
Approximate p-value	0.257

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-3**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	20
Maximum	49
Mean	29.1
Geometric Mean	27.65
Median	25.5
Standard Deviation	10.41
Coefficient of Variation	0.358

Mann-Kendall Test

M-K Test Value (S)	-34
Tabulated p-value	0
Standard Deviation of S	11.14
Standardized Value of S	-2.963
Approximate p-value	0.00152

Statistically significant evidence of a decreasing trend at the specified level of significance.

Results-mw-4**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	18
Maximum	53
Mean	38.3
Geometric Mean	35.84
Median	42.5
Standard Deviation	12.93
Coefficient of Variation	0.338

Mann-Kendall Test

M-K Test Value (S)	6
Tabulated p-value	0.3
Standard Deviation of S	11.14
Standardized Value of S	0.449
Approximate p-value	0.327

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-5**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	18
Maximum	25
Mean	19.9
Geometric Mean	19.76
Median	19
Standard Deviation	2.601
Coefficient of Variation	0.131

Mann-Kendall Test

M-K Test Value (S)	-8
Tabulated p-value	0.242
Standard Deviation of S	10.61
Standardized Value of S	-0.659
Approximate p-value	0.255

Insufficient evidence to identify a significant trend at the specified level of significance.

Mann-Kendall Trend Test Analysis

User Selected Options
Date/Time of Computation ProUCL 5.110/29/2018 3:52:23 PM
From File WorkSheet.xls
Full Precision OFF
Confidence Coefficient 0.95
Level of Significance 0.05

Results-mw-1

General Statistics

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	700
Maximum	980
Mean	842
Geometric Mean	836.9
Median	810
Standard Deviation	98.07
Coefficient of Variation	0.116

Mann-Kendall Test

M-K Test Value (S)	-2
Tabulated p-value	0.431
Standard Deviation of S	11.14
Standardized Value of S	-0.0898
Approximate p-value	0.464

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-2

General Statistics

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	190
Maximum	350
Mean	302
Geometric Mean	296.7
Median	310
Standard Deviation	54.93
Coefficient of Variation	0.182

Mann-Kendall Test

M-K Test Value (S)	5
Tabulated p-value	0.364
Standard Deviation of S	10.85
Standardized Value of S	0.369
Approximate p-value	0.356

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-3**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	290
Maximum	440
Mean	367
Geometric Mean	363.8
Median	370
Standard Deviation	50.56
Coefficient of Variation	0.138

Mann-Kendall Test

M-K Test Value (S)	-13
Tabulated p-value	0.146
Standard Deviation of S	11.09
Standardized Value of S	-1.082
Approximate p-value	0.14

Insufficient evidence to identify a significant trend at the specified level of significance.

Results-mw-4**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	700
Maximum	1200
Mean	953
Geometric Mean	940.8
Median	1000
Standard Deviation	156.6
Coefficient of Variation	0.164

Mann-Kendall Test

M-K Test Value (S)	21
Tabulated p-value	0.036
Standard Deviation of S	10.79
Standardized Value of S	1.854
Approximate p-value	0.0318

Statistically significant evidence of an increasing trend at the specified level of significance.

Results-mw-5**General Statistics**

Number of Events Reported (m)	10
Number of Missing Events	0
Number of Reported Events Used	10
Number Values Reported (n)	10
Minimum	590
Maximum	2300
Mean	847
Geometric Mean	771.7
Median	710
Standard Deviation	513.2
Coefficient of Variation	0.606

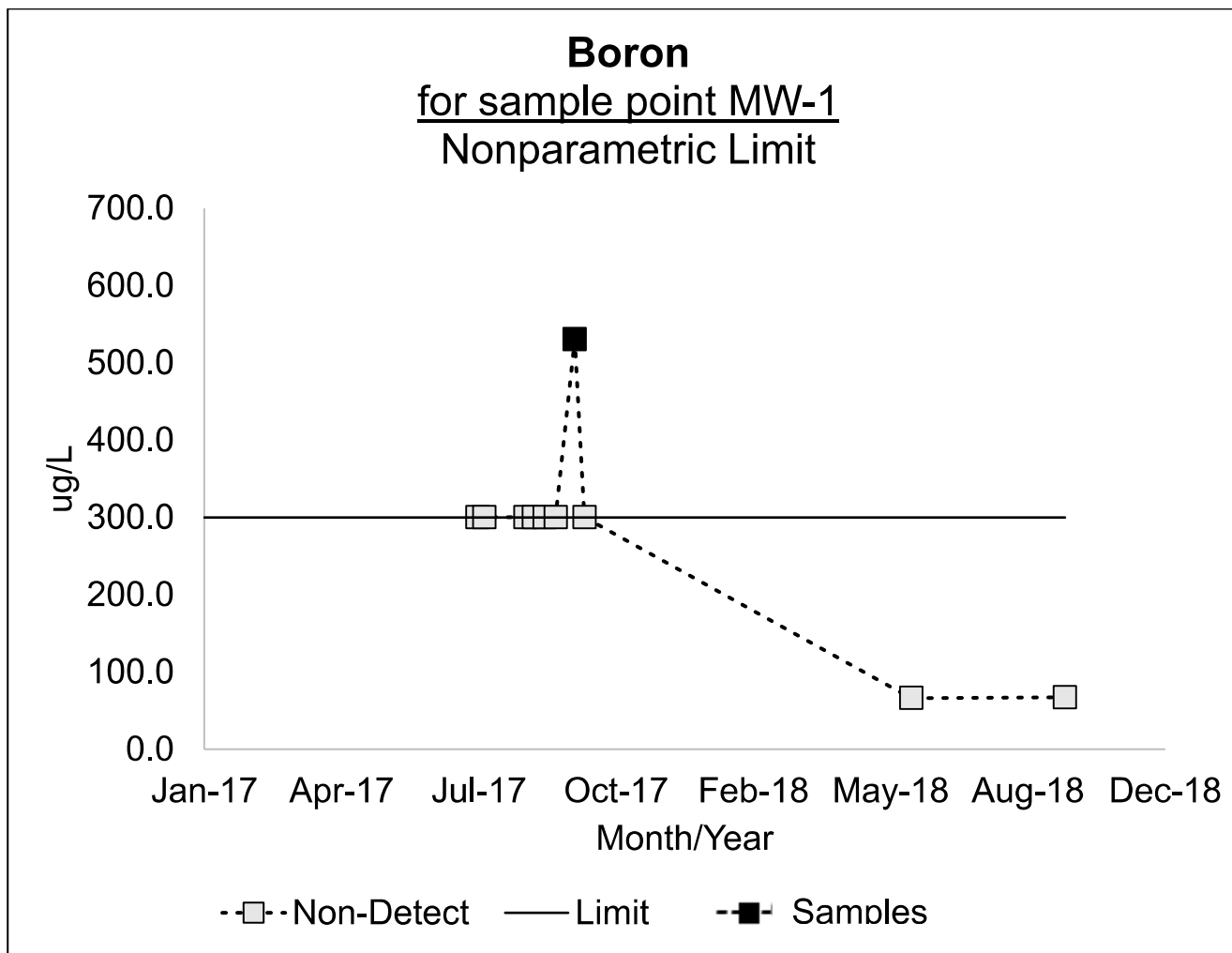
Mann-Kendall Test

M-K Test Value (S)	8
Tabulated p-value	0.242
Standard Deviation of S	11.14
Standardized Value of S	0.629
Approximate p-value	0.265

Insufficient evidence to identify a significant trend at the specified level of significance.

Attachment C

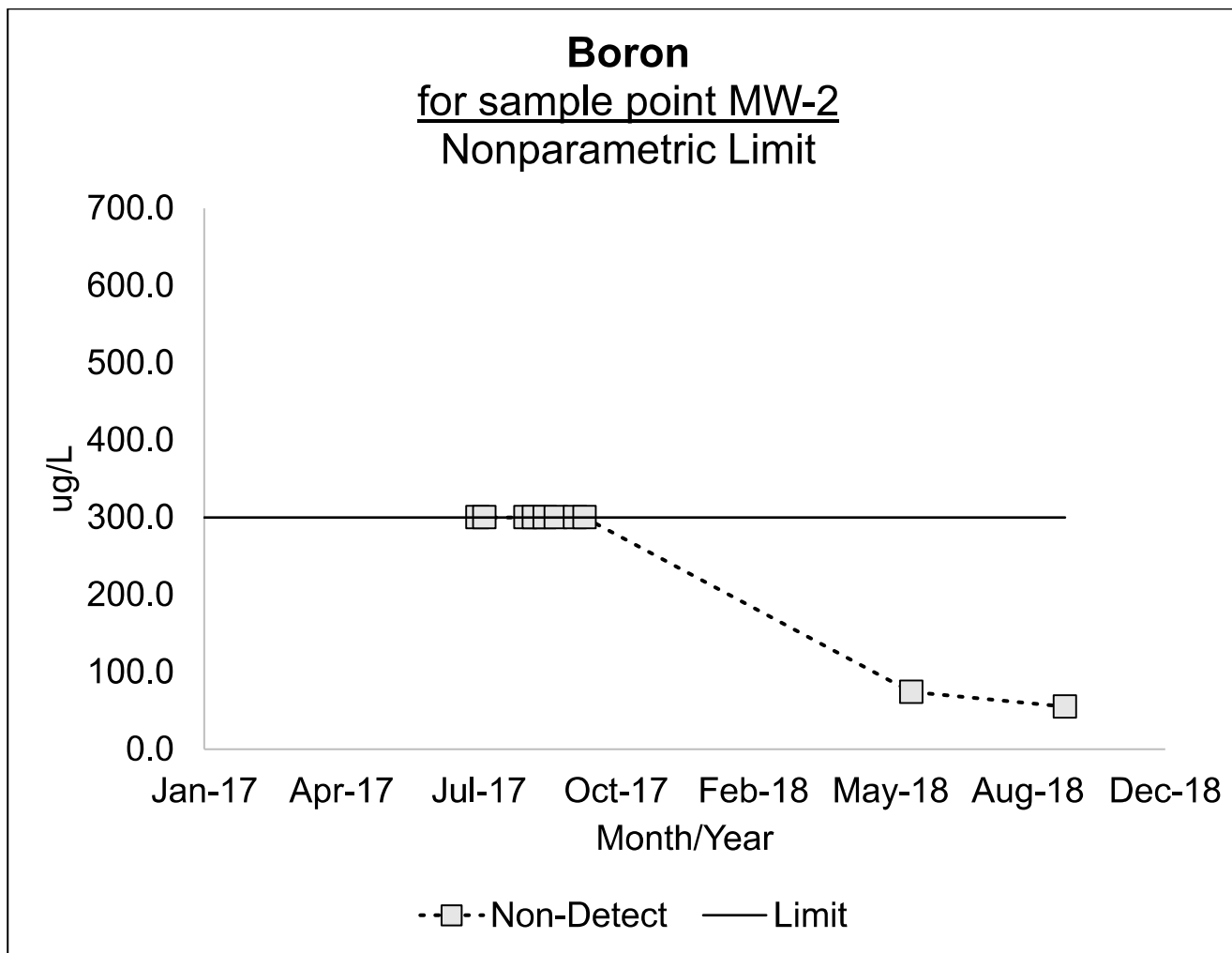
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 1

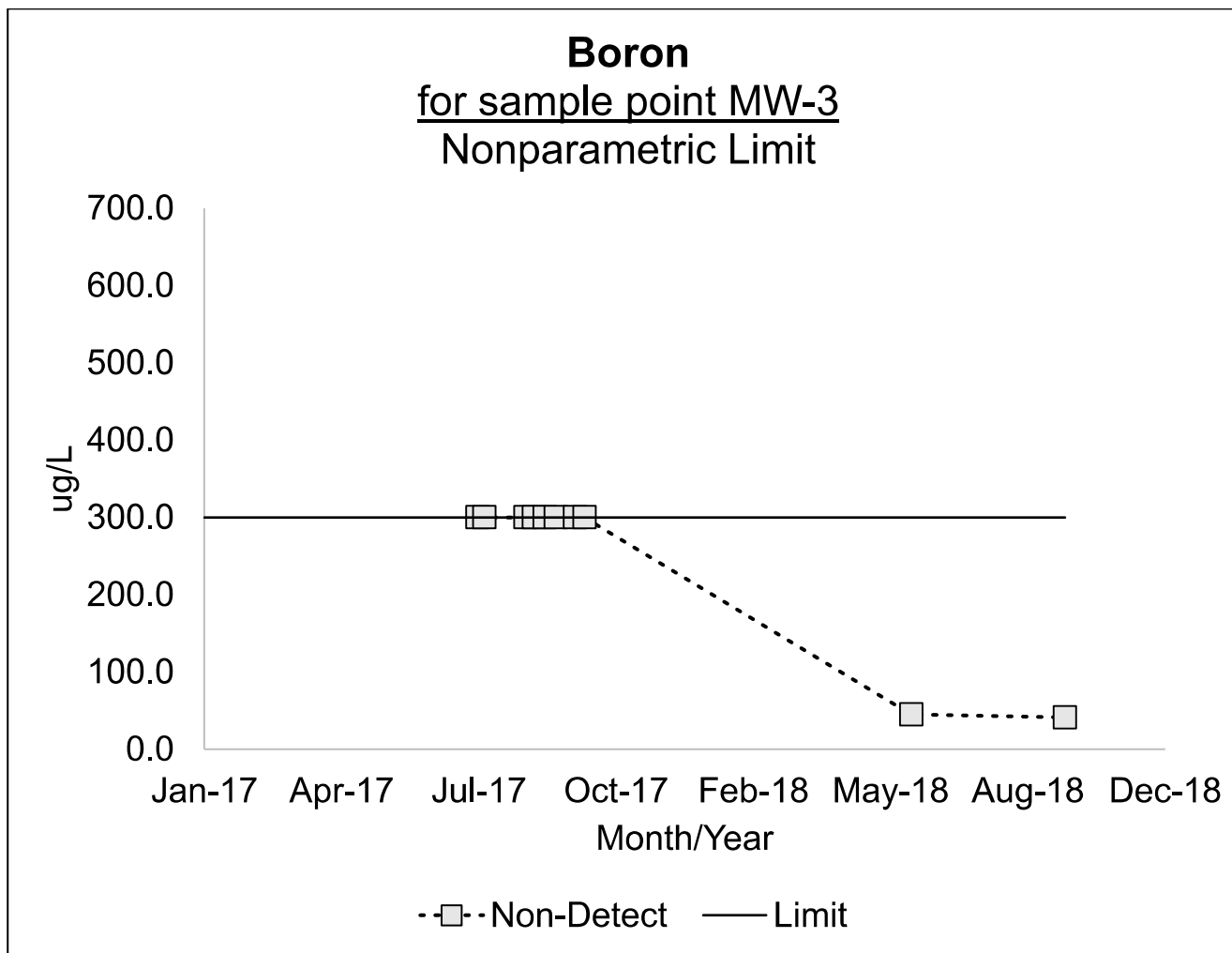
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 2

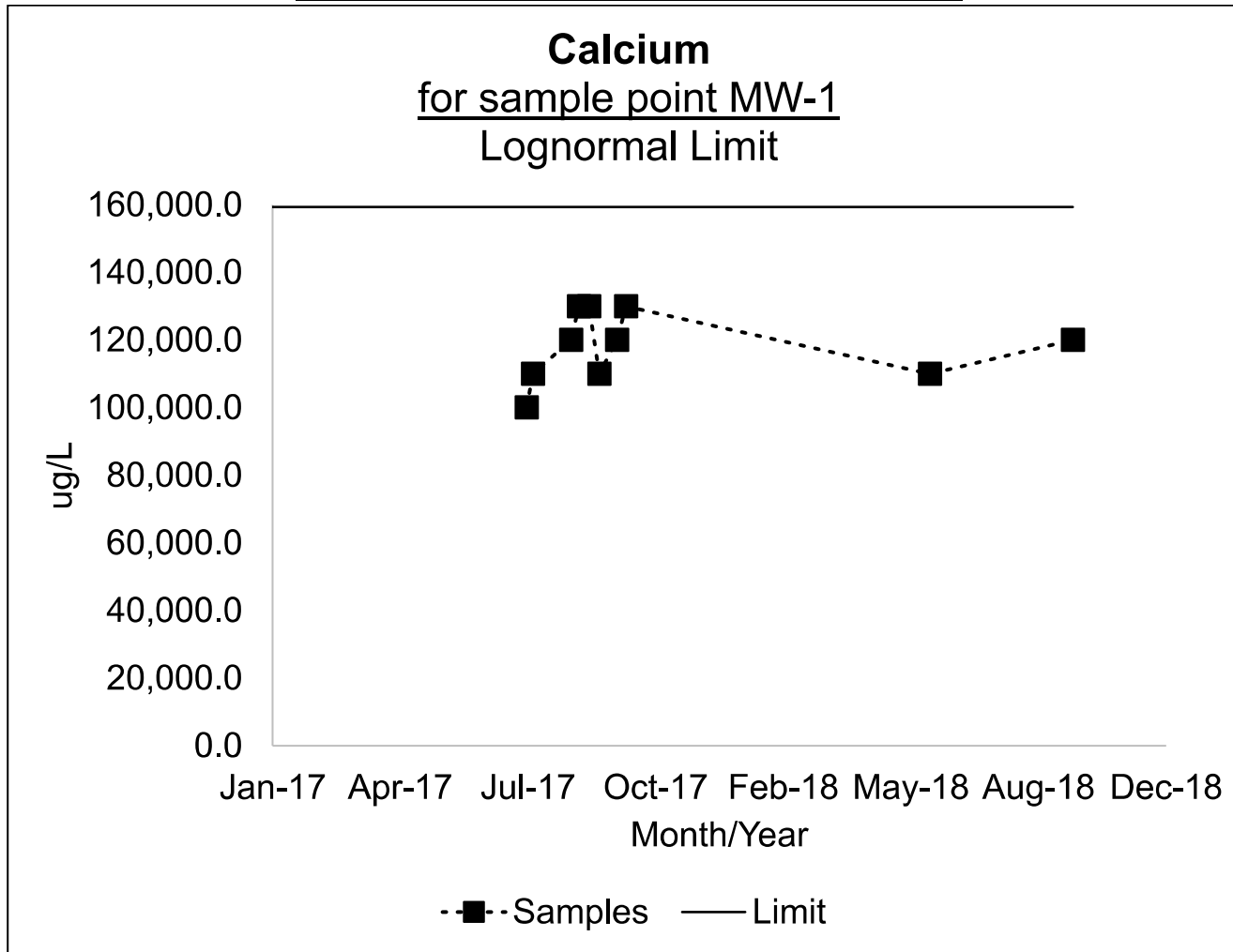
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 3

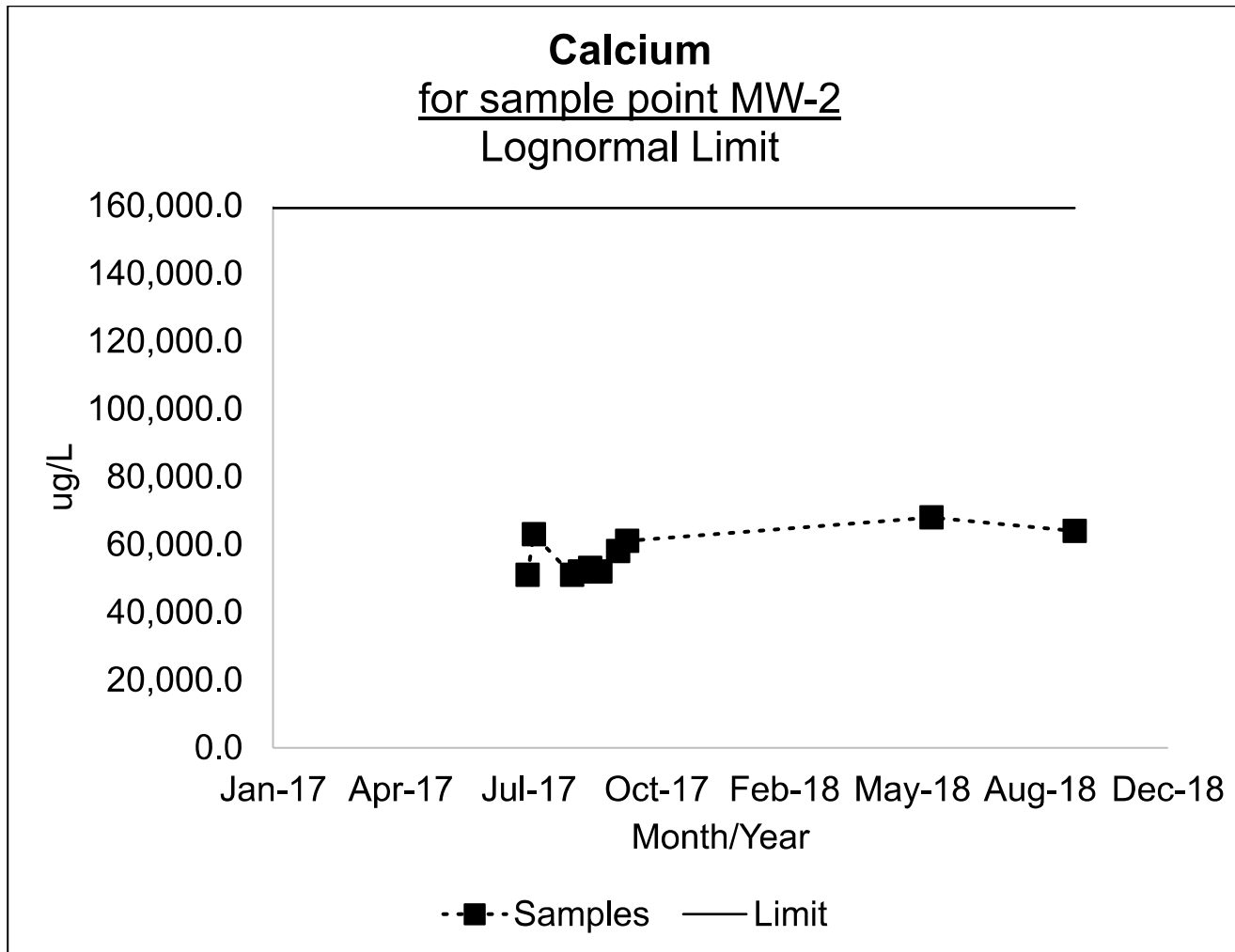
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 4

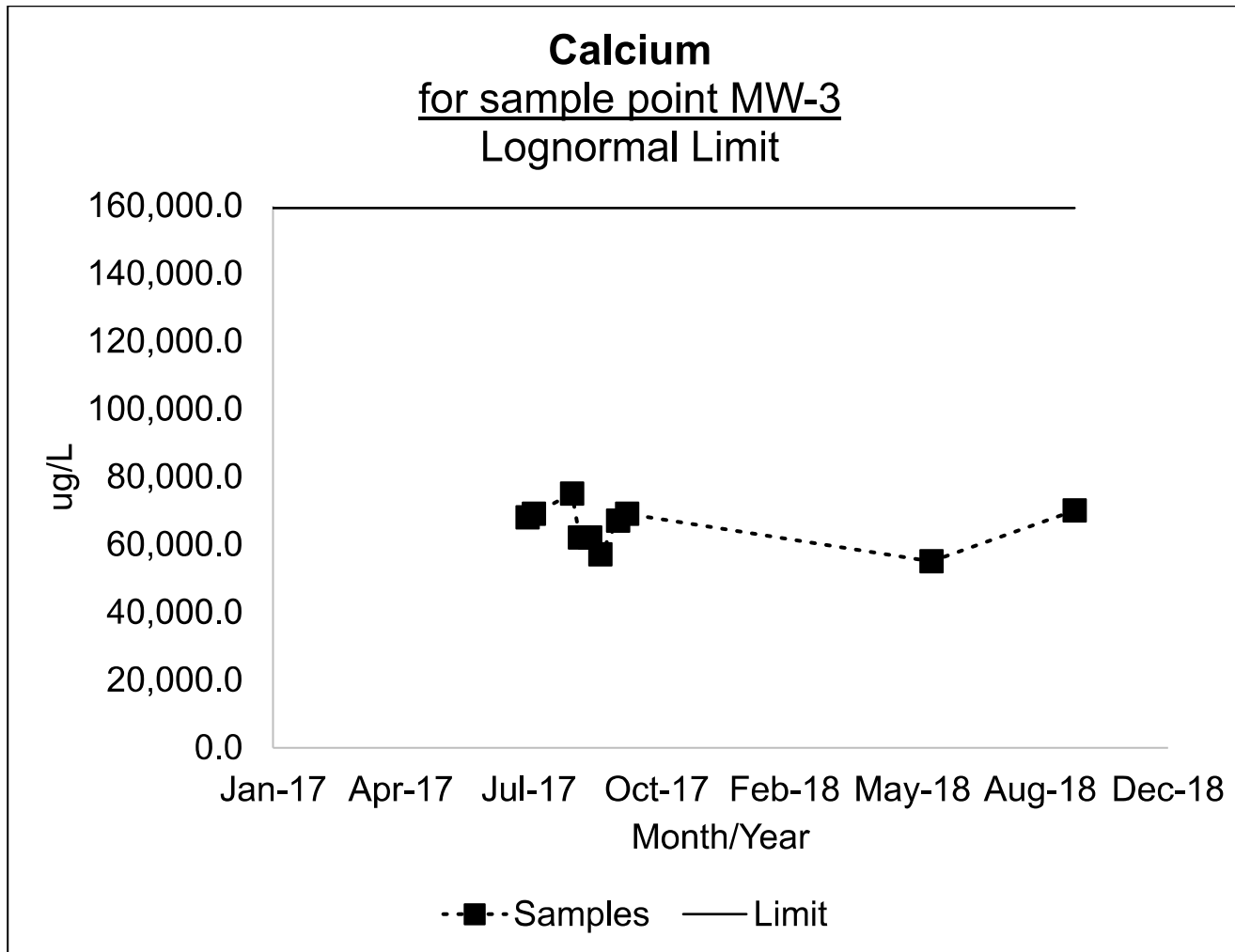
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 5

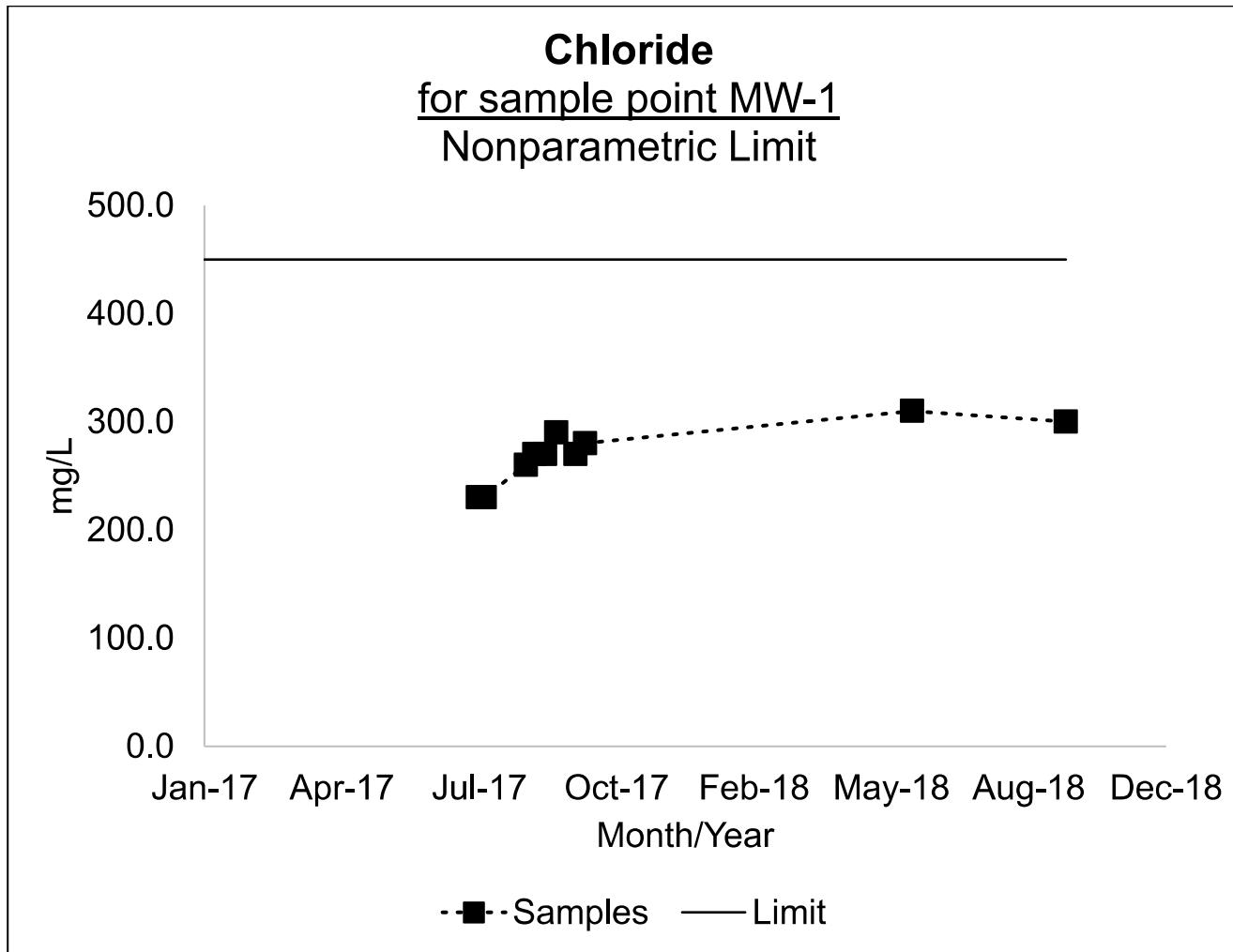
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 6

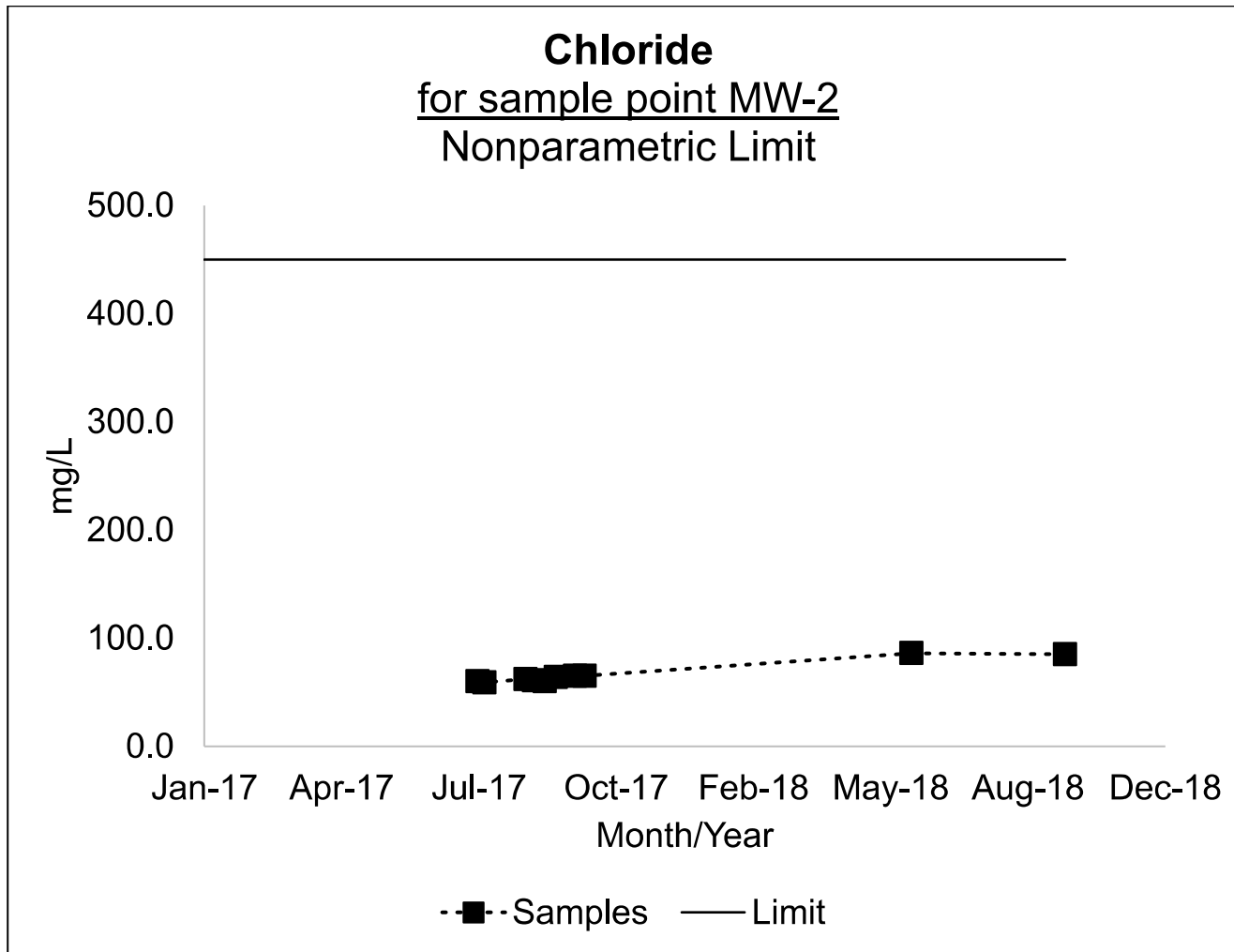
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 7

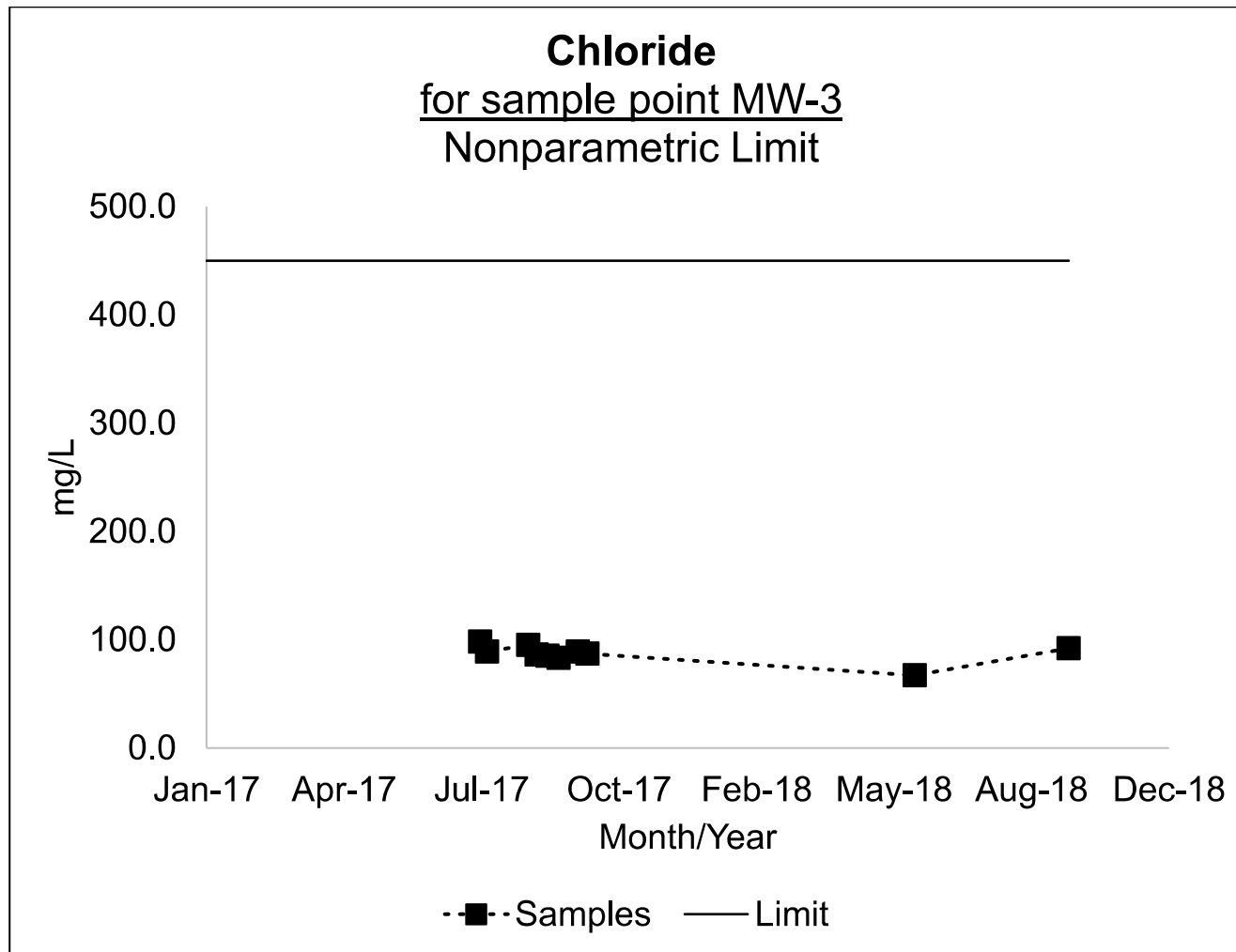
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 8

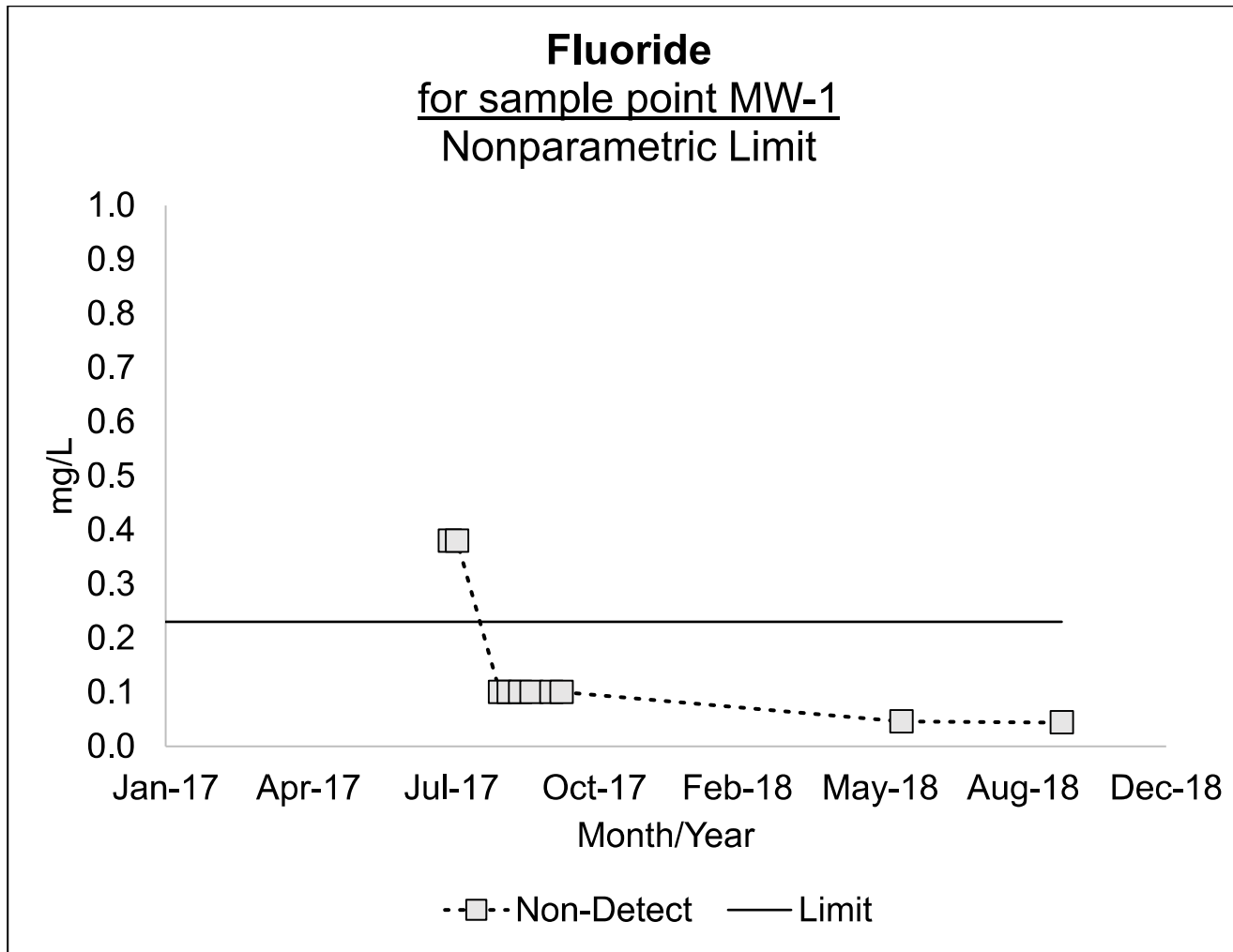
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 9

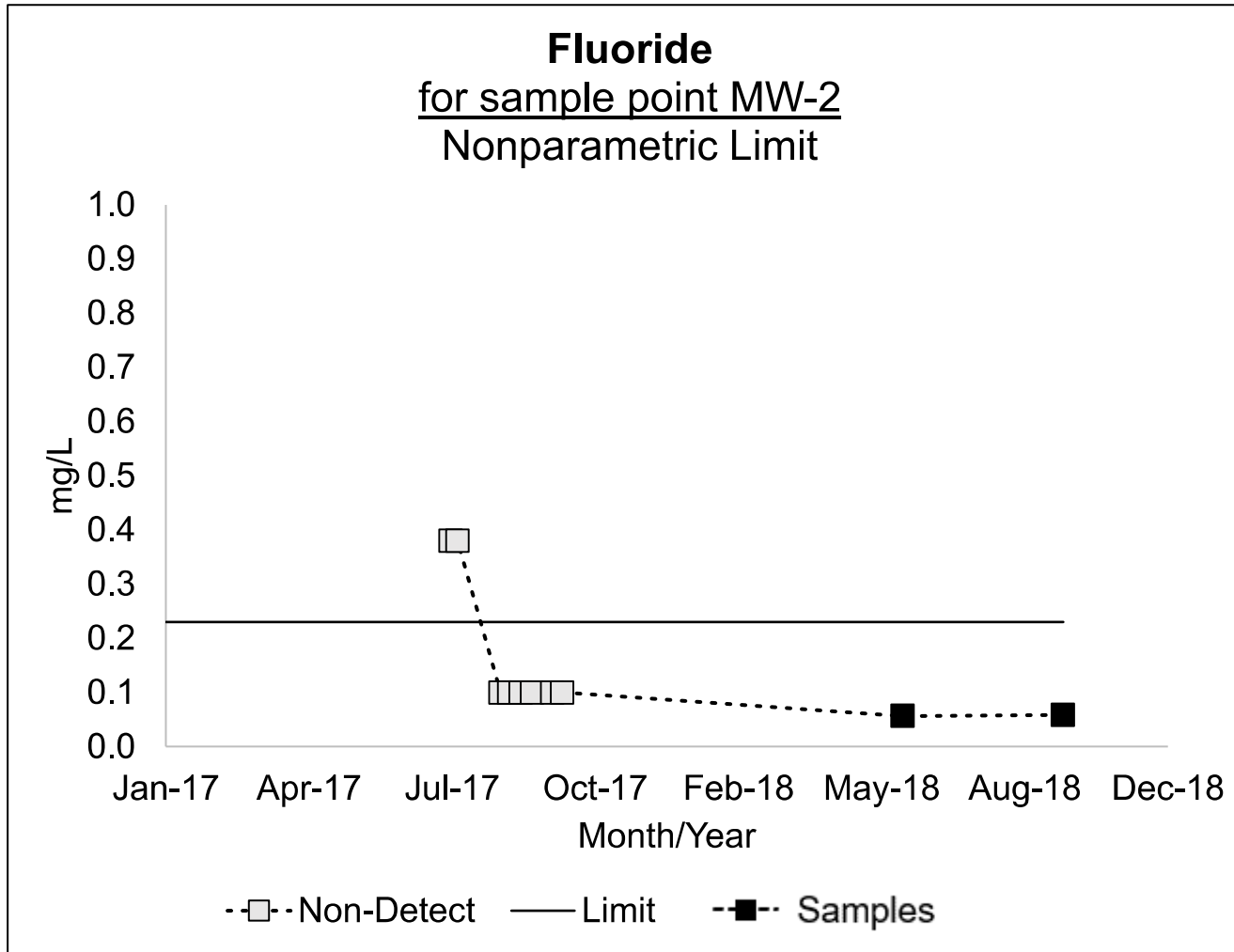
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 10

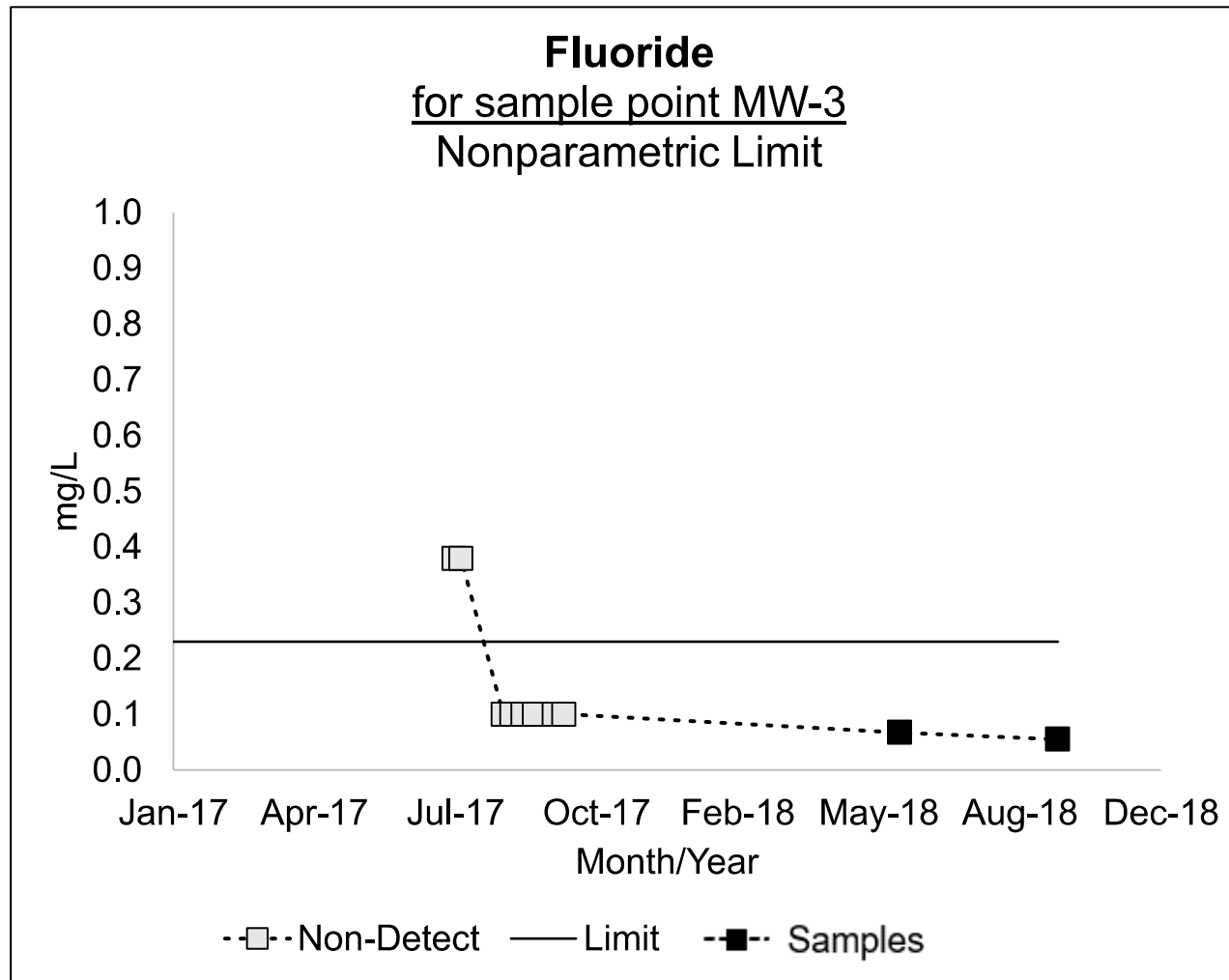
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 11

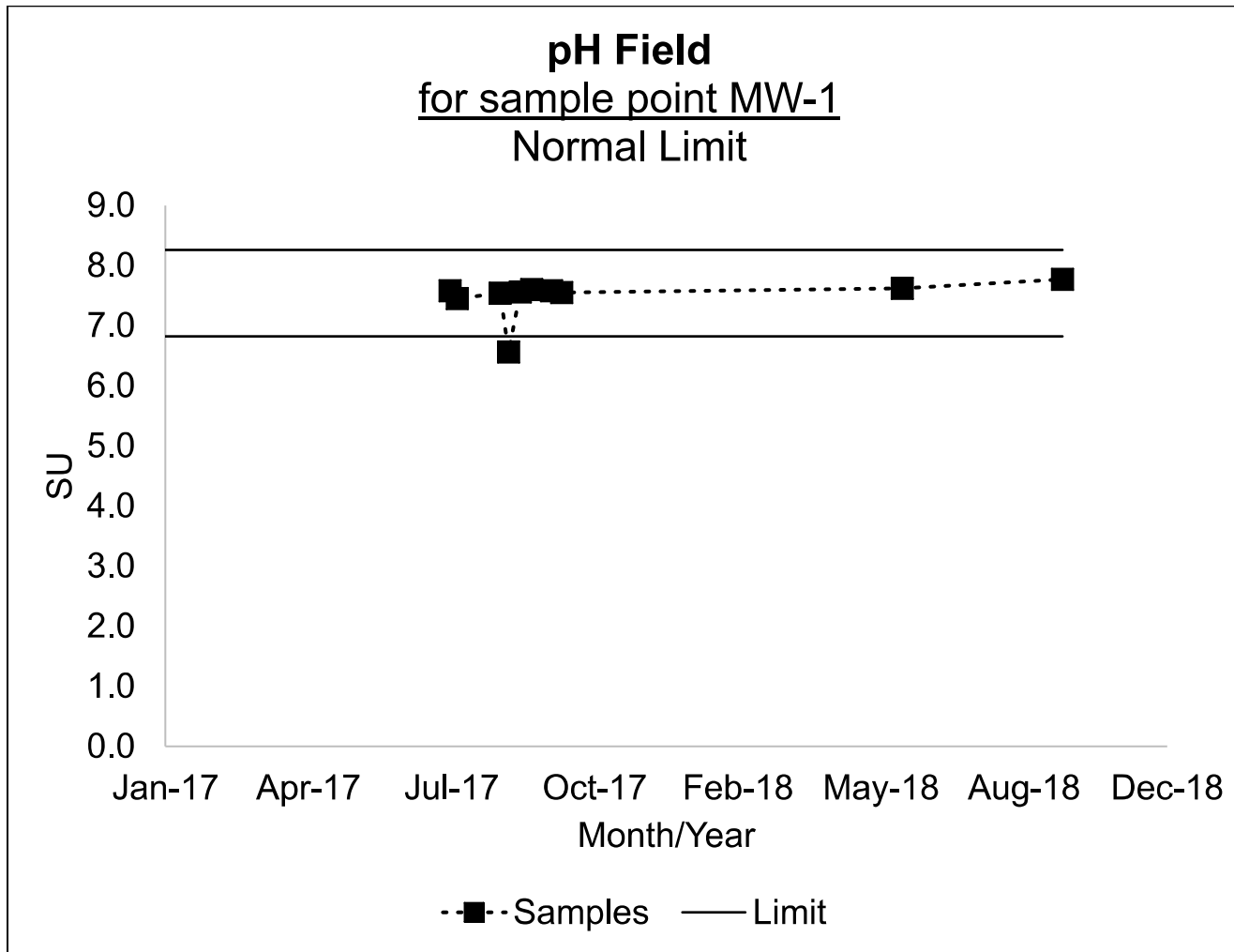
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 12

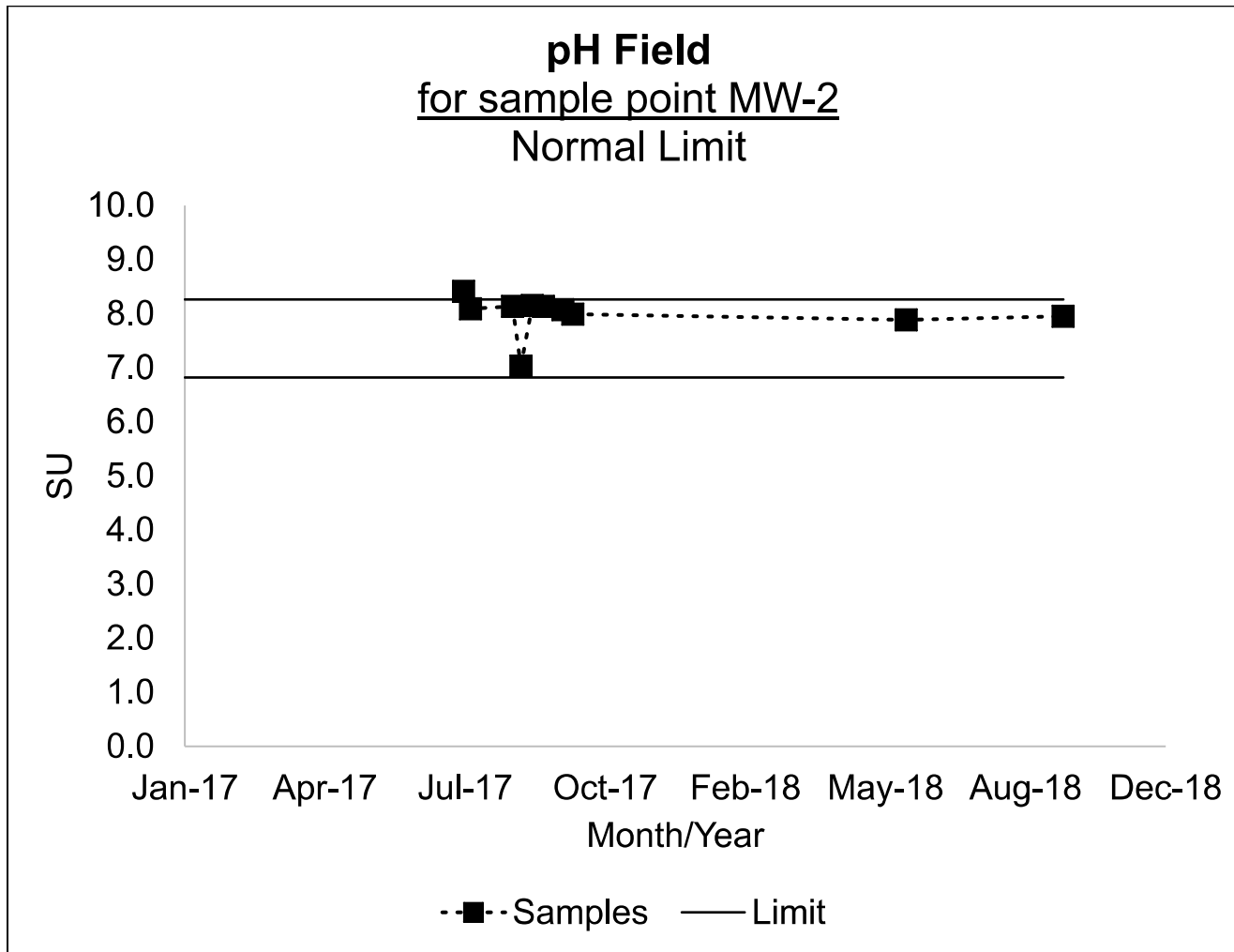
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 13

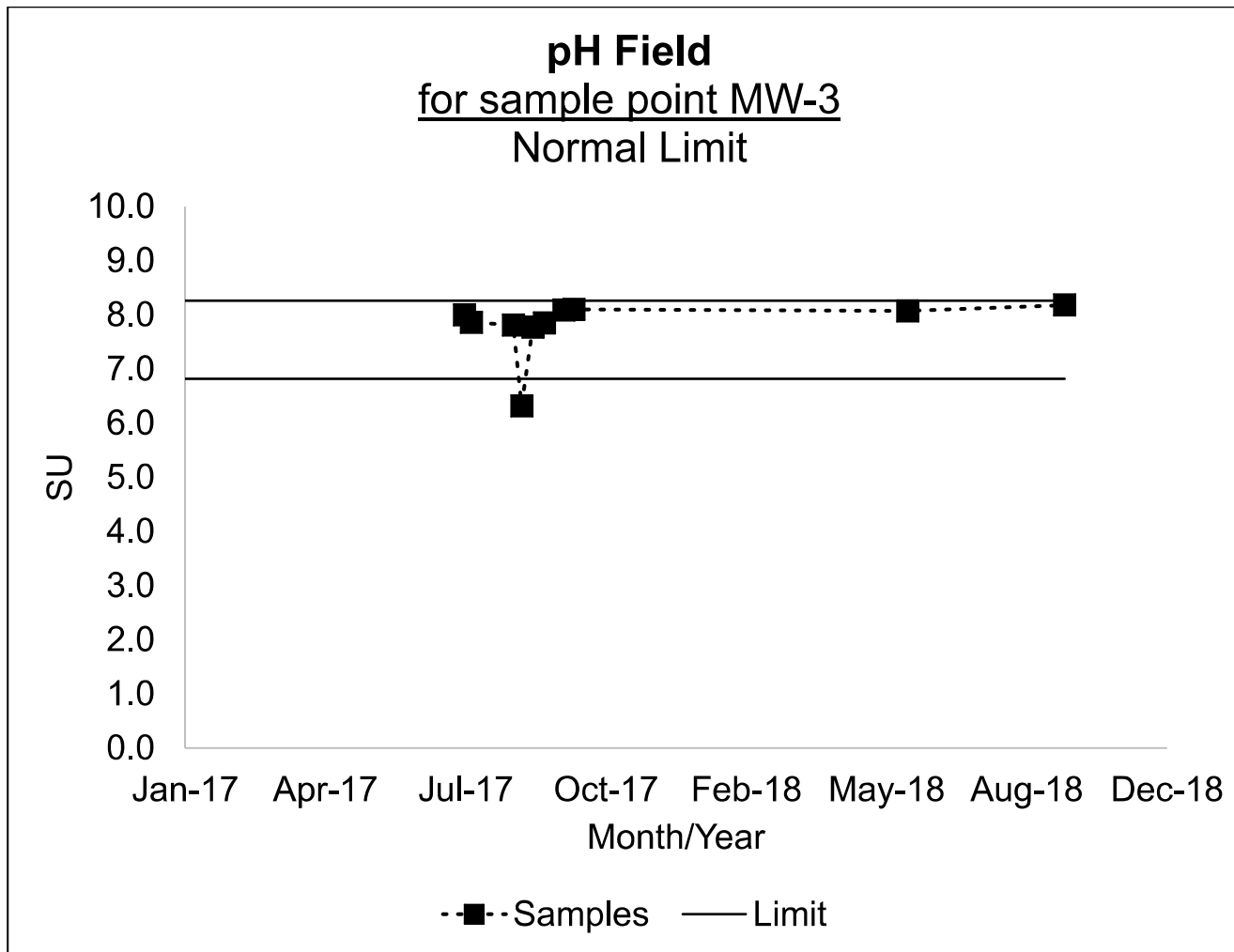
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 14

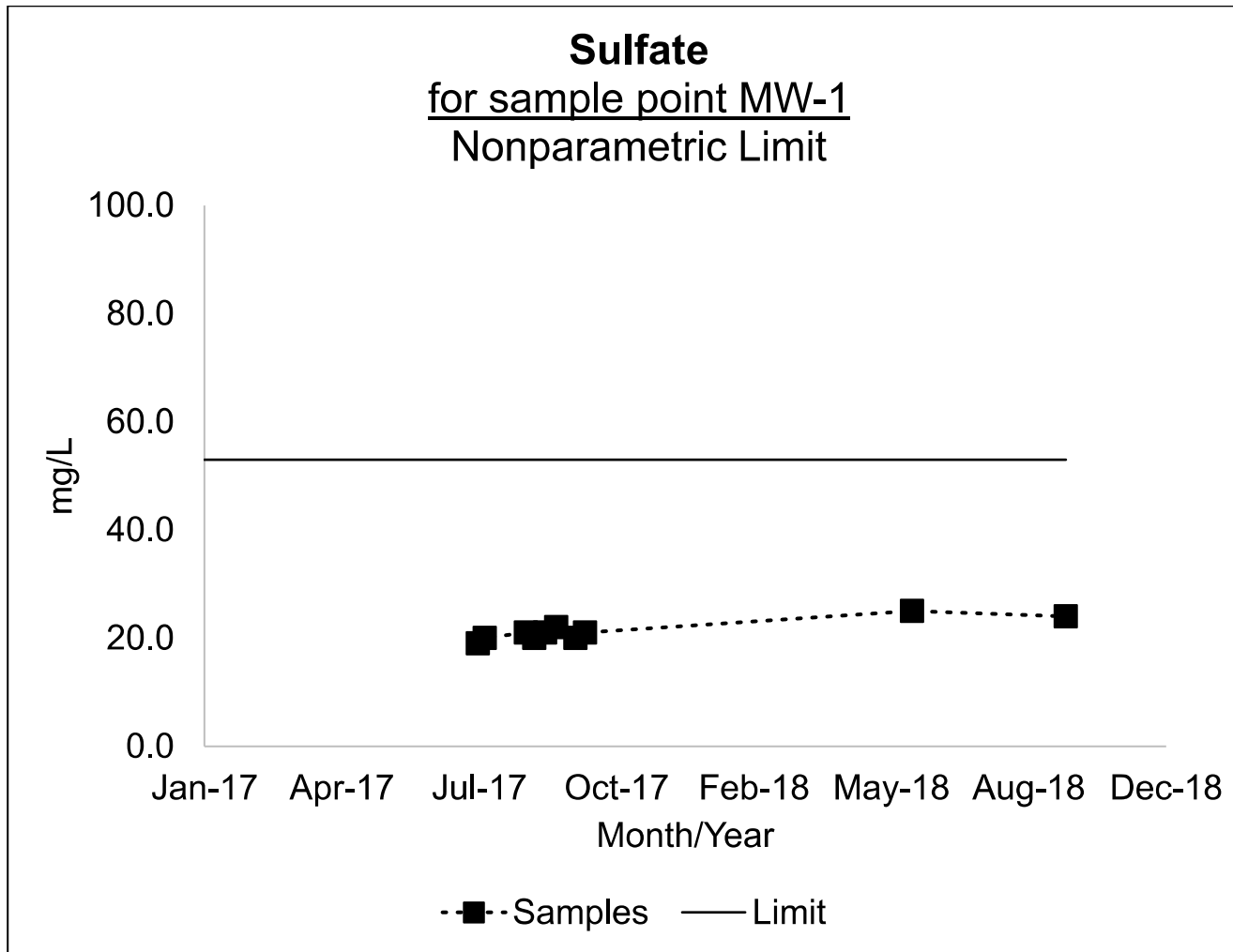
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 15

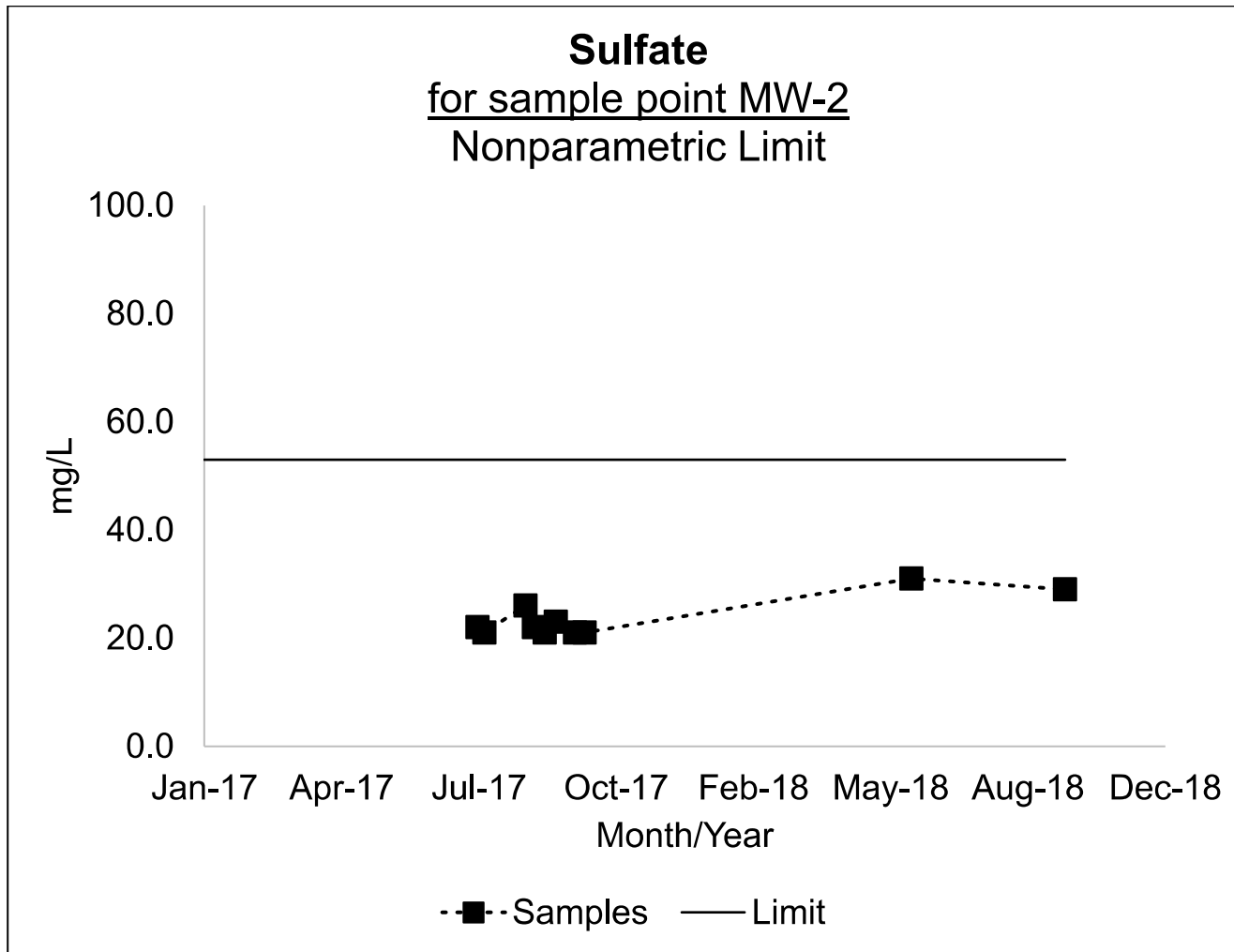
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 16

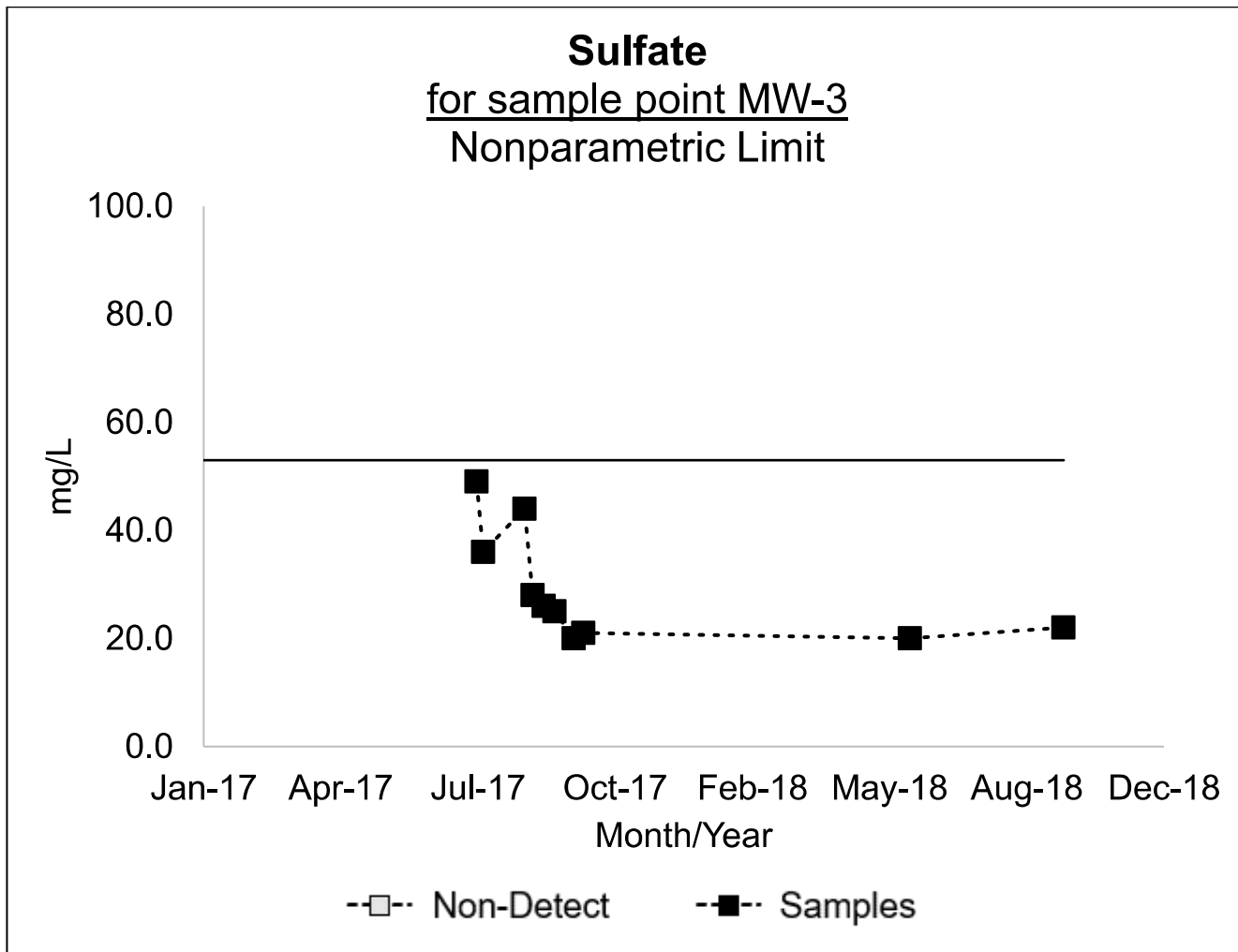
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 17

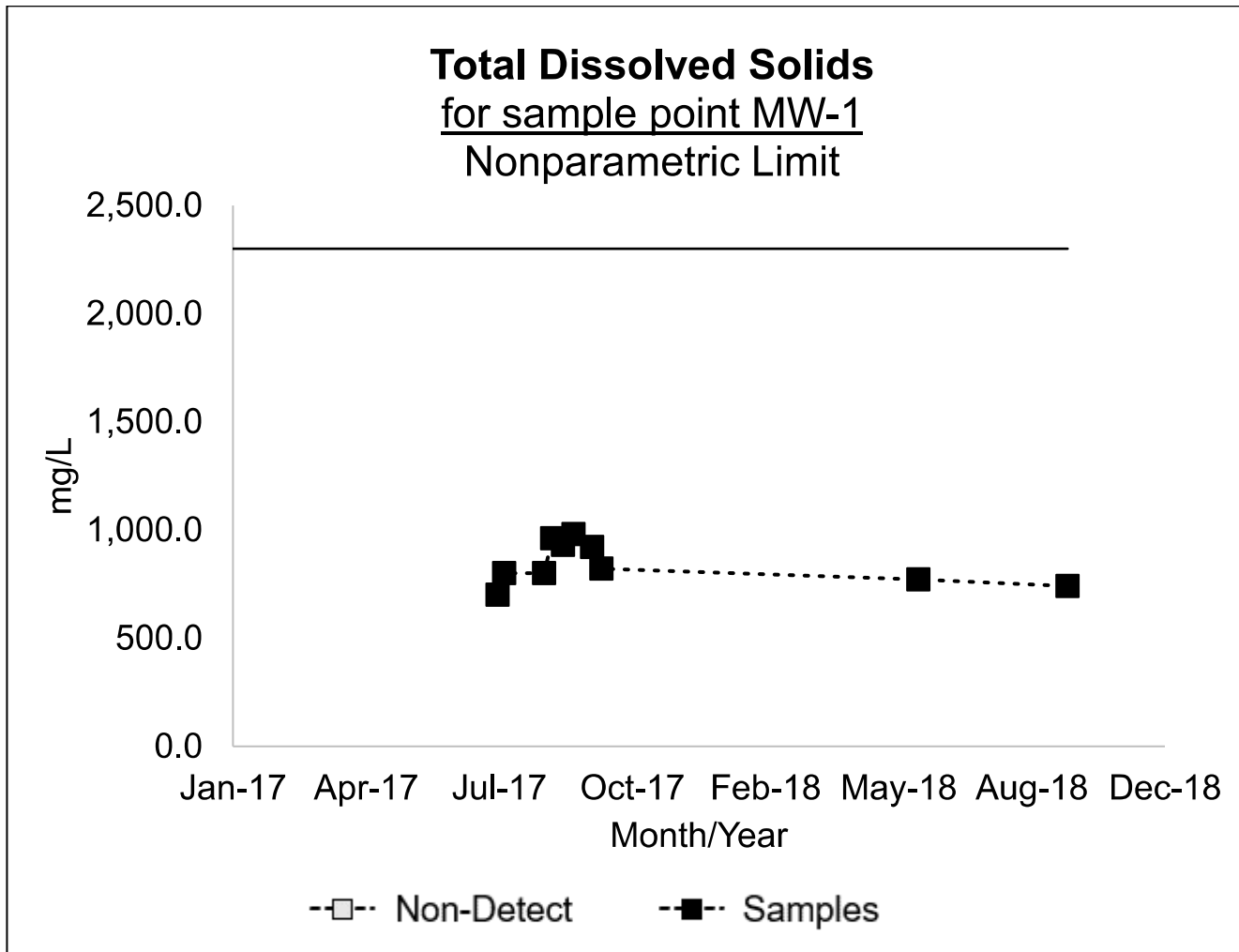
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 18

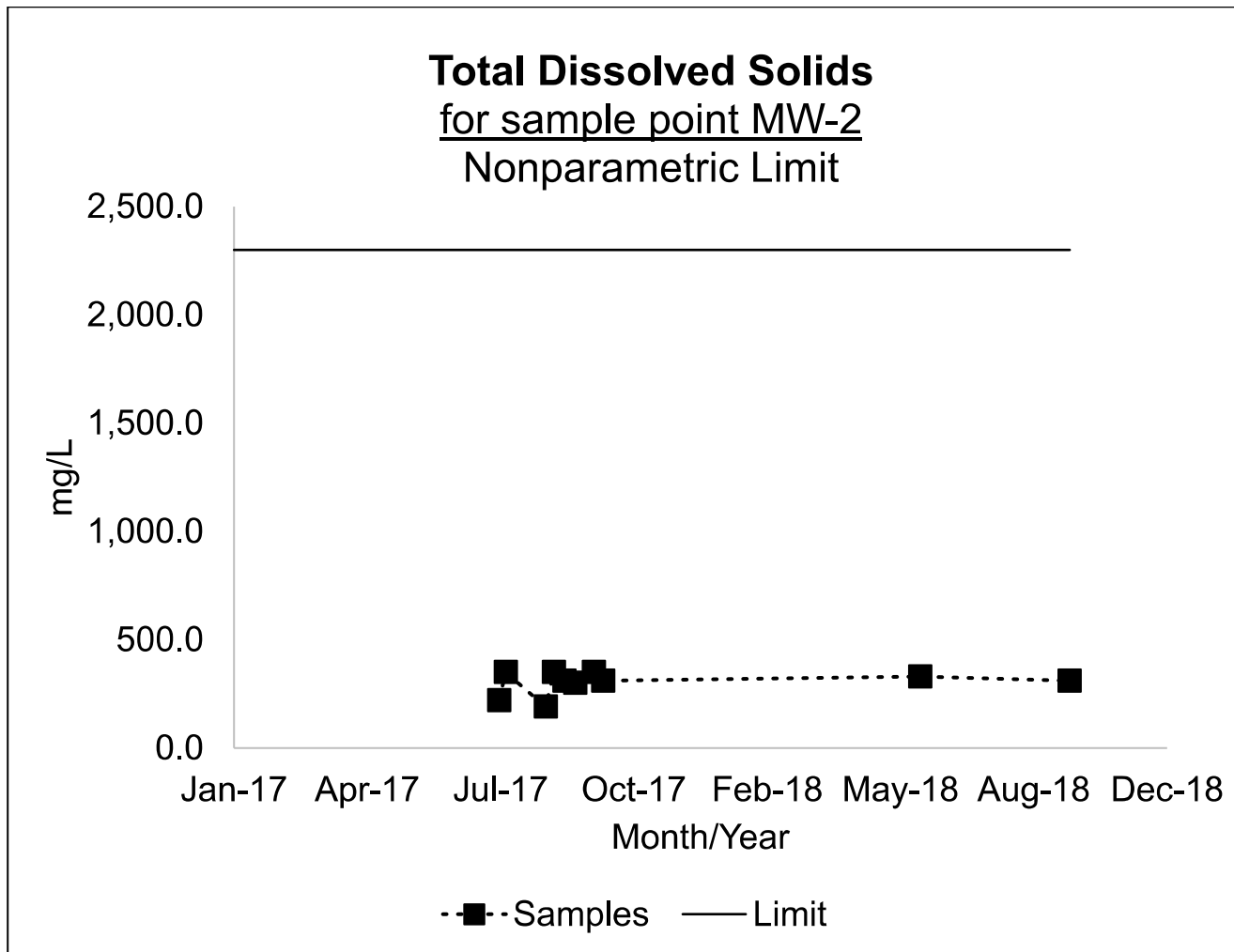
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 19

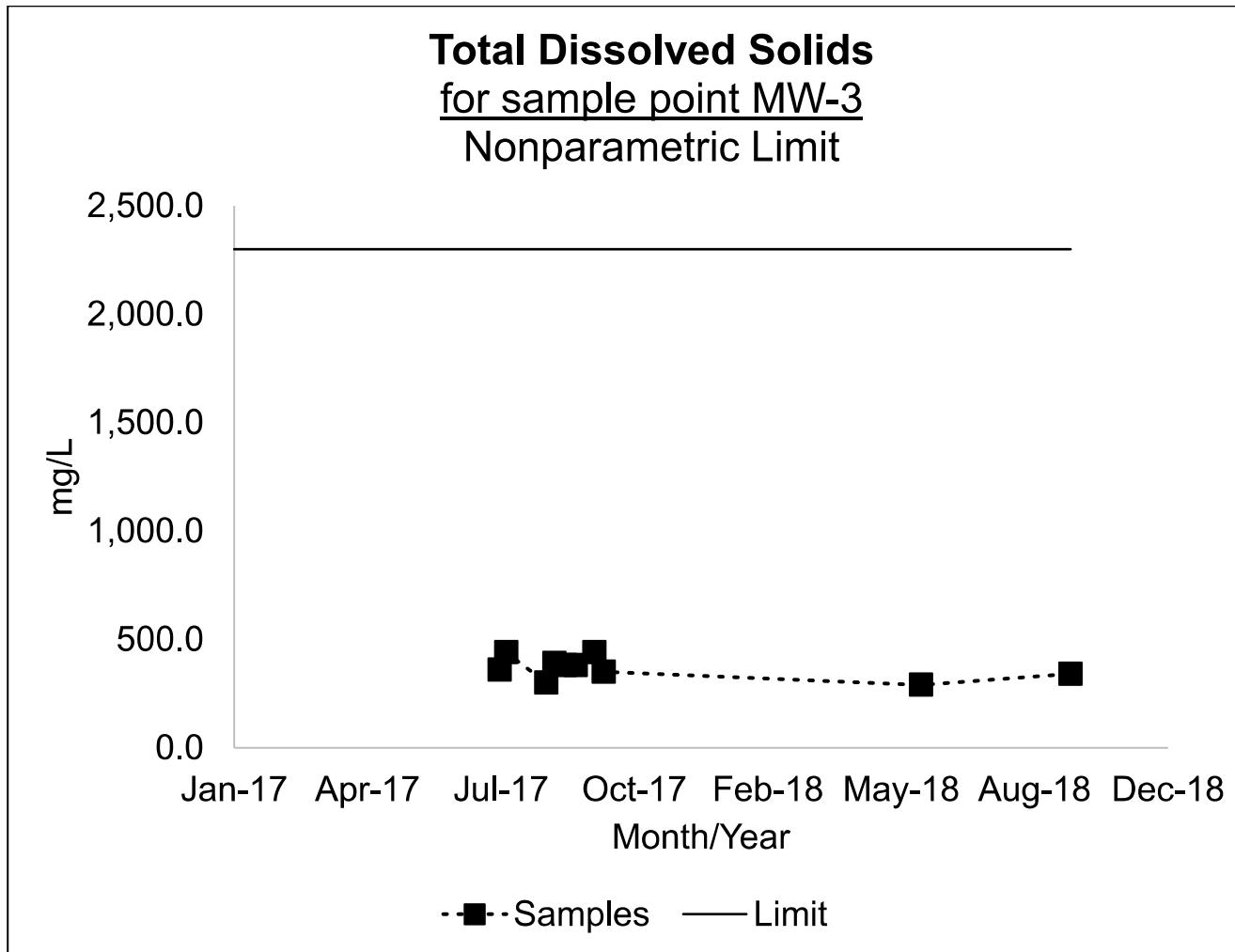
Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 20

Up vs. Down Prediction Limits



**Measurements obtained during redevelopment of the wells on 5/30/2018 were not used in the statistical analysis because they are not representative of undisturbed steady-state conditions*

Graph 21

Attachment D

False positive and false negative rates for current upgradient vs downgradient monitoring program

